

BLM

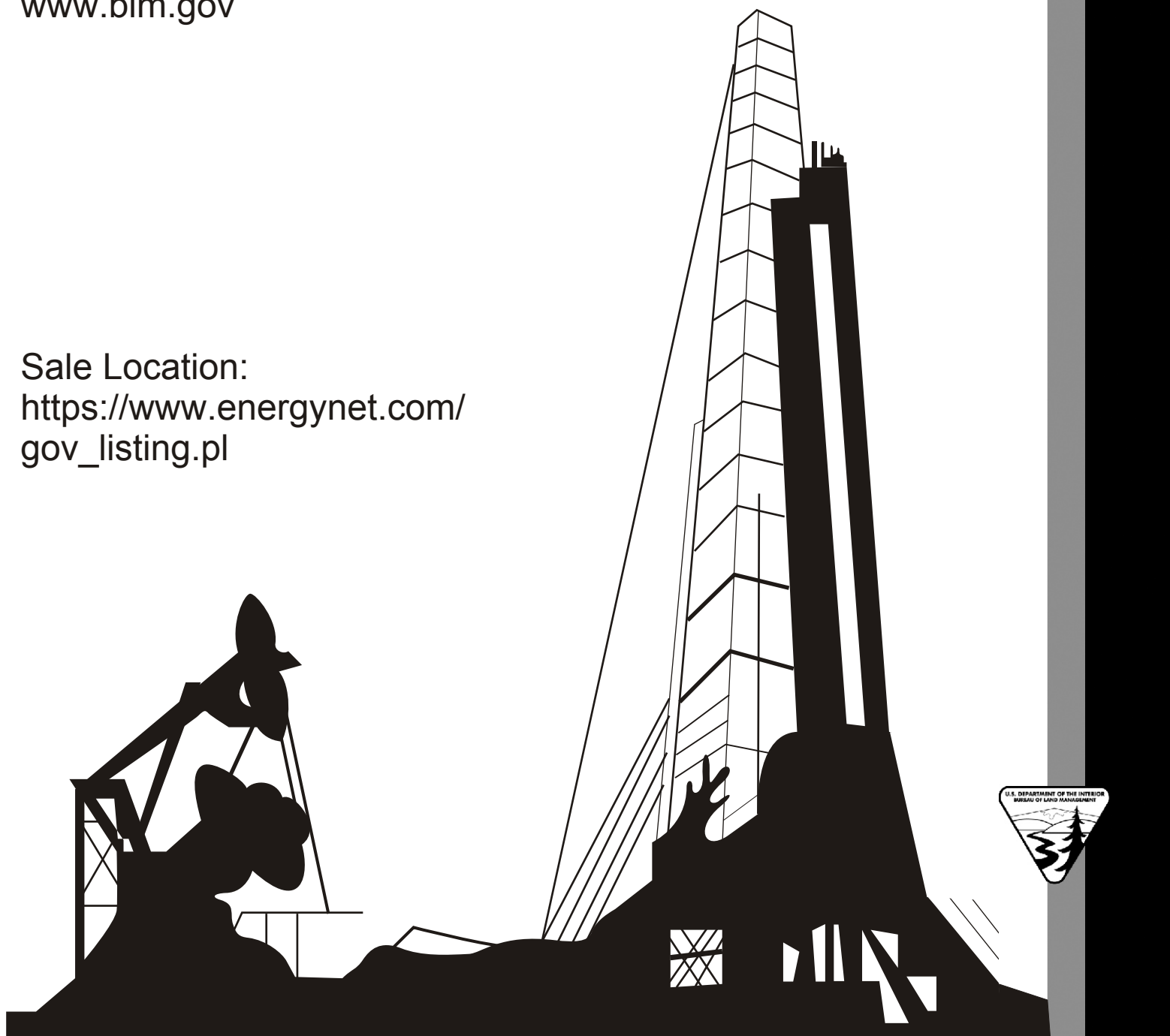
New Mexico
Oklahoma
Texas & Kansas

Competitive Oil and Gas Lease Sale

February 6, 2020

Bureau of Land Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov

Sale Location:
[https://www.energynet.com/
gov_listing.pl](https://www.energynet.com/gov_listing.pl)



BLM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico



IN REPLY REFER TO:
3120 (9220)

December 9, 2019

Notice of Competitive Oil and Gas Internet-Based Lease Sale

In accordance with the *Mineral Leasing Act*, as amended by the *National Defense Authorization Act for Fiscal year 2015* (Pub. L. 113-291; 128 Stat. 3762) (Dec. 19, 2014), and the BLM regulations at 43 CFR 3120, the Bureau of Land Management (BLM) is offering **72** parcels containing **17,670.82** acres in the States of Kansas, New Mexico, and Oklahoma for internet-based competitive oil and gas leasing. This notice describes:

- The date, time and location of the sale
- How to participate in the bidding process
- The sale process
- The conditions of the sale
- How to file a noncompetitive offer after the sale
- How to file a presale noncompetitive offer
- How to file a protest

When: The sale date is February 6, 2020. The open bidding period will begin at 8:00 a.m. Mountain Daylight Time (MDT), 9:00 a.m. Central Daylight Time (CDT) on Thursday, February 6, 2020. Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 2 hours, from start to finish, and bids will **only** be accepted during a parcel's open bidding period.

For payment requirements see Payment Due section of this Notice.

Where: The sale is held online at <https://www.energynet.com/>. Click the Government Lease Sales icon to view this online lease sale. Parcels may be viewed online at the EnergyNet website approximately 10 business days after the posting of this Notice of Competitive Lease Sale on the BLM website.

Access: The auction website is open to the public. The internet-based lease sale can be observed in real-time. However, you must register as a bidder on the website, in order to submit bids for a parcel. The auction website will be active and available for use approximately 10 days after the date of this Notice of Competitive Lease Sale and will remain available for viewing until the completion of the auction. The available parcels listed in this Notice will be detailed on the website. Interested parties may visit the website at any time. Potential bidders may register for the online auction as soon as the auction website is active. Further, potential bidders are encouraged to visit the website prior to the start of the open bidding period to become familiar

with the site and review the bidding tutorial. Supporting documentation is available on the website to familiarize new users to the process and answer frequently asked questions.

How will the sale be conducted?

The sale will be conducted ***by online bidding only***. The online auction design will be a sequential ascending clock, fixed period, English auction. Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 2 hours, from start to finish. Bids will only be accepted for each parcel during its open bid period. Each parcel will close bidding sequentially so bidders will know if they are the highest winning bid before subsequent parcels close. The website will display each current high bid, and the high bid bidder's number. The winning bid is the highest bid per acre received, equal to or exceeding the minimum acceptable bid, which is on record in the online auction system by the close of the auction period. The online system allows participants to submit maximum bids allow a bidder to and later participate in the online auction without having to be logged into the website at the time the auction period closes. The auction website provides a full explanation of placing maximum bids, as well as an explanation of how they work to place bids on your behalf to maintain your high bidder status up to the chosen maximum bid amount. The BLM strongly encourages potential bidders to review the bidding tutorial, in the Frequently Asked Questions area on the auction website in advance of the online lease sale.

How do I participate in the bidding process?

To participate in the BLM bidding process, you must register and obtain a bidder number. A participant can register to bid at the auction website <https://www.energynet.com/> approximately 10 days after posting of this Notice on the BLM website. Participants are encouraged to register early, to familiarize themselves with the bidding instructions and ensure they have ample time to complete all the required registration before the open bidding period commences.

If an entity is bidding for more than one party, they must register separate credentials, satisfy all registration requirements and obtain a separate bidder number for each company or individual they wish to represent.

You do not have to be “present” in the auction in order to participate as a bidder. The online auction provides a “maximum bid” bidding option. By using this “maximum bid” option, you are asking the system to bid automatically on your behalf, up to an amount you specify.

When registering as a bidder on the auction website, you will be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the terms of the lease and pay monies owed. Further, you will acknowledge, through self-certification of the enhanced bidder form, that you understand that it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine

or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), or any monies owed EnergyNet for a previous oil and gas lease auction conducted by EnergyNet for any BLM office, you will not be allowed to register to bid at this lease sale.

The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be barred from participating in any oil and gas lease auction nationwide until the bidder settles that debt to the United States. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any BLM oil and gas lease sale auction.

What is the sale process?

Starting at the posted opening date and time for each parcel:

- All bids are on the gross (total) per-acre basis, rounded up to whole acres, for the entire acreage in the parcel;
- All bids are made in minimum increments of \$1.00 per acre, or fraction of an acre thereof;
- The winning bid is the highest received bid, equal to or exceeding the minimum acceptable bid, which is on record in the online auction system at the close of the auction period; and
- **The decision of the BLM, as presented on the auction website’s bid history at <https://www.energynet.com>, is final.**

The minimum acceptable bid is \$2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x 101 acres).

You cannot withdraw a bid once a bid is placed and the auction system determines that you are the high bidder.

How long will the sale last?

Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 2 hours, from start to finish. The length of the sale depends on the number of parcels we are offering.

What conditions apply to the lease sale?

Parcel withdrawal or sale postponement: We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the New Mexico State Office Information Access Center before the sale begins. Additionally, the auction website will clearly indicate that a parcel is withdrawn. If we postpone the sale, a clear notice will be posted in the State Office Information Access Center, the State Office website, and on the auction website.

Fractional interests: 43 CFR 3120.1-2(c) If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel we will show that information as part of the parcel listing. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross (total) acreage in the parcel, not the United States net interest. For example, if a parcel contains 199.31 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2 x 200 acres) and the advance annual rental will be \$300 (\$1.50 x 200 acres) for the first 5 years and \$400 (\$2 x 200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net acreage.

Payment due: You cannot withdraw a bid. Your bid is a legally binding contract. For **each parcel** you are the successful high bidder, on the day the parcel closes, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first year's advance rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of \$165.00. These are monies you owe the United States, whether or not a lease is issued. **You must provide notification of the payment process to the BLM New Mexico State Office prior to 4:00 p.m. MDT, the day the parcel(s) closes, i.e., confirmation (via email or fax) that the payment for the parcels(s) has been initiated and the type of payment method.** Payment will be made directly to the BLM New Mexico State Office, or as otherwise directed by the BLM. **Payments to the BLM will not be made through the auction website.** At the conclusion of each parcel's bidding period, the winning bidder will be provided instructions by the online auction system on how to make the required payment to BLM. Also, you will be required to pay the buyer's premium to EnergyNet of 1.5% of any successful bid, in order to participate in the internet-based lease sale.

If your bonus bid was more than \$2 per acre or fraction of an acre and you don't pay the full amount on the day of the sale for the parcel, you must pay any balance due by 4:00 p.m., February 21, 2020, which is the close of business on the 10th working day following the sale. **If you do not pay in full by this date, you forfeit the right to the lease and all money paid the day of the sale.** If you forfeit a parcel, we may offer it again at a future sale.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States [43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)]. If we do not receive notification of the payment process of the minimum monies owed the day of the sale by the date and time above, the BLM will issue a bill for the monies owed. If we do not receive payment by the bill due date, we will send a demand letter to you that will include additional fees. If we do not receive payment as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; and Federal and state tax refund offset; and retirement payment offset. We may send debts to the Internal Revenue Service (IRS) and the IRS may charge them as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR Part 285).

Forms of payment: Specific payment instructions will be provided by the online auction system to high winning bidders. You may pay by:

- Personal check, certified check, money order (expedited mailing methods);
- Electronic Funds Transfer (EFT);
- Automated Clearing House (ACH); and/or
- Credit card (Discover, Visa, American Express, or MasterCard only).
- We cannot accept cash.

In order to meet the payment requirement, you must provide BLM contacts with confirmation that the transaction has been initiated on the day the parcel closes before 4:00 p.m. MDT. An email or fax containing confirmation must include but is not limited the following appropriate documents: overnight shipping tracking document, a copy of the payment instrument, and/or a bank provided electronic confirmation of EFT or ACH. **Do not email or fax privacy information.**

Please note, in accordance with the Department of Treasury Financial Manual, Announcement No. A-2014-04, the BLM cannot accept credit card payments for an amount equal to or greater than \$24,999.99. The BLM cannot accept aggregated smaller amounts or multiple credit cards to bypass this requirement. The BLM does not have Personal Identification Number (PIN) equipment for the purpose of processing PIN authorized debit cards. All debit card transactions will be processed as credit cards and the dollar value limits will apply. If you pay by check, please make your check payable to: **Department of the Interior-BLM**. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check. If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment

arrangements. **However, we cannot grant you any extension of time to provide confirmation of payment to the BLM contacts.**

Bid form: On the day of the sale, if you are the successful winning high bidder, you must submit (email or fax) to BLM a properly completed and signed competitive bid form (Form 3000-2) with the required payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once you sign the form, you cannot change it. The online auction system will provide the successful winning high bidder with a fillable pdf of this bid form and instructions on how to submit the form to the New Mexico State Office after the auction. We will not accept any bid form that has information crossed out or is otherwise altered. **We will not issue a lease until we receive a signed copy of the bid form in accordance with 43 CFR 3102.4(a).** You will be shown the bid form as part of the bidder registration process, and asked to certify that you will complete and execute it should you be the successful winning high bidder. We ask that you complete the form at that time to ensure that you can meet this condition.

Your completed bid form certifies that:

1. You and/or the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and
2. Both of you have complied with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of, or collusion among bidders.

This notice includes a copy of the bid form, and again, you will be provided a copy during the bidder registration process and asked to assert that you agree that you will be able and willing to comply and sign it if you are the winning bidder at the close of the auction.

Federal acreage limitations: Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain land and 246,080 acres of acquired land (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement, communitization agreement or development contract that you hold, own or control and acreage in leases for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year is excluded from chargeability for acreage limitation purposes. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, and transfer of interest by assignment of record title or operating rights in leases regardless of whether an individual, association, or corporation has received additional time, under 43 CFR 3101.2-4, to divest excess acreage acquired through merger or acquisition.

Lease Issuance: After we receive the bid form, all the money due, and protests have been resolved, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in

which we sign it, you must request in writing to do this. The request must be received before the lease is signed.

Lease terms: A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. **Advance rental at \$1.50 per acre for the first 5 years (\$2 per acre after that) is due on or before the anniversary date each year until production begins.** Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11).

Split Estate: Information regarding leasing of Federal minerals under private surface, referred to as “Split Estate” is available at the following Washington Office website: <https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate>. A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

Stipulations: Stipulations are part of the lease and supersede any inconsistent provisions of the lease form. They are requirements or restrictions on how you conduct operations. These stipulations are included in the parcel descriptions on the attached list.

All Federal oil and gas lease rights are granted subject to applicable laws under Section 6 of the lease including Endangered Species Act, as amended, 16 U.S.C. 1531 *et seq.*

Each parcel included in this lease sale will be subject to the attached Endangered Species Act Section 7 Consultation Stipulation and Cultural Resource Protection Stipulation.

Unit and Communitization Agreements: Parcels offered in this Notice may fall within an authorized Unit or Communitization Agreement. If the parcel falls within an authorized Unit or Communitization Agreement, the successful bidder may be required to join the agreement. Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation 43 CFR 3101.3-1.

Attached is a list of the lands we are offering by serial number, parcel number, and land description. We have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, and have pending noncompetitive presale offers which will not be available for noncompetitive leasing after the sale if the parcel does not receive a bid. For your convenience, we are including a copy of the bid form. A map showing the sale parcels, the list of lands, and the Shapefiles are also available on our public Internet site at: <https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/regional-lease-sales/new-mexico>.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid are available on a first-come, first-served basis for a 2-year period, following the last day after the auction. The noncompetitive offers are handled directly by the BLM and not through the internet-based leasing website. Noncompetitive offers may not be filed on the lands listed in this Notice until the first business day following the last day of the auction. If you want to file a noncompetitive offer on an unsold parcel, you must file:

- Three copies of form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and
- Your payment for the total of the \$425.00 non-refundable filing fee and the advanced first year's rental (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the amount of rental.

Submit the aforementioned items to the BLM New Mexico State Office. We consider all offers filed the day of a sale and the first business day following the last day of the auction, filed at the same time. If a parcel receives more than one offer, we will hold a drawing to pick the winner (see 43 CFR 1822.17). In the attached list of parcels, we have noted any parcels that have pending noncompetitive presale offers. A presale offer has priority over any offer filed after the sale.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that:

- Are available; and
- Have not been under lease during the previous 1-year period, or
- Have not been included in a competitive lease sale within the previous 2-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this Notice. **The posting of this notice serves to withdraw the lands listed herein from filings under 43 CFR 3110.1(a)(1)(ii).** If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, your presale offer has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any stipulations described in this Notice. If you want to file a presale offer, you must file:

- Three copies of form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and
- Your payment for the total of the \$425.00 non-refundable filing fee and the advanced first year's rental (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the amount of rental.

How do I submit an Expression of Interest?

An Expression of Interest (EOI) is an informal nomination requesting certain lands be included in an oil and gas competitive lease sale. This request may be submitted via the National Fluids Lease Sale System at <https://nflss.blm.gov>.

The BLM does not require nominators to provide their name or address. You may still provide this information for contact purposes; however, the BLM will make this information available to the public. If you consider your name and address to be confidential, do not include it in your EOI.

If you are submitting an EOI which includes split estate lands (private surface/federal minerals), you must provide the name and address of the current private surface owner(s) along with your EOI. The BLM will send a courtesy letter to the surface owner(s) providing notice of the scheduled auction as well as information about the BLM's regulations and procedures for Federal oil and gas leasing and development on split estate lands. An EOI that does not provide the name and address of the private surface owner(s) will not be processed by the BLM.

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for May 7, 2020. We can make no guarantee as to when a given parcel will be offered for competitive sale. We will try to put EOIs in the earliest possible sale.

How can I find out the results of this sale?

The sale results will be posted on the www.energynet.com website and the BLM New Mexico State Office website at <https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/regional-lease-sales/new-mexico>. Paper copies are available for viewing or purchase at the BLM New Mexico State Office Information Access Center.

May I protest the BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest within 10 calendar days of the posting date of this Notice. If our office is not open on the 10th day after the posting, a protest received on the next day our office is open to the public will be considered timely filed. **We will dismiss a late-filed protest.**
- The protest must include a statement of reasons to support the protest. **We will dismiss a protest filed without a statement of reasons.**

- A protest must state the interest of the protesting party in the matter, including the name the name and address of the protesting party, **and reference the specific serial number that is being protested.**
- You may file a protest either by hand delivery or mailed in hardcopy form. You may not file a protest by electronic mail.
- If the party signing the protest is doing so on behalf of an association, partnership, or corporation, the signing party must reveal the relationship between them. For example, unless an association authorizes an individual member of its group to act on their behalf, the individual cannot make a protest in the group's name.

Any protest, including names and street addresses, you submit will be made available for public review. Individual respondents may request confidentiality. If you wish to withhold your personal identifiable information from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

If the BLM receives a timely protest of a parcel advertised in this Notice, how does it affect bidding on the parcel?

We will announce receipt and status of any protests on the auction website prior to the start of the online auction. We will also announce on the website a decision to either withdraw the parcel or proceed with the auction. If the protest is resolved prior to the sale, we will provide copies of our decision on the BLM website.

If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?

We will make every effort to decide the protest prior to the sale, or within 60 days after the sale. We will not issue a lease for a protested parcel until the protest is either upheld or denied.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If the BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will reject your bid, and refund your first year's rental, bonus bid, and administrative fee. The buyer's premium will be handled between EnergyNet and the buyer. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations. If you do not accept the additional stipulations, we will reject your bid and refund your first year's rental, bonus bid, and administrative fee.

If the BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840. You may file a notice of appeal by paper hardcopy only. The BLM will not accept a notice of appeal transmitted electronically (e.g., by email, facsimile, or social media means). Also, the BLM will not accept a petition for stay that is transmitted electronically (e.g., by email, facsimile, or social media means). Even if the BLM has previously corresponded with you by email, facsimile, or social media means, the BLM will not accept a notice of appeal transmitted electronically. Both the notice of appeal and any petition for stay must be received on paper at the office address above.

May I appeal the BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840. You may file a notice of appeal by paper hardcopy only. The BLM will not accept a notice of appeal transmitted electronically (e.g., by email, facsimile, or social media means). Also, the BLM will not accept a petition for stay that is transmitted electronically (e.g., by email, facsimile, or social media means). Even if the BLM has previously corresponded with you by email, facsimile, or social media means, the BLM will not accept a notice of appeal transmitted electronically. Both the notice of appeal and any petition for stay must be received on paper at the office address above.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals, and administrative fees if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it; and
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid, and administrative fee.

Who should I contact if I have questions?

If you have questions on BLM stipulations, lease notices, etc., please contact the appropriate BLM Field Office for assistance. If you have questions on another surface management agency's stipulations or restrictions, etc., please contact that agency. For general information about the competitive oil and gas lease sale process, or this Notice of Competitive Lease Sale, you may call our Information Access Center at (505) 954-2098, or for information or questions about the sale, contact Lourdes Ortiz at either (505) 954-2146 or email lortiz@blm.gov.

/s/JulieAnn Serrano

JulieAnn Serrano
Supervisory Land Law Examiner
Branch of Adjudication

Information required when paying the BLM WITH CREDIT CARD

Cardholder Name															
Amount Paid (Effective 6/1/2015 amount cannot exceed \$24,999.99)	\$														
Bill for Collection Number															
Credit Card Type	<div> <div>VISA</div> <div>MASTERCARD</div> <div>DISCOVER</div> <div>AMERICAN EXPRESS</div> </div>														
Credit Card Number	<div> <div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div> </div>														
Credit Card Expiration Date	<div> <div>MONTH</div> <div></div> <div>YEAR</div> <div></div> </div>														
Phone Number (Required)	() -														
Signature (Required)															

Information collected from this form may be subject to the requirements of the Privacy Act (5 U.S.C. 552a). This form is used solely as a method of payment for goods and/or services provided to federal agencies, businesses and private individuals by the Bureau of Land Management. The information collected will be stored in a secure location with access limited to designated employees. Any information collected may be subject to disclosure, but will be handled in accordance with the Privacy Act and Freedom of Information Act (FOIA) requirements to ensure protection of personal privacy in the face of required disclosure. Information will not be shared with outside parties except as required by law.

It is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction. (Title 18 U.S.C. Section 1001)

{Cut here and return to BLM}

BLM Information your bank requires when paying the BLM ELECTRONICALLY (ACH)

FIELD NAME	REQUIRED INFORMATION
BLM's ACH Account Number	312051
ACH ABA Number	051036706
Company/Individual Name	
Identification Number	
BLM's ACH Bank Address	CASH LINK-ACH RECEIVER 5700 Rivertech Court Riverdale MD 20737 301-887-6600
BLM's Address	Bureau of Land Management Building 50, Denver Federal Center, PO Box 25047 Denver, CO 80225-0047
BLM Contact Information	CBS Customer Service Desk at 303-236-6795

You are responsible for any fees your financial institution may charge you for the actual transfer of funds. Please verify additional fees charged by your financial institution are not deducted from payment.

BLM Information your bank requires when paying the BLM ELECTRONICALLY (WIRE TRANSFER)

FIELD NAME	REQUIRED INFORMATION
Receiver DI Number/ Financial Institution	021030004 / Treasury NYC
Beneficiary Identifier/Account Number	14110008
Beneficiary Name	
Originator to Beneficiary Information	
BLM Contact Information	CBS Customer Service Desk at 303-236-6795
Financial Institution Address	TREASURY NYC 401 14 th Street SW Washington, DC 20327
BLM's Tax ID#	84-0437540

You are responsible for any fees your financial institution may charge you for the actual transfer of funds. Please verify additional fees charged by your financial institution are not deducted from payment.

OFFER TO LEASE AND LEASE FOR OIL AND GAS FORM 3100-11 (OCTOBER 2008)
[https://www.blm.gov/sites/blm.gov/files/uploads/Services_National-Operations-Center_Eforms_Fluidand-](https://www.blm.gov/sites/blm.gov/files/uploads/Services_National-Operations-Center_Eforms_Fluidand-Solid-Minerals_3100-011.pdf)

[Solid-Minerals_3100-011.pdf](https://www.blm.gov/sites/blm.gov/files/uploads/Services_National-Operations-Center_Eforms_Fluidand-Solid-Minerals_3100-011.pdf)

Link to Competitive Oil and gas or Geothermal Resource Lease Bid From 3000-2
<https://blmspace.blm.doi.net/oc/intra/dbs/eForms%20Library/3000-002.pdf>

BUREAU OF LAND MANAGEMENT
NEW MEXICO STATE OFFICE
February 6, 2020, LEASE SALE STATISTICS BY STATE
Parcels With and Without Pre-Sale Noncompetitive Priority Offers

STATE	PARCELS WITH PRESALE OFFERS	PARCELS WITHOUT PRESALE OFFERS	TOTAL PARCELS	ACRES WITH PRESALE OFFERS	ACRES WITHOUT PRESALE OFFERS	TOTAL ACRES
NM	0	57	57	0.00	14,951.54	14,951.54
KS	0	1	1	0	160.00	160.00
OK	0	14	14	0	2,556.28	2,556.28
TX	0	0	0	0.00	0.00	0.00
TOTALS	0	72	72	0.00	17,670.82	17,670.82

KANSAS

KS-2020-02-001 160 Acres

KS, Cheyenne, Oklahoma Field Office, Bureau of Land Management, ACQ

KS T.0040S, R.0400W, 6TH PM

Section: 009 SE;

50.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

WO ESA-07 BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WO-NHPA BLM Stipulations for Cultural Resources and Tribal Consultation Stipulation

EOI# NM00015293

NEW MEXICO – NW

NM-2020-02-002 80 Acres

NM, Rio Arriba, Farmington District Office, Bureau of Land Management, PD

NM T.0240N, R.0010W, NEW MEXICO PM

Section: 030 S2SE;

100.00 % US Mineral Interest

Stipulations:

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

F-41-LN BLM Lease Notice Stipulations for FFO - LN - Biological Survey

EOI #NM00015248

NM-2020-02-003 293.34 Acres Split Estate

NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv – NM, PD

NM T.0200N, R.0040W, NEW MEXICO PM

Section: 006 LOTS 1, 2;

006 S2NE, SE;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-1-LN BLM LN Stip for Potential, Suitable and Occupied Habitat for Special Status Plant Species.

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NM-2020-02-004 160 Acres Split Estate

NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv - NM, PD

NM T.0200N, R.0040W, NEW MEXICO PM

Section: 008 NW;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-1-LN BLM LN Stip for Potential, Suitable and Occupied Habitat for Special Status Plant Species.

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NM-2020-02-005 156.74 Acres Split Estate

NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv – NM, PD

NM T.0200N, R.0040W, NEW MEXICO PM

Section: 019 LOTS 1, 2;

019 E2NW;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-1-LN BLM LN Stip for Potential, Suitable and Occupied Habitat for Special Status Plant Species.

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NM-2020-02-006 160 Acres Split Estate

**NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv – NM, PD
NM T.0200N, R.0040W, NEW MEXICO PM**

Section: 028 NE;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NM-2020-02-007 160 Acres Split Estate

**NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv – NM, PD
NM T.0200N, R.0040W, NEW MEXICO PM**

Section: 034 NE;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NM-2020-02-029 160 Acres

**NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv - NM, PD
NM T.0200N, R.0040W, NEW MEXICO PM**

Section: 008 SE;

100.00 % US Mineral Interest

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-1-LN BLM LN Stip for Potential, Suitable and Occupied Habitat for Special Status Plant Species.

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015457

NM-2020-02-031 160 Acres Split Estate

NM, Sandoval, Rio Puerco Field Office, Bureau of Indian Affairs: Navajo Resrv – NM, PD

NM T.0200N, R.0040W, NEW MEXICO PM

Section: 018 SE;

100.00 % US Mineral Interest

FO Recommendation:

Stipulations:

BIA-1 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG lease offering

BIA-3 SMA Stipulations for Navajo Region BIA SMA Lease Stip for Federal OG Lease Offering

NM-1-LN BLM LN Stip for Potential, Suitable and Occupied Habitat for Special Status Plant Species.

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

RP-6-CSU BLM Stipulations for RPFO - CSU - Natl Register Historic Places

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014958

NEW MEXICO - SE

NM-2020-02-009 320 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0210S, R.0210E, NEW MEXICO PM

Section: 012 N2;

100.00 % US Mineral Interest

Stipulations:

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM LN Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

EOI #NM00015289

NM-2020-02-010 640 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0230E, NEW MEXICO PM

Section: 027 ALL;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM LN Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

EOI #NM00015289

NM-2020-02-011 519.83 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0240E, NEW MEXICO PM

Section: 004 LOTS 1,3;

Section: 004 S2NE, SENW, S2;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM LN Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-012 240 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0240E, NEW MEXICO PM

Section: 020 S2NE, SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM LN Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for NMSO - LN - Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

EOI #NM00015289

NM-2020-02-013 160 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0240E, NEW MEXICO PM

Section: 028 S2NW, W2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

EOI #NM00015289

NM-2020-02-014 917.9 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0240E, NEW MEXICO PM

Section: 030 LOTS 2-4, SENW,E2SW,SWSE;

Section: 031 LOTS 1, 2, 3, 4;

Section: 031 E2W2, E2;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-015 160 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0240E, NEW MEXICO PM

Section: 034 S2S2;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

LEASE NOTATION: Surface disturbance within this lease may be limited to the southeastern portion of the lease to avoid impacting ephemeral drainages, the FEMA 100-year floodplain, riparian and wetland habitat areas. The western and extreme northern portion of the lease are within the 100-year Federal Emergency Management Agency (FEMA) floodplain. The protective buffers outline in stipulations SENM-S-18 and SENM-S-19 attached to the lease would apply.

EOI #NM00015289

NM-2020-02-016 40 Acres

**NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD
NM T.0200S, R.0240E, NEW MEXICO PM**

Section: 007 NENW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-017 1160 Acres

**NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD
NM T.0200S, R.0240E, NEW MEXICO PM**

Section: 020 ALL;

Section: 029 E2,E2W2,SWSW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-018 120 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0240E, NEW MEXICO PM

Section: 025 NESW,S2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-019 277.82 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0240E, NEW MEXICO PM

Section: 030 LOTS 1, 2, 3, 4;

Section: 030 E2NW, NESW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-020 239.73 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0240E, NEW MEXICO PM

Section: 031 LOTS 3, 4;

Section: 031 E2W2;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015289

NM-2020-02-021 519.32 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0250E, NEW MEXICO PM

Section: 001 LOTS 2, 3, 4;

Section: 001 SWNE, S2NW, SW, N2SE, SWSE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

NM-12-NSO Occupied Structures and Dwellings

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat

SENM-S-51 Farmland Stipulation

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-022 160.84 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0250E, NEW MEXICO PM

Section: 031 LOTS 1,2;

Section: 031 E2NW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable

Habitat WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015298

NM-2020-02-023 160 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0250E, NEW MEXICO PM

Section: 031 SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable

Habitat WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-024 160 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0180S, R.0250E, NEW MEXICO PM

Section: 014 NE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015288

NM-2020-02-025 40 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0180S, R.0250E, NEW MEXICO PM

Section: 026 SWNW;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-31-CSU BLM Stipulations for PDO - CSU - Northern Aplomado Falcon Suitable Habitat WO-

ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015288

NM-2020-02-026 1280 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0250E, NEW MEXICO PM

Section: 023 ALL;

Section: 026 ALL;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for NMSO - LN - Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-25-CSU BLM Stipulations for PDO - CSU - Visual Resource Management

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

LEASE NOTATION: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and the karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

EOI #NM00015255

NM-2020-02-030 80 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0260E, NEW MEXICO PM

Section: 034 S2SW;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

NM-12-NSO Occupied Structures and Dwellings

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-032 80 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 015 E2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-033 400 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 019 E2E2;

Section: 020 W2NW;

Section: 030 NE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015297

NM-2020-02-034 160 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 029 SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-035 119.33 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 030 LOT 3;

Section: 030 E2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-036 40 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 034 SENW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplain

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-037 120.000 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0270E, NEW MEXICO PM

Section: 035 NWSE, S2SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

LEASE NOTATION: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and the karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

EOI #NM00015285

NM-2020-02-038 280.58 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 003 LOT 1;

Section: 003 S2NE, SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

LEASE NOTATION: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

EOI #NM00015287

NM-2020-02-039 40.54 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 005 LOT 4;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-040 40.30 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 006 LOT 2;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-9 NSO BLM Stips for PDO – NSO – Protection of Critical Habitat of Pecos Bluntnose Shiner

SENM-S-9A NSO BLM Stip for PDO – NSO- Protection of Occupied Habitat of Pecos Bluntnose

Shiner SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-041 120 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 006 NESE, S2SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-9 NSO BLM Stips for PDO – NSO – Protection of Critical Habitat of Pecos Bluntnose Shiner

SENM-S-9A NSO BLM Stip for PDO – NSO- Protection of Occupied Habitat of Pecos Bluntnose

Shiner SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-25-CSU Visual Resource Management

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-042 160 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 015 NW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-043 120 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0270E, NEW MEXICO PM

Section: 018 E2NE, NESE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

NM-12-NSO Occupied Structures and Dwellings

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-9 NSO BLM Stips for PDO – NSO – Protection of Critical Habitat of Pecos Bluntnose

Shiner SENM-S-9A NSO Protection of Occupied Habitat of Pecos Bluntnose Shiner

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-044 40 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0270E, NEW MEXICO PM

Section: 017 SWSE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015078

NM-2020-02-045 160 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0210S, R.0270E, NEW MEXICO PM

Section: 008 NE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

**SENM-LN-4 BLM Stipulation for PDO – LN –Hackberry Lake OHV Area, Alkali Lake OHV Area and
La Cueva Trail System**

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015109

NM-2020-02-046 40 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0280E, NEW MEXICO PM

Section: 024 SESW;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-18 CSU BLM Stipulations for PDO – CSU – Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-047 40 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0280E, NEW MEXICO PM

Section: 025 NWNW;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

LEASE NOTATION: Surface disturbance within this lease may be limited to the most northern and most southern portions of the lease to avoid impacting cultural resources. This lease will be subject to additional analyses pursuant to the National Environmental Policy Act and additional cultural resource analyses pursuant to Title 54 U.S.C. §300101, et. seq., commonly known as the National Historic Preservation Act of 1966, as amended (NHPA), and Title 54 U.S.C. §306108, commonly known as Section 106 of the NHPA (Section 106) to include identification, effects assessment, consultation, and if necessary, resolution of adverse effects (mitigation, minimization, and/or avoidance), prior to the authorization of any ground-disturbing activities associated with the oil and gas lease.

EOI #NM00015285

NM-2020-02-048 160 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0280E, NEW MEXICO PM

Section: 010 W2NE, E2NW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-049 120 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0290E, NEW MEXICO PM

Section: 004 NWSW;

Section: 005 N2SE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-050 66.39 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0290E, NEW MEXICO PM

Section: 006 LOTS 3, 4;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM LN Stip for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-051 80 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0290E, NEW MEXICO PM

Section: 020 E2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM LN Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-052 531.15 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0290E, NEW MEXICO PM

Section: 006 LOTS 1, 2, 3, 5, 6;

Section: 006 S2NE, SENW, E2SW, SE;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015287

NM-2020-02-053 62.75 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0180S, R.0290E, NEW MEXICO PM

Section: 019 LOTS 1,2;

100.00 % US Mineral Interest, EOI#NM00014988

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

NM-2020-02-054 1120 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0220S, R.0290E, NEW MEXICO PM

Section: 023 NE4, S2;

Section: 024 ALL;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-LN-6 BLM Lease Notice Stipulations for PDO - LN - OG Dev. Within Designated Potash Area

SENM-S-1-CSU BLM Stipulations for PDO - CSU - Potash Area Stipulation

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from either the Big Eddy Unit Drill Island 38, within the Big Eddy Unit along the northern section line of Section 28 in T22S, R29E, or from the James Ranch Drill Island 11, within the James Ranch Unit in Section 17 (state surface and mineral estate) in T22S R30E (see map).

EOI #NM00015291

NM-2020-02-055 280 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0230S, R.0290E, NEW MEXICO PM

Section: 035 S2N2, NWNW, N2SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-LN-6 BLM Lease Notice Stipulations for PDO - LN - OG Dev. Within Designated Potash Area

SENM-S-1-CSU BLM Stipulations for PDO - CSU - Potash Area Stipulation

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015319

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from a drill island, Hot Potato, in Section 26 of T23S, R29E, or from state surface and mineral estate located in Section 2 of T24S R29E (see map).

NOTE: The successful bidder will be required to join the following communitization agreement (CA), prior to lease issuance: NMNM 124616

OPERATOR:

OXY USA Inc.

5 Greenway Plaza #110

Houston, TX 77046-0521

NM-2020-02-056 1044.13 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0160S, R.0300E, NEW MEXICO PM

Section: 004 LOTS 5, 12;

Section: 005 LOTS 1-16;

Section: 006 LOTS 1-8;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-LN-2 BLM Lease Notice Stipulations for PDO - LN - Dunes Sagebrush Lizard

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains SENM-S-19-

CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

SENM-S-22-CSU BLM Stipulations for PDO - CSU - Lesser Prairie-Chickens

SENM-S-23-CSU BLM Stipulations for PDO - CSU - Dunes Sagebrush Lizard

SENM-S-34-CSU BLM Stipulations for PDO - CSU - Shinnery Oak Sand Dune Habitat Complex POD

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015285

NM-2020-02-057 160 Acres Split Estate

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0170S, R.0300E, NEW MEXICO PM

Section: 035 NE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-2 BLM Lease Notice Stipulations for PDO - LN - Dunes Sagebrush Lizard

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-22-CSU BLM Stipulations for PDO - CSU - Lesser Prairie-Chickens

SENM-S-23-CSU BLM Stipulations for PDO - CSU - Dunes Sagebrush Lizard

SENM-S-34-CSU BLM Stipulations for PDO - CSU - Shinnery Oak Sand Dune Habitat Complex POD

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015103

NM-2020-02-058 320.85 Acres

NM, Eddy, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0230S, R.0300E, NEW MEXICO PM

Section: 005 LOTS 3, 4;

Section: 005 S2NW,SW;

100.00 % US Mineral Interest

Stipulations:

NM-1-LN BLM Lease Notice Stipulations for NMSO - LN - SS Plant Habitat

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-1 BLM Lease Notice Stipulations for PDO - LN - Potential Cave or Karst Occurrence Area

SENM-LN-6 BLM Lease Notice Stipulations for PDO - LN - OG Dev. Within Designated Potash Area

SENM-S-1-CSU BLM Stipulations for PDO - CSU - Potash Area Stipulation

SENM-S-18-CSU BLM Stipulations for PDO - CSU - Streams, Rivers and Floodplains

SENM-S-19-CSU BLM Stipulations for PDO - CSU - Playas and Alkali Lakes

SENM-S-21-CSU BLM Stipulations for PDO - CSU - Caves and Karst

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI#NM00015320

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from either the Nash Drill Island or the Section 8 Drill Island located in Section 17 of T23S, R30E (see map).

NOTE: The successful bidder will be required to join the following unit prior to lease issuance:

NMNM 135781X

OPERATOR:

Mewbourne Oil Company

500 W Texas Street #1020

Midland, TX 79701

NM-2020-02-063 280 Acres

NM, Lea, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0330E, NEW MEXICO PM

Section: 034 NE, N2NW, NESE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-6 BLM Lease Notice Stipulations for PDO - LN - OG Dev. Within Designated Potash Area

SENM-S-1-CSU BLM Stipulations for PDO - CSU - Potash Area Stipulation

SENM-S-22-CSU BLM Stipulations for PDO - CSU - Lesser Prairie-Chickens

SENM-S-34-CSU BLM Stipulations for PDO - CSU - Shinnery Oak Sand Dune Habitat Complex POD WO-

ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI#NM00015294

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LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from a drill island, Cougar Cub North, located along the southern section line of Sec. 34 in T20S, R33E (see map).

NM-2020-02-064 80 Acres

NM, Lea, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0190S, R.0350E, NEW MEXICO PM

Section: 009 E2NE;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00014794

SENM-S-34-CSU BLM Stipulations for PDO - CSU - Shinnery Oak Sand Dune Habitat Complex POD

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015231

NM-2020-02-065 160 Acres Split Estate

NM, Lea, Carlsbad Field Office, Bureau of Land Management, PD

NM T.0200S, R.0350E, NEW MEXICO PM

Section: 003 SW;

100.00 % US Mineral Interest

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

SENM-LN-2 BLM Lease Notice Stipulations for PDO - LN - Dunes Sagebrush Lizard

SENM-S-17-CSU BLM Stipulations for PDO - CSU - Slopes & Fragile Soils

SENM-S-22-CSU BLM Stipulations for PDO - CSU - Lesser Prairie-Chickens

SENM-S-23-CSU BLM Stipulations for PDO - CSU - Dunes Sagebrush Lizard

SENM-S-34-CSU BLM Stipulations for PDO - CSU - Shinnery Oak Sand Dune Habitat Complex POD

WO-ESA 7 BLM Stipulations for WO - Endangered Species Act Sec 7 Consultation

WO-NHPA BLM Stipulations for WO - NHPA - Cultural Resources & Tribal Consultation

EOI #NM00015231

OKLAHOMA

OK-2020-02-066 42.4 Acres

OK, Kingfisher, Oklahoma Field Office, Bureau of Land Management, PD

OK T.0180N, R.0090W, INDIAN MER

Section: 002 LOT 2;

100.00 % US Mineral Interest; EOI# NM00015022

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

WO ESA-07 BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WO-NHPA BLM Stipulations for Cultural Resources and Tribal Consultation Stipulation

OK-2020-02-067 30.35 Acres

OK, Kingfisher, Oklahoma Field Office, Bureau of Land Management, PD

OK T.0170N, R.0070W, INDIAN MER

Section: 024 LOT 1 (7.40 acres)

ACCRETION & RIPARIAN ACREAGE TO LOT 1 (22.95 acres)

SEE EXHIBIT C FOR METES & BOUNDS WITH MAP;

100.00 % US Mineral Interest

EOI# NM00015262

Stipulations:

NM-11-LN BLM Lease Notice Stipulations for Special Cultural Resource

ORA-1-CSU BLM Stipulations for OKFO - CSU - Floodplains

ORA-2-CSU BLM Stipulations for OKFO - CSU - Wetland/Riparian Areas

WO ESA-07 BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WO-NHPA BLM Stipulations for Cultural Resources and Tribal Consultation Stipulation

OK-2020-02-072 480 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0150N, R.0240W, INDIAN MER

Section: 026 E2, E2NW, S2SW;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015312

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 NSO-06 SMA Stipulations for Developed Recreational Facilities & Interpretive Sites

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-073 400 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0150N, R.0240W, INDIAN MER

Section: 035 N2, N2SE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015318

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-074 640 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

Forest Service: BLACK KETTLE NG

OK T.0140N, R.0250W, INDIAN MER

Section: 003 SW;

Section: 009 E2;

Section: 010 NW;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015317

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-059 80.35 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 004 LOT 4;

Section: 004 SWNW;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015317

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-077 163.18 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 007 LOTS 1, 2;

Section: 007 E2NW;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015316

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

LEASE NOTATION: This lease contains facilities (well, pad, road, powerline, pipeline, etc.) that were not plugged, removed and/or reclaimed to current Bureau of Land Management (BLM) standards. Unless the facilities are put to beneficial and direct use under the new lease, the lessee shall plug, remove, remediate and reclaim the facilities within two years of lease issuance. If an extension of time is needed, the lessee must submit a detailed plan (including timelines) to the BLM for approval prior to the two year deadline. All plugging, remediation and reclamation shall be performed in accordance with BLM requirements and approved in advance by the BLM Authorized Officer (43 CFR 3160; Onshore Order No. 1; and Onshore Order No. 2).

In addition, the successful bidder will be required to submit an individual bond of not less than \$10,000 to assume liability for the facilities unless adequate statewide or nationwide bond coverage is being maintained (43 CFR 3104). An increase in the bond amount may be required if the BLM determines the bond amount does not appropriately reflect the level of potential risk (liability) posed by the operators (43 CFR 3104.5).

The facilities are as follows:

BLM Big Foot # 1H7; API No: 3512923923

Surface Hole: 235 FSL 1600 FWL, Sec 7 14N 25W (-99.902342/35.697900)

Bottom Hole: 165 FNL 1600 FWL, Sec 7 14N 25W

A five acre well pad, access road and facility (combustor, separator, heater treater, line heater and four 400 bbl tanks) would need to be put back to beneficial use or properly abandoned, remediated and reclaimed.

OK-2020-02-075 80 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 007 SESW, SWSE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015310

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

LEASE NOTATION: This lease contains facilities (well, pad, road, powerline, pipeline, etc.) that were not plugged, removed and/or reclaimed to current Bureau of Land Management (BLM) standards. Unless the facilities are put to beneficial and direct use under the new lease, the lessee shall plug, remove, remediate and reclaim the facilities within two years of lease issuance. If an extension of time is needed, the lessee must submit a detailed plan (including timelines) to the BLM for approval prior to the two year deadline. All plugging, remediation and reclamation shall be performed in accordance with BLM requirements and approved in advance by the BLM Authorized Officer (43 CFR 3160; Onshore Order No. 1; and Onshore Order No. 2).

In addition, the successful bidder will be required to submit an individual bond of not less than \$10,000 to assume liability for the facilities unless adequate statewide or nationwide bond coverage is being maintained (43 CFR 3104). An increase in the bond amount may be required if the BLM determines the bond amount does not appropriately reflect the level of potential risk (liability) posed by the operators (43 CFR 3104.5).

The facilities are as follows:

BLM Big Foot # 1H7; API No: 3512923923

Surface Hole: 235 FSL 1600 FWL, Sec 7 14N 25W (-99.902342/35.697900)

Bottom Hole: 165 FNL 1600 FWL, Sec 7 14N 25W

A five acre well pad, access road and facility (combustor, separator, heater treater, line heater and four 400 bbl tanks) would need to be put back to beneficial use or properly abandoned, remediated and reclaimed.

OK-2020-02-061 120 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 007 NENE, S2NE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015448

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-060 80 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 009 W2SW;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015447

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-076 80 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0250W, INDIAN MER

Section: 017 S2NE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015313

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-078 40 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, PD

OK T.0150N, R.0250W, INDIAN MER

Section: 026 NWNE;

100.00 % US Mineral Interest

EOI# NM00015314

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-079 160 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0140N, R.0260W, INDIAN MER

Section: 024 NE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015311

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

OK-2020-02-080 160 Acres

OK, Roger Mills, Oklahoma Field Office, Forest Service: BLACK KETTLE NG, ACQ

OK T.0150N, R.0260W, INDIAN MER

Section: 025 E2SW, W2SE;

100.00 % US Mineral Interest

12.500 % Acquired Royalty Interest

EOI# NM00015315

Stipulations:

BKNG 2012 CSU-01 SMA Stipulations for CSU High Erosion Potential

BKNG 2012 CSU-02 SMA Stipulations for CSU New Road Access

BKNG 2012 CSU-03 SMA Stipulations for Closed-Loop Drilling System & Drilling Fluids and Cuttings

BKNG 2012 LN-01 SMA Stipulations for LN Cultural Resource Management

BKNG 2012 LN-02 SMA Stipulations for LN Threatened, Endangered & Sensitive Species Habitat

BKNG 2012 NSO-05 SMA Stipulations for NSO Riparian Areas or Wetlands

BKNG 2012 S-01 SMA Stipulation for Land of NFS US Dept. Agriculture Cibola NF

EXHIBITS

**METES AND BOUNDS DESCRIPTION
LOT 1 (7.40 AC.) AND THE ACCRETION AND RIPARIAN ACREAGE
TO LOT 1, SECTION 24, T17N-R7W,
NOT COVERED BY EXISTING BLM LEASE NM-037391-OKLA.,
LOCATED ALONG THE CIMARRON RIVER,
KINGFISHER COUNTY, OKLAHOMA
(Bearings and Distances and Geodetic)**

**Commencing at an Iron Rod with cap for the Northeast corner of Section 24, T17N-R7W,
Kingfisher County, Oklahoma,**

**Thence South 89°51'18" West a distance of 1335.67 feet to the Northeast corner of
Lot 1,**

**Thence South 00°11'46" East a distance of 828.22 feet to the Southeast corner of said Lot 1
being the true Point of Beginning.**

**Thence South 35°42'12" West a distance of 1336.48 feet to a proportional point on the 2018
left bank;**

Thence South 38°31'21" West a distance of 238.04 feet to a point on the 2018 medial line;

Thence along the 2018 medial line the following courses and distances:

North 51°28'40" West a distance of 56.62 feet;

North 51°31'38" West a distance of 359.29 feet;

North 43°08'59" West a distance of 247.35 feet;

North 48°50'47" West a distance of 466.68 feet;

North 48°27'55" West a distance of 34.71 feet to a point;

**Thence North 41°32'05" East a distance of 216.37 feet to a proportional point on the 2018
left bank;**

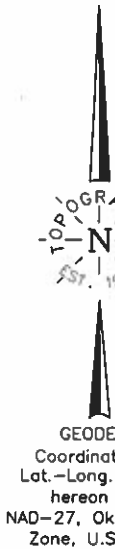
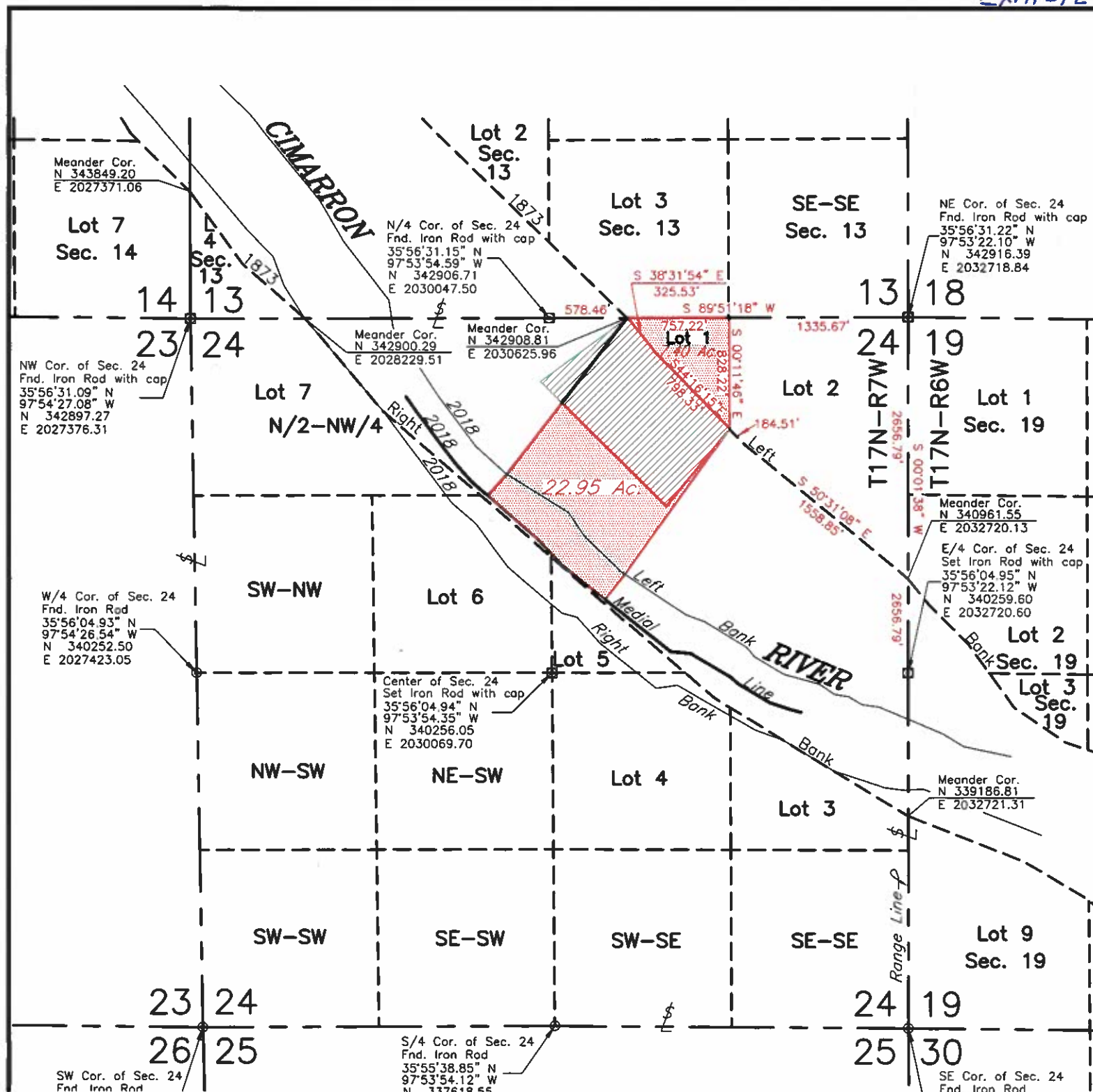
**Thence North 37°33'06" East a distance of 672.64 feet to the intersection of the Westerly
accretion line to said Lot 1 and the Southerly boundary of existing BLM lease OKNM
037391;**

**Thence along the Southerly and Easterly boundary of said BLM lease the following courses
and distances:**

South 45°00'00" East a distance of 1093.99 feet;

**North 39°11'36" East a distance of 748.98 feet to the POINT OF BEGINNING,
containing 22.95 acres of land more or less.**

A total of 30.35 acres of land more or less.



**METES AND BOUNDS
LOT 1 (7.40 AC.) AND THE AD
TO LOT 1, SECT 13
NOT COVERED BY EXISTING B
LOCATED ALONG THE
KINGFISHER CO
(Bearings and Dist**

Commencing at an Iron Rod with
Section 24, T17N-R7W, Kingfisher C
89°51'18" West a distance of 1335.
Lot 1, thence South 00°11'46" East
Southeast corner of said Lot 1 beir
Thence South 35°42'12" West a c
proportional point on the 2018 left
Thence South 38°31'21" West a c
on the 2018 medial line;
Thence along the 2018 medial li
distances:
North 51°28'40" West a distan
North 51°31'38" West a distan
North 43°08'59" West a distan
North 48°50'47" West a distan
North 48°27'55" West a distan
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North 39°11'36" East a distance c
BEGINNING, containing 22.95 acres c

A total of 30.35 acres of land mor

The above metes and bounds was
the ground to locate the Section
using the General Land Office Plat
of Land Management Survey Man

STIPULATIONS

CONTROLLED SURFACE USE STIPULATION
(High Erosion Potential)

Surface occupancy or use is subject to the following special operating Constraints.

Activities associated with drilling and production will be limited or special actions may be required in areas with high potential for wind or water erosion.

On the lands described below:

For the purpose of:

Prevention of soil erosion.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

CONTROLLED SURFACE USE STIPULATION
(New Road Access)

Surface occupancy or use is subject to the following special operating constraints.

New road access will be limited to areas of less than 30% slopes. New road access in or near drainages (watercourses) will be limited to essential crossings with the least environmental impact. All Soil and Water Conservation Practices described in FSH 2509.22 will be followed for each site-specific case of road construction.

On the lands described below:

For the purpose of:

Prevention of soil erosion and to protect riparian areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

CONTROLLED SURFACE USE STIPULATION
(Closed-Loop Drilling System & Drilling Fluids and Cuttings)

Surface occupancy or use is subject to the following special operating constraints.

A closed-loop drilling system will be used for all oil and gas drilling. No open pits will be allowed. For Federal leases, all drilling fluids and drill cuttings shall be removed from the Grasslands and disposed of in an approved landfill.

On the lands described below:

For the purpose of:

Minimizing impacts to other resources.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

LEASE NOTICE
(Cultural Resource Management)

No surface-disturbing work can be approved until a Cultural Resource survey and report is completed.

The permittee, contractor, or lessee shall be responsible for the protection from damage of all identified cultural resources within the area which may be affected by their actions. In addition, the permittee, contractor or lessee shall be liable for all damage or injury to the identified cultural resources caused by their actions.

The permittee, contractor, or lessee shall immediately notify the agency Project Administrator if any damage occurs to any cultural resource and immediately halt work in the area in which damage has occurred until authorized by the Project Administrator, after consultation with the Forest Archeologist, to proceed. All provisions of the Region 3 Cultural Resources Damage Assessment Handbook (FSH 2309.24, Chapter 40) are incorporated by reference herein.

LEASE NOTICE

(Threatened, Endangered & Sensitive Species Habitat)

The lessee is advised that the lease areas may contain populations of or habitat for threatened, endangered, proposed or sensitive species. The leased lands will be examined prior to undertaking any surface disturbing activities (including seismic explorations) to determine effects upon any plant or animal species and prescribe necessary mitigations. These examinations will be initiated upon receipt of an Application for Permit to Drill, IM, Seismic testing request, or when any ground disturbing activity is proposed. Field surveys for some species may however require delays until appropriate field conditions can be met. Should proposed activities involve possible effects to a Federally listed species, consultation with USFWS may be required. Delays for consultation could take 30 to 135 days.

NO SURFACE OCCUPANCY STIPULATION
(Riparian Areas or Wetlands)

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

Within 300 feet of riparian areas or wetlands, as determined by Grassland staff, and/or by onsite inspection by the Grassland authorized officer, and/or where the Forest's terrestrial ecosystem survey and vegetation data indicate riparian or wetland conditions (hydrology, hydrophytic plants, hydric soil), including active flood plains.

On the lands described below:

For the purpose of:

Protecting riparian areas or wetlands.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

NO SURFACE OCCUPANCY STIPULATION
(Developed Recreational Facilities & Interpretive Sites)

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

Developed campgrounds, picnic grounds, recreational loading/unloading ramps, recreational buildings, shelters, and all other developed recreational facilities and interpretive sites.

On the lands described below:

For the purpose of:

Protecting recreational facilities and interpretive sites.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

**STIPULATIONS FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE**

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the license/prospecting permit/lease. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed:

to Forest Supervisor, Cibola National Forest

**at 2113 Osuna Road, NE Suite A
Albuquerque, NM 87113-1001**

Telephone No.: (505) 346-3804

who is the authorized representative of the Secretary of Agriculture

NAVAJO AREA, BUREAU OF INDIAN AFFAIRS
SURFACE MANAGEMENT AGENCY LEASE STIPULATIONS
FOR FEDERAL OIL AND GAS LEASE OFFERING

1. Lessee shall carry on all operations in a good and workmanlike manner in accordance with approved methods and practices.
2. Lessees shall abide by and conform to appropriate provisions of Titles 25, 36, and 43, Code of Federal Regulations, and any and all other applicable regulations and manuals of the Secretary now or hereafter in force relative to surface leasing rights-of-way and as amended, and National Area Environmental Protection guidelines; the National Historic Preservation Act of 1966, as amended, Archaeological Resources Protection Act, and American Indian Religious Freedom Act and other applicable laws, 30 BIA, 36 CFR 800 and 43 CFR 7.
 - a. Prior to issuing any cultural clearances, the Lessee shall provide the necessary cultural clearances to the Bureau of Land Management after consultation with the Navajo Nation Historic Preservation Department, P. O. Box 2898, Window Rock, AZ 86515, and provide copies of all historic preservation related documents associated with an undertaking. The Navajo Nation contracted under Public Law 93-638 the Navajo Area Archaeology Office.
 - b. Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, Lessee shall submit a development plan for surface use to the Area Manager, Farmington Resource Area, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. An Environmental Analysis will be made by the Bureau of Land Management in consultation with the BIA Navajo Area Office for the purpose of ensuring proper protection of the surface, the natural resources, the environment and existing improvements and for assuring timely reclamation of disturbed lands. Upon completion of said environmental analysis, the Oil and Gas Field Manager shall notify Lessee of the conditions to which the proposed surface disturbing operations will be subject. (Note: Prior to operations beginning; Lessee shall furnish a copy of its development plan and Bureau of Land Management conditions to the BIA. The BIA reserves the right to require site specific archaeological surveys and environmental reviews on tracts selected for development prior to giving concurrence to proposed actions(s). The BIA will consult with the Navajo Nation prior to concurring in such actions.)
3. The Lessee shall not use or permit to be used any part of said leased land for any unlawful conduct or purpose whatsoever. Lessee will not use or permit to be used any part of said leased land for the manufacture, sale, gift, transportation, or storage of intoxicating liquors, beverages or drugs. In the event any representative of Lessee or its contractor or subcontractor, employed in connection with the operations on the lease premises shall be responsible for

any of the unlawful acts described in this clause, Bureau of Land Management shall give Lessee information as to such violation(s) with a copy of the notice to BIA and Navajo Nation. Lessee shall immediately take steps to cure the violations, including the termination or transfer of such employee. (25 CFR 162.5(g) (3); 18 U.S.C. Sections 1151, 1154, and 1156, as amended.)

4. Except as otherwise stated herein, copies of correspondence and notices shall be mailed to the Bureau of Indian Affairs in care of the Area Director, Navajo Area Office, Attention: Branch of Real Property Management, Bureau of Indian Affairs, P. O. Box 1060, Gallup, NM 87305-1060; and to the Navajo Nation in care of the President, Navajo Nation, Attention: Navajo Tribal Minerals Department, P. O. Box 146, Window Rock, AZ 86515.

THE NAVAJO NATION STIPULATIONS

1. The surface ownership of lands contained in this lease may be all or partly managed by the Navajo Tribe. Site specific rights-of-way clearances and/or inventories may be required prior to entry upon the surface for operation of the lease holdings. Prior contact with the Navajo Nation will be required prior to operations beginning. All applicable laws of the Navajo Nation (including tax laws, water codes, requirements of Environmental Protection Administration, etc.) shall be complied with by the Lessee.

2. The Navajo Nation requires a copy of complete exploration and development data (drilling logs, seismic data, etc.) obtained by the Lessee on the subject lands will be provided to the Navajo Nation at no cost. All materials data will be held confidential as described in 43 CFR 3162.8.

3. Navajo grazing rights to the surface of the lands so leased shall be protected, and the Nation's rights respecting the use of water shall be unimpaired.

4. Lessee shall not obtain water for use in drilling from Indian-owned wells, tanks, springs, or stockwater reservoirs without prior written permission from the Navajo Nation. Lessee shall not drill any water wells for its use without prior written consent of the Navajo Nation and the Regional Director.

5. Lessee shall compensate the Navajo Nation and its grazing permittees (if any), for all surface use(s) as well as damages to crops, buildings, and other improvements of surface landowner, including loss of grazing lands, occasioned by the Lessee's operations except the Lessee's control. Compensation for surface use shall be negotiated by Lessee and the Navajo Nation and will be based upon the duration of activity on the land.

6. Lessee shall not drill any well within 500 feet of any house, structure, or reservoir of water without the Navajo Nation's written consent.

7. Lessee shall bury all pipelines crossing tillable lands below plow depth unless other arrangements are made with the Navajo Nation.

8. Upon the request of the Navajo Nation or if so required by the Area Director or his authorized representative, and under the direction of the Field Manager, Bureau of Land Management, the Lessee shall condition any well drilled which does not produce oil or gas in paying quantities, but which is capable of producing water satisfactorily for domestic, agricultural, or livestock use by the Navajo Nation. Otherwise, after the expiration or termination of the lease, the Lessee shall remove all pumping equipment installed by Lessee at any well.

NAVAJO AREA, BUREAU OF INDIAN AFFAIRS
SURFACE MANAGEMENT AGENCY LEASE STIPULATIONS
FOR FEDERAL OIL AND GAS LEASE OFFERING

The pipeline will be so installed that it will not interfere with the construction and/or development of the area for agricultural purposes and/or operation of same in connection with the Navajo Indian Irrigation Project. Any changes or relocations found to be necessary during said construction and/or development will be accomplished at the Company's expense.

In addition, the pipeline will be buried to a depth of 48 inches and any permanent metering and production equipment installed at the actual site will conform to "no well and/or production equipment within irrigable fields of the Navajo Indian Irrigation Project will exceed two feet above natural surface elevation and be adequately barricaded for safety." Further, if crops are planted prior to accomplishment of the pipeline work, surface damages must be negotiated with Navajo Agricultural Products Industry.

LEASE NOTICE
BIOLOGICAL SURVEY

A biological survey may be required prior to any surface disturbing activity on BLM managed lands. Proposed activities may be subject to seasonal closures within sensitive species habitat.

LEASE NOTICE
POTENTIAL, SUITABLE AND OCCUPIED HABITAT FOR SPECIAL STATUS PLANT SPECIES

The lease contains potential, suitable and/or occupied habitat for special status plant species; therefore, special status plant species clearance surveys may be required prior to approving any surface disturbing activities within or adjacent to BLM Special Status Plant Species' potential, suitable and occupied habitats.

Survey requirements would include the following:

- Clearance surveys must be conducted by a qualified botanist as determined the BLM.
- The area to be surveyed will include at a minimum the project area plus an additional 100 meters outside the project area.
- Clearance surveys will be conducted during the blooming season or the period in which the plant species is most easily detected as determined by the BLM.

Based on the results of the survey, conditions of approval may be applied to land use authorizations and permits that fall within the area of direct/indirect impacts or affected habitat, as appropriate. Possible mitigation strategies may include, but are not limited to:

- Avoidance/restriction of development such as locating the surface disturbance area away from the edge of occupied or suitable habitat and ideally outside of the area where indirect/direct impacts would occur;
- Minimizing the area of disturbance utilizing strategies such as but not limited to twinning, and utilizing existing disturbance and corridors;
- Dust abatement measures;
- Signs, fencing, and other deterrents to reduce human disturbance;
- Construction of well sites, roads and associated facilities outside of the blooming season;
- Specialized reclamation procedures such as, but not limited to,
 - separating soil and subsoil layers with barriers to reclaim in the correct order,
 - using a higher percentage of forbs in the reclamation seed mix to promote pollinator habitat,
 - collection of seeds for sensitive plant species' genetic preservation, grow-out, and reclamation;
- Long term monitoring of indirect/direct impacts on the species and/or habitat;
- Qualified, independent third-party contractors to provide general oversight and assure compliance with project terms and conditions during construction;
- Non-native or invasive species monitoring and control in occupied and suitable habitat;
-

- Any other on-site habitat protection or improvements, known by best available science to be beneficial.

On the following lands: All lands in lease.

LEASE NOTICE
SPECIAL CULTURAL RESOURCE

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

NO SURFACE OCCUPANCY STIPULATION
PROTECTION OF OCCUPIED STRUCTURES AND DWELLINGS

Stipulation: All or a portion of the lease contains dwellings or structures occupied by one or more persons. No Surface Occupancy is allowed on the portion of the lease described below. These restricted lands may be developed by directional drilling from outside the restricted area.

On the following lands: <LEGAL DESCRIPTION>

For the purpose of: Lessening the impacts caused by mineral resource development on a place of residence and the occupants within.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

This No Surface Occupancy restriction may be waived if written consent of such waiver is received from the owner/occupant of the structure or dwelling.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF FLOODPLAINS

Stipulation: All or portions of the lands under this lease lie in and/or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without specific approval, in writing, of the Bureau of Land Management.

On the following lands: All lands in lease.

For the purpose of: Preserving the natural and beneficial values served by floodplains, in accordance with Executive Order (EO) 11988 Floodplain Management of May 24, 1977.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF WETLAND/RIPARIAN AREAS

Stipulation: All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease must be avoided, or mitigated. The mitigation shall be developed during the application for permit to drill process, in cooperation with appropriate state and federal agencies.

On the following lands: All lands in lease

For the purpose of: To minimize the destruction, loss or degradation of wetlands and to preserve and enhance the natural and beneficial values of wetlands, in accordance with EO 11990, Protection of Wetlands of May 24, 1977.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF LANDS ON NATIONAL REGISTER OF HISTORIC PLACES

Stipulation: The lessee is given notice that all or portions of the lease area contain special values, are needed for special purposes, or require special attention to prevent damage to surface resources. Any surface use or occupancy within such areas will be strictly controlled. Use or occupancy will be authorized only when the lessee/operator demonstrates that the area is essential for operations and when the lessee/operator submits a surface use and operations plan which is satisfactory to the Bureau of Land Management for the protection of these special values and existing or planned uses. Appropriate modifications to the imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the Bureau of Land Management has been advised of the proposed surface use or occupancy on these lands, and on request of the lessee/operator, the Bureau of Land Management will furnish further data on such areas.

Duration of Restriction: Year-round

Prior to acceptance of this stipulation the prospective lessee is encourage to contact the Bureau of Land Management for further information regarding the restrictive nature of this stipulation.

On the following lands: All lands in lease.

For the purpose of: Potential or known cultural resource site, eligible for inclusion in the National Register of Historic Places.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

LEASE NOTICE
POTENTIAL CAVE OR KARST OCCURRENCE AREA

All or a portion of the lease is located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

LEASE NOTICE
PROTECTION OF THE DUNES SAGEBRUSH LIZARD

This lease may encompass suitable and occupied habitat of the dunes sagebrush lizard (*Sceloporus arenicolus*). The lizard can be found in active or semi-active sand dunes with shinnery oak vegetation. All or portions of the lease may contain suitable or occupied habitat of this special status species.

The Bureau of Land Management through its NEPA process, is responsible for assuring that the leased lands are examined prior to any surface disturbing activities on the lands covered by this lease to determine potential impacts to the lizard and its habitat.

In accordance with Section 6 of the lease terms, the lessee may be required to conduct an examination of the lands to determine the occurrence of the lizard (peak activity is May – August). Protocol for these surveys can be found in the 2008 Pecos District Special Status Species Resource Management Plan Amendment. The survey would be conducted by a qualified biologist or herpetologist approved by the Bureau of Land Management. A report of the findings would be submitted to the authorized officer.

Exploration and lease development activities may be limited to areas outside of suitable or occupied habitat within the lease. If the surface management agency determines that lease development activities may adversely impact suitable or occupied habitat, restrictions to the lessee's proposal or denial of any beneficial use of the lease may result.

Conditions of Approval for Applications for Permit to Drill or Sundry Notices may be developed to protect habitat for the dunes sagebrush lizard. The lessee will take such measures as may be required by the authorized officer to protect the lizard and its habitat.

LEASE NOTICE
HACKBERRY LAKE OHV AREA, ALKALI LAKE OHV AREA AND
LA CUEVA TRAIL SYSTEM

All or a portion of the lease is located in the Hackberry Lake Off-Highway Vehicle (OHV) area, Alkali Lake OHV area or the La Cueva trail system.

Hackberry OHV area consists of 55,800 acres of stabilized dune lands and cliffs. This area features intensively used OHV trails and campgrounds, and is used annually for competitive enduro events. The area is heavily developed with oil and gas related activities.

Alkali Lake OHV area consist of 944 acres of motorcycle track and has trails through the dune vegetative area. The OHV area is largely undeveloped.

La Cueva trail system encompasses approximately 2,200 acres and contains more than 20 miles of non-motorized trails utilized by hikers, equestrians and mountain bikers. The developed trailhead contains benches, shade shelters and a concrete parking area, and three sheltered benches are located along various segments of the trail system.

As part of the environmental analysis process for proposed lease development activities (including drilling and operations), special protective measures may be developed to mitigate impacts to existing OHV trails, non-motorized trails and camping areas from oil and gas activities in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of Form 3100-11 (Offer to Lease and Lease for Oil and Gas). These measures could include modifications or relocation of proposed well locations; burial of linear facilities such as pipelines at lease road and OHV/non-motorized trail intersections; additional sign placement; modifications of surface disturbing and operational activities; or other reasonable measures to mitigate impacts to recreational activities.

On the following lands: All lands in lease.

LEASE NOTICE
OIL AND GAS DEVELOPMENT WITHIN THE DESIGNATED POTASH AREA

This lease is located within the Secretary of the Interior's Designated Potash Area. It is subject to Secretarial Order No. 3324, signed December 3, 2012, the Federal Land Policy and Management Act (FLPMA), the Mineral Leasing Act (MLA) and regulations, orders, and directives of the Bureau of Land Management. The Order provides procedures and guidelines for more orderly co-development of oil, gas and potash deposits owned by the United States within the Secretary's Potash Area.

Pursuant to applicable laws; the terms, conditions and attached stipulations to the Lease; the Secretary of the Interior's formal orders; and regulations; drilling of an oil and gas well from a surface location within the Designated Potash Area will only be permitted if drilling occurs under the following conditions:

- 1) a Drilling Island associated with a Development Area established under this Order or a Drilling Island established under a prior Order;
- 2) a Barren Area and the Authorized Officer (AO) determines that such operations will not adversely affect active or planned potash mining operations in the immediate vicinity of the proposed drill-site; or
- 3) a Drilling Island, not covered by (1) above, or single well site established under this Order by the approval and in the sole discretion of the AO, provided that such site was jointly recommended to the AO by the oil and gas lessee(s) and the nearest potash lessee(s).

In addition, the lessee may be required to participate in an approved Development Area. A Development Area is an area established by the BLM within the Designated Potash Area in consideration of appropriate oil and gas technology such that wells can be drilled from a Drilling Island capable of effectively extracting oil and gas resources while managing the impact on potash resources. A Development Area typically will contain a single Drilling Island from which all new oil and gas wells that penetrate the potash formations will be drilled. Drilling Islands will not be allowed within one mile of any area where approved potash mining operations will be conducted within three years consistent with a three-year mine plan without the consent of the affected potash lessee(s).

Leases within a Development Area will be unitized or subject to an approved communitization agreement unless there is a compelling reason for another operating system. In addition, the drilling of new wells will be subject to safety Buffer Zones of ¼ mile for oil wells and ½ mile for gas wells from the perimeter of existing underground open mine workings within which oil or gas operations will generally not be allowed unless the Buffer Zones are adjusted in an individual case by the AO or revised by the BLM Director.

Leases will be subject to applicable laws; the terms, conditions and attached stipulations; the Secretary of the Interior's formal orders in effect as of lease issuance; and to regulations and formal orders hereafter promulgated.

Prior to submitting an application for permit to drill or to re-enter an existing well bore, the lessee should contact the Field Office to determine if a Development Area has been established for the area that includes this lease.

OIL & GAS DEVELOPMENT WITHIN THE DESIGNATED POTASH AREA **STIPULATION**

This lease is located within the Secretary of the Interior's Designated Potash Area. It is subject to Secretarial Order No. 3324, signed December 3, 2012. Pursuant to applicable laws; the terms, conditions and attached stipulations to the Lease; the Secretary of the Interior's formal orders; and regulations; this lease is subject to the following requirements.

The lessee agrees that:

- (1) Drilling for oil and gas shall be permitted only in the event that the lessee establishes to the satisfaction of the Authorized Officer, Bureau of Land Management, that such drilling will not interfere with the mining and recovery of potash deposits, or the interest of the United States will best be served by permitting such drilling.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.
- (3) When the Authorized Officer determines that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the Authorized Officer.
- (4) The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations (43 CFR 3160), including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or workings being utilized in the extraction of such deposits.
- (5) Drilling for and production of oil and gas will be subject to applicable laws; the terms, conditions and attached stipulations; the Secretary of the Interior's formal orders in effect as of lease issuance, including Secretarial Order No. 3324; any subsequent revisions and orders of the Authorized Officer thereunder; and to regulations and formal orders hereafter promulgated.

On the following lands: All Lands in Lease

For the protection of: The rights and safety of the oil and gas and potash lessees and operators.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

Bureau of Land Management
Carlsbad Field Office

SENM-S-1
July 2013

NO SURFACE OCCUPANCY STIPULATION
PROTECTION OF CRITICAL HABITAT OF PECOS BLUNTNOSE SHINER

Satisfaction: No surface occupancy or use is allowed.

On the following lands: <LEGAL DESCRIPTION>

For the purpose of: Protecting designated Critical Habitat for the Federally listed threatened and endangered Pecos bluntnose shiner species (SMA No. 8) as discussed in the Carlsbad Resource Management Plan.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

NO SURFACE OCCUPANCY STIPULATION
PROTECTION OF OCCUPIED HABITAT OF PECOS BLUNTNOSE SHINER

Stipulation: No surface occupancy or use is allowed.

On the following lands: <LEGAL DESCRIPTION>

For the purpose of: Protecting occupied habitat for the federally listed threatened Pecos Bluntnose Shiner species. This stipulation is a result of Section 7 consultation of the Endangered Species Act with the US Fish and Wildlife Service. Per the consultation, this stipulation cannot be waived on the lands described above.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF SLOPES OR FRAGILE SOILS

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Occupancy or use of fragile soils will be considered on a case-by-case basis.

On the following lands: All lands in lease.

For the purpose of: Protecting Slopes or Fragile Soils.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

No waivers currently exist.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

No modifications currently exist.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF STREAMS, RIVERS, AND FLOODPLAINS

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains.

On the following lands: All lands in lease.

For the purpose of: Protecting Streams, Rivers and Floodplains

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

No waivers currently exist.

Exception: An exception is a one-time exemption for a particular site within the leasehold. The stipulation continues to apply to all other sites within the leasehold. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

- Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.
- Suitable off-site mitigation if habitat loss has been identified.
- An approved plan of operations ensures the protection of water or soil resources, or both.
- Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

No modifications currently exist.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF PLAYAS AND ALKALI LAKES

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of playas or alkali lakes.

Mitigation could include:

Installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting playa basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

On the following lands: All lands in lease.

For the purpose of: Protecting playas and alkali lakes.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

An exception for oil and gas development will be considered if playa or lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

No modifications currently exist.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF CAVES AND KARST

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features.

On the following lands: All lands in lease.

For the purpose of: Protecting Caves and Karst Features

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF LESSER PRAIRIE-CHICKENS

Stipulation: No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in lesser prairie-chicken habitat during the period of March 1 through July 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Open-top tanks, disposal pits, or other open pits will be required to be covered with a fine mesh netting to make them inaccessible to avian species and other wildlife.

A low profile marker will be required for a plugged or abandoned well. The well marker must be approximately 2 inches above ground level and contain the operator's name, lease name, well number, and location, including unit letter, section, township and range. This information must be welded or stamped or otherwise permanently engraved into the metal of the marker.

On the following lands: All lands in lease

For the purpose of: Protecting Lesser Prairie-Chickens

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Exceptions to these requirements will be considered for areas of no or low lesser prairie-chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
PROTECTION OF DUNES SAGEBRUSH LIZARD

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed in documented occupied habitat areas, or within up to 200 meters of suitable habitat associated with occupied habitat areas identified through field review.

On the following lands: All lands in lease.

For the purpose of: Protecting dunes sagebrush lizard (*Sceloporus arenicolus*).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

In accordance with the provisions of 43 C.F.R. 3101.1-4, if circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable land use plan, or if not consistent, through a planning amendment.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis.

The stipulation continues to apply to all other sites within the leasehold. An exception to this restriction will be considered when an on-site evaluation of habitat extent, available species occurrence data, the proposed surface use, and proposed mitigations indicate the proposal will not adversely affect the local population.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
VISUAL RESOURCE MANAGEMENT

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

Painting of oil field equipment and structures to minimize visual impacts is to be conducted according to the requirements of Notice to Lessees (NTL) 87-1, New Mexico. Low profile facilities also may be required, when needed to reduce the contrast of a project with the dominant color, line, texture, and form of the surrounding landscape. Other surface facilities or equipment approved by the BLM, such as large-scale range improvements or pipelines, will be painted, when needed, to conform to the requirements of visual resource management to minimize visual impacts. Paint colors will be selected from the environmental color chart approved by the Rocky Mountain Coordinating Committee. The selected paint color will match as closely as possible the predominant soil or vegetation color of the area. Upon completion of the well and installation of the production facilities (if the well is a producer) the pad will be reclaimed back to a size necessary for production operations only. The edges will be re-contoured and the extra caliche and pad material (excluding top soil) will be hauled off-site. The BLM may require additional reclamation depending upon vegetation recovery. The reclaimed area will be re-contoured and reseeded according to vegetation and soil type.

On the following lands: All lands in lease.

For the purpose of: Protecting Visual Resources Management

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

CONTROLLED SURFACE USE STIPULATION
NORTHERN APLOMADO FALCON SUITABLE HABITAT

Stipulation: Surface occupancy or use is subject to the following special operating constraints:

- A plan of development (POD) for the entire lease must be submitted to the BLM authorized officer, when requested, for approval prior to initiation of any development;
- The following well pad construction and reclamation measures must be implemented to provide minimal long-term disturbance:
 - remove all caliche from well pads and roads associated with wells that are abandoned, and are not capable of producing in paying quantities.
 - well pad size within grasslands will not exceed an aggregate size of 2.6 acres (unless multiple wells are drilled from the same well pad), and all unused portions of well pads/pit area associated with producing wells will be reclaimed using the seed mixture below;
 - within grasslands determined suitable for the Aplomado Falcon, utilize a seed mixture that consists of the following:

Tobosa (*Hilaria mutica*) -----4 lbs/acre
Black grama (*Bouteloua eriopoda*) -----1 lb/acre
Silver bluestem (*Bothriochloa saccharoides*)-----5 lbs/acre
Sideoats grama (*Bouteloua curtipendula*)-----5 lbs/acre
Plains bristlegrass (*Setaria macrostachya*)-----6 lbs/acre

- Utilize existing well pads to locate new wells when location is within a grassland;
- Earthen pits for drilling and disposal are not allowed unless this restriction is waived by the BLM authorized officer. Steel tank circulation system must be used. Earthen pits will not be allowed unless they can be effectively netted;
- All yuccas and/or other nesting structure greater than 5 feet in height must be avoided;
- All development activities will avoid inactive raptor/raven nests by a minimum of 200 meters, and active raptor/raven nests by a minimum of 400 meters. Operations that cannot meet this offset may be delayed for up to 120 days or until nest fledging.

On the following lands: All Lands in Lease

For the purpose of: Managing habitat suitable for the Northern Aplomado Falcon, a species protected under the Endangered Species Act.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

**CONTROLLED SURFACE USE STIPULATION FOR
SHINNERY OAK SAND DUNE HABITAT COMPLEX
PLAN OF DEVELOPMENT**

Stipulation: A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM, prior to approval of development actions (APD, Sundry Notices). The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

On the following lands: <LEGAL DESCRIPTION>

For the purpose of: Managing habitat suitable for the lesser prairie-chicken (LPC) and dune sagebrush lizard (DSL). The lease contains isolated blocks of unfragmented habitat suitable for LPC or DSL. Habitat parameters within this area are needed for the life cycle of the species (e.g., edge) or, with habitat manipulation, the area could become suitable habitat. To the extent possible, buffer zones around active LPC leks will be utilized to provide resource protection.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

An operator may request that the BLM waive, except, or modify a lease stipulation for a Federal lease. A request to waive, except, or modify a stipulation should include information demonstrating that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or that the proposed operation would not cause unacceptable impacts. When the waiver, exception, or modification is substantial, the proposed waiver, exception, or modification is subject to public review for 30 days. An exception, waiver, or modification may not be approved unless 1) the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified; or 2) the proposed operations would not cause unacceptable impacts.

Waiver: A waiver is a permanent exemption from a lease stipulation. When a waiver is granted, the stipulation no longer applies anywhere within the leasehold.

Exception: An exception is a one-time exemption for a particular site within the leasehold. Exceptions are determined on a case-by-case basis. The stipulation continues to apply to all other sites within the leasehold.

Modification: A modification is a change to the provisions of a lease stipulation, either temporarily or for the term of the lease. Depending on the specific modification, the stipulation may or may not apply to all sites within the leasehold to which the restrictive criteria are applied.

**CONTROLLED SURFACE USE
FARMLAND STIPULATION**

All or a portion of this lease contains private surface used for cultivation. Any surface-disturbing activities associated with oil and gas development will be excluded from the surface area used for cultivation. The BLM may consider on an individual application basis, an exception to this stipulation if the surface owner signs an agreement with the lessee or operator allowing the proposed surface-disturbing activity within the cultivated area. Each application submitted to the BLM must include a copy of any agreement signed by the surface owner.

On the lands described below:

All lands in lease.

For the purpose of:

Protecting agricultural lands used for cultivation.

**Bureau of land Management
Pecos District Office**

**SENM-S-51
August 2010**

ENDANGERED SPECIES ACT
SECTION 7 CONSULTATION STIPULATION

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

CULTURAL RESOURCES AND TRIBAL CONSULTATION STIPULATION

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground-disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized, or mitigated.

Parcel 15 – Sec. 34 S2S2, T0190S, R0240E – 160 acres

Lease Notation: Surface disturbance within this lease may be limited to the southeastern portion of the lease to avoid impacting ephemeral drainages, the FEMA 100-year floodplain, riparian and wetland habitat areas. The western and extreme northern portion of the lease are within the 100-year Federal Emergency Management Agency (FEMA) floodplain. The protective buffers outline in stipulations SENM-S-18 and SENM-S-19 attached to the lease would apply.

Parcel 26 – Sec. 23 All and Sec. 26 All, T020S, R0250E – 1280 acres

Lease Notation: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and the karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

Parcel 37 - Sec. 35 NWSE, S2SE, T0160S, R0270E - 120 acres

Lease Notation: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and the karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

Parcel 38 - Sec. 3, Lots 1 and S2NE, SE; T017S, R27E – 280 acres

Lease Notation: Karst features may exist, both in the surface and subsurface of this lease. If karst features were to be discovered at the time of the Application for Permit to Drill, surface disturbance within this lease may be limited, and karst features would be subject to the protective buffers outlined in the stipulation SENM-S-21 attached to the lease.

Lease Notation

February 2020 Oil & Gas Lease Sale – Cultural Resources

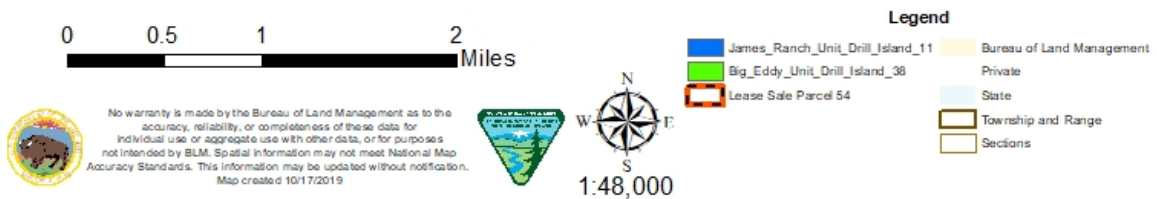
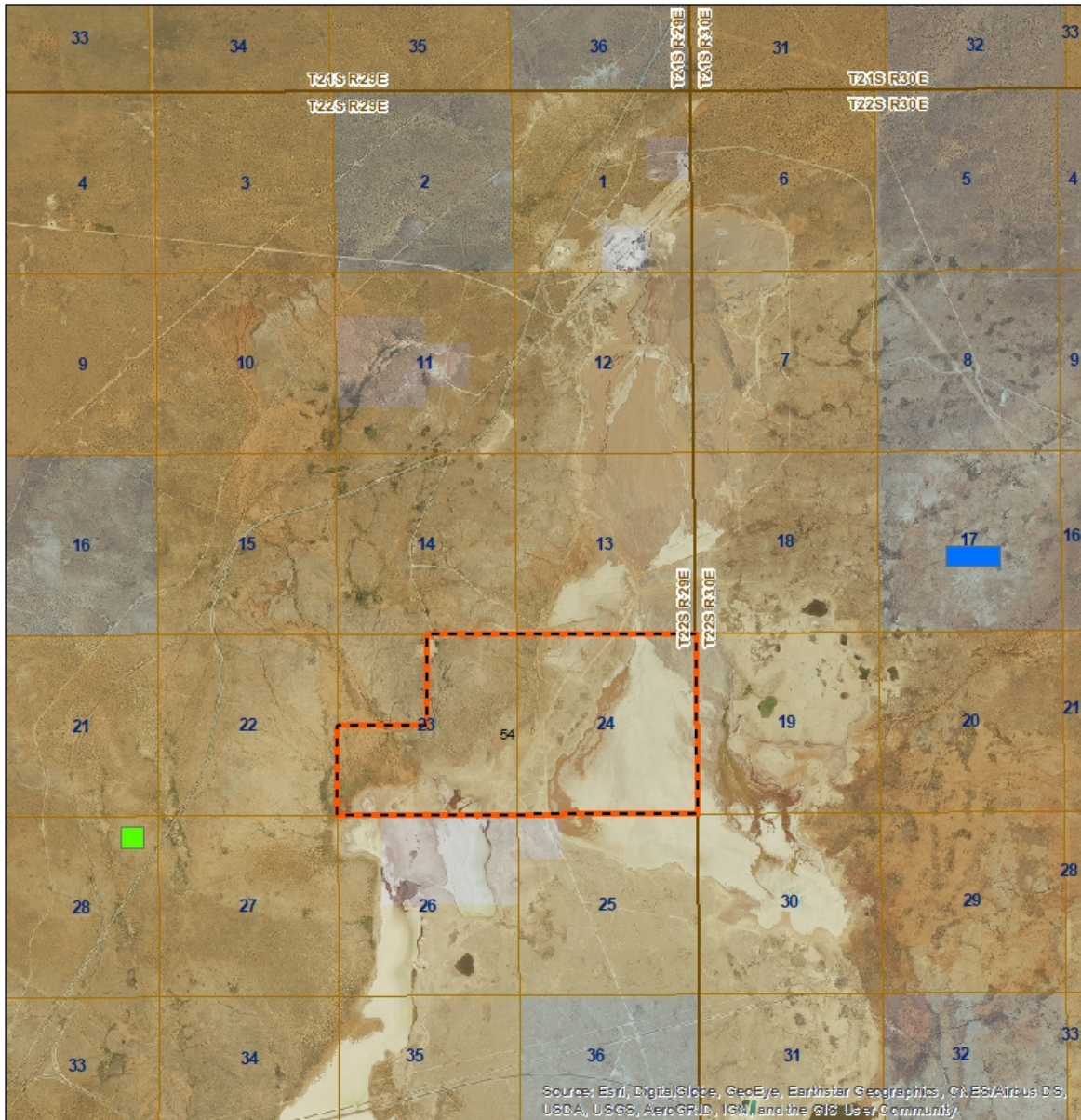
Parcel 47 – Sec. 25 NWNW, T0160S, R0280E – 40 acres

Lease Notation: Surface disturbance within this lease may be limited to the most northern and most southern portions of the lease to avoid impacting cultural resources. This lease will be subject to additional analyses pursuant to the National Environmental Policy Act and additional cultural resource analyses pursuant to Title 54 U.S.C. 300101, et. seq., commonly known as the National Historic Preservation act of 1966, as amended (NHPA), and Title 54 U.S.C. 306108, commonly known as Section 106 of the NHPA (Section 106) to include identification, effects assessment, consultation, and if necessary, resolution of adverse effects (mitigation, minimization, and/or avoidance), prior to the authorization of any ground-disturbing activities associated with the oil and gas lease.

Parcel 54 - Sec. 23 NE4, S2 and Sec. 24 All T0220S, R0290E - 1120 acres

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from either the Big Eddy Unit Drill Island 38, within the Big Eddy Unit along the northern section line of Section 28 in T22S, R29E, or from the James Ranch Drill Island 11, within the James Ranch Unit in Section 17 (state surface and mineral estate) in T22S R30E (see map).

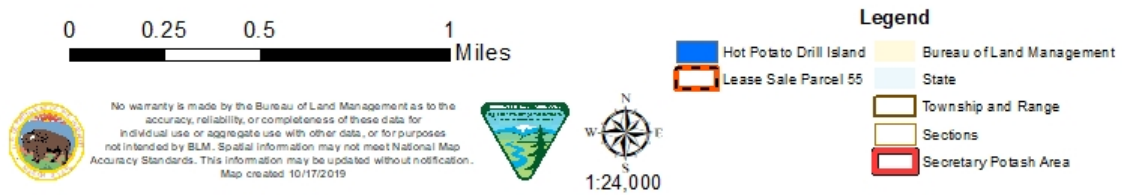
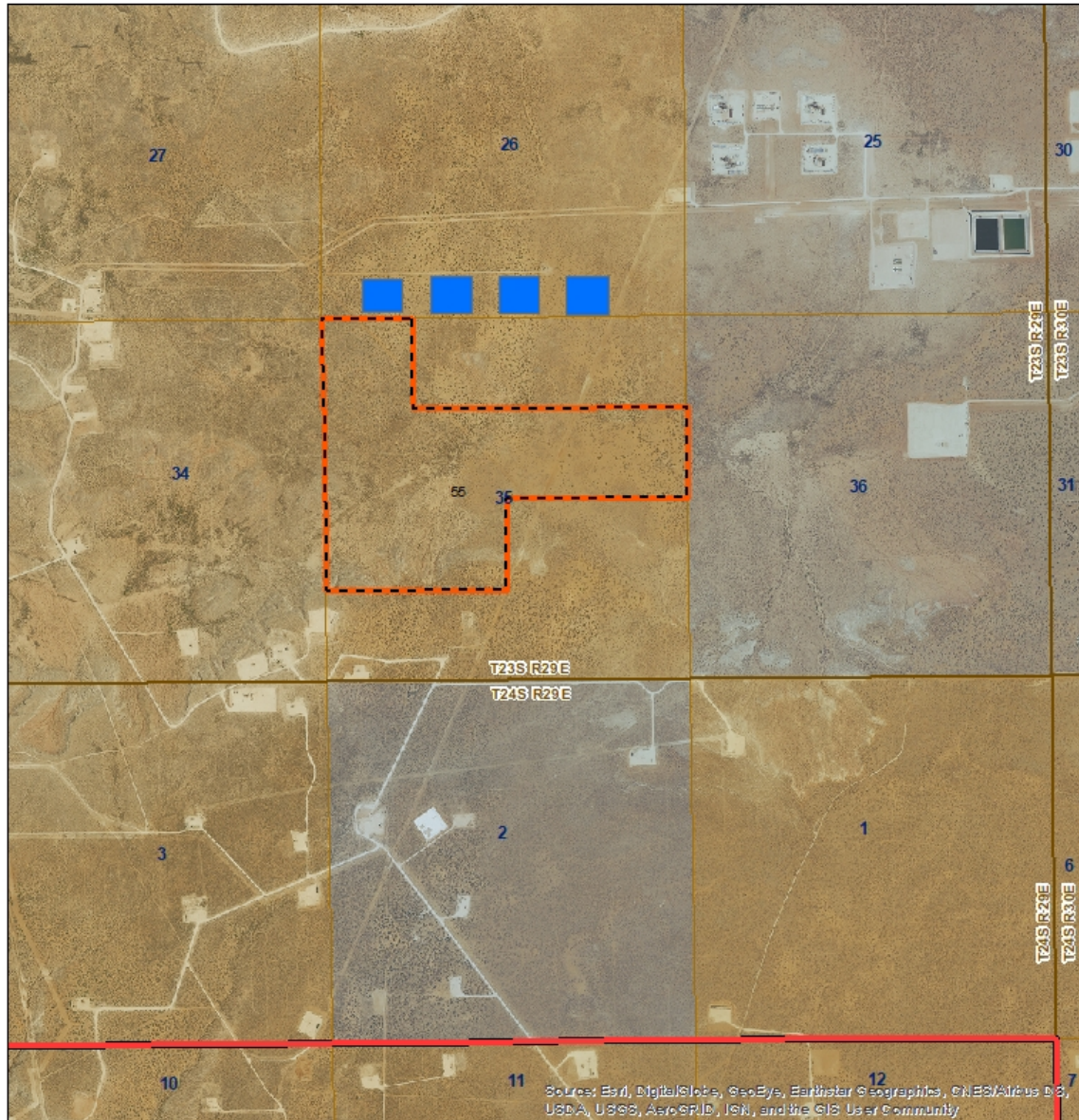
Lease Parcel 54



Parcel 55 - Sec. 35 S2N2, NWNW, N2SW T0230S, R0290E - 280 acres

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from a drill island, Hot Potato, in Section 26 of T23S, R29E, or from state surface and mineral estate located in Section 2 of T24S R29E (see map).

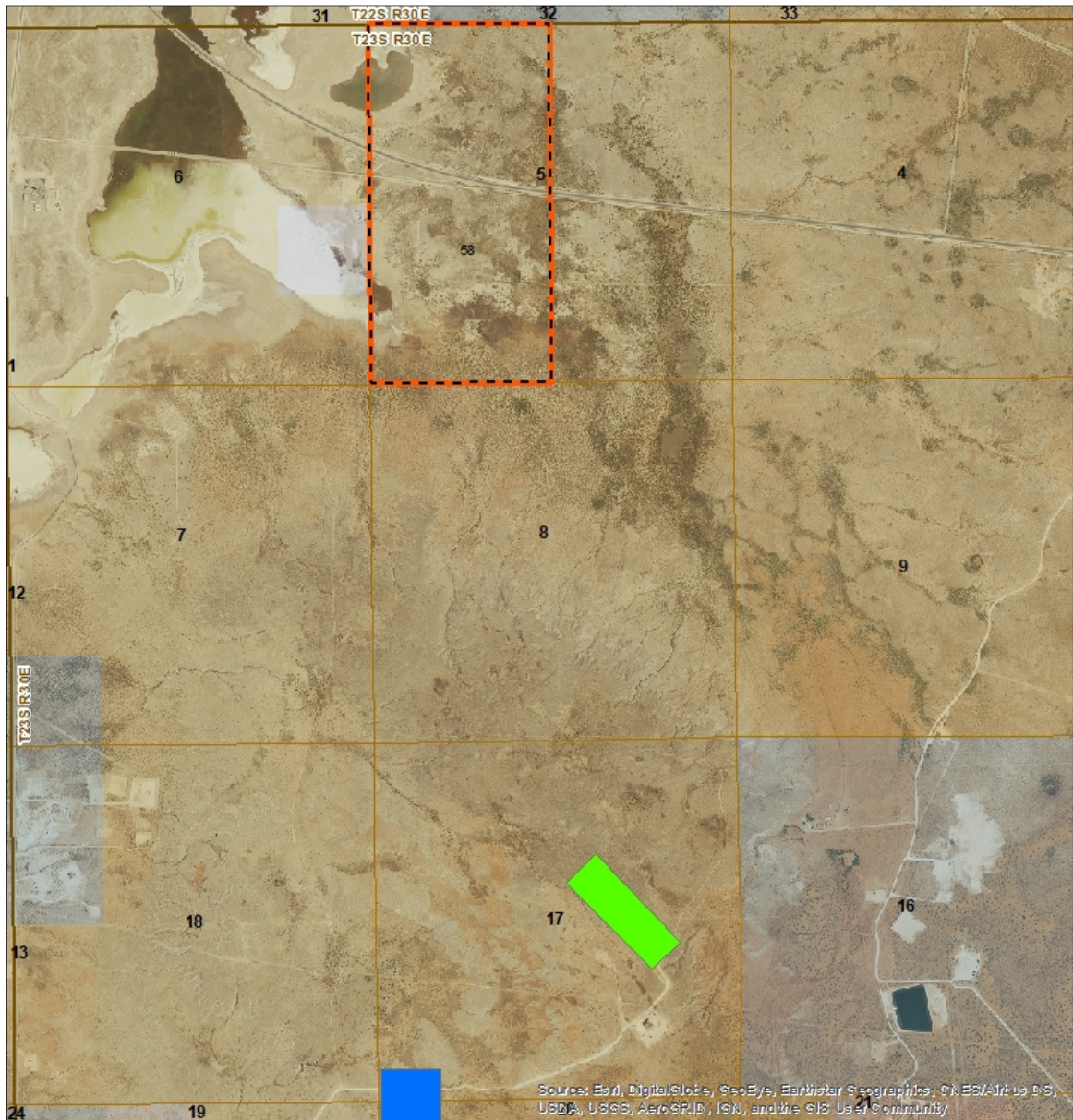
Lease Parcel 55



Parcel 58 - Sec. 5 Lots 3 and 4 and Sec. 5 S2NW, SW; T0230S, R0300E – 320.85 acres

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from either the Nash Drill Island or the Section 8 Drill Island located in Section 17 of T23S, R30E (see map).

Lease Sale Parcel 58



Parcel 63 - Sec. 34 NE, N2NW, NESE; T0200S, R0330E – 280 acres

LEASE NOTATION: This lease is located within the Secretary of the Interior's Designated Potash Area and is subject to Secretarial Order No. 3324, signed December 3, 2012. Drilling an oil and gas well within this lease may result in undue waste of potash deposits, constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits. Therefore, drilling of an oil and gas well from a surface location within this lease may not be allowed, and may only be permitted if drilling occurs from a drill island, Cougar Cub North, located along the southern section line of Sec. 34 in T20S, R33E (see map).

Lease Parcel 63

