

UNITED STATES DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Ely District Office
702 N. Industrial Way
Ely, Nevada 89301

DETERMINATION OF NEPA ADEQUACY WORKSHEET

DOI-BLM-NV-L000-2025-0001-DNA

Proposed Action Title/Type: June 2025 Competitive Oil and Gas Internet Lease Sale

Tracking Number: DOI-BLM-NV-L000-2025-0001-DNA

Location of Proposed Action: See Attachment A

Lease Sale Stipulations: See Attachment B

A. DESCRIPTION OF THE PROPOSED ACTION

On June 24, 2025, the Nevada State Office (NVSO) will conduct a Competitive Oil and Gas Internet Lease Sale of certain public lands within the Ely District, Resource Management Planning Area by the U.S. Department of Interior, Bureau of Land Management, Nevada State Office, pursuant to 43 CFR 3100. The preliminary parcel list includes five parcels totaling 6,800 acres (*See Attachment A*). Four parcels are located in Nye County, and one parcel is located in Lander County.

B. LAND USE PLAN CONFORMANCE

LUP Name: *Ely District Record of Decision and Approved Resource Management Plan*

Date Approved: August 20, 2008

The proposed action is in conformance with the applicable LUP because the Goals and Objectives of the Ely District Record of Decision and Approved Resource Management Plan (BLM 2008, the Ely District RMP), as amended, which are to: “*provide for the responsible development of mineral resources to meet local, regional, and national needs, while providing for the protection of other resources and uses (page 92).*” The RMP also states in part, “*It is BLM policy to apply the least restrictive constraint to meet the resource protection objective (page 97).*” In addition, “*Timing limitations indicate that a leased area generally is open to development activities except during a specified period of time to protect identified resource values such as wildlife (page 92).*” The stipulations for Fluid Minerals Lease Notices in Appendix A, Section 2 of the Ely District RMP were updated February 11, 2015 under a plan maintenance action.

C. NEPA AND OTHER RELATED DOCUMENTS

The Ely Resource Management Plan and Record of Decision (approved on August 20, 2008) and the 2007 Ely Proposed Resource Management Plan/Final Environmental Impact Statement (2007 Ely District PRMP/FEIS)

<https://eplanning.blm.gov/eplanning-ui/project/87546/570>.

July 2023 Competitive Oil & Gas Lease Sale EA, DOI-BLM-NV-L000-2023-0002-EA

<https://eplanning.blm.gov/eplanning-ui/project/2022368/510>.

June 2024 Competitive Oil & Gas Lease Sale EA, DOI-BLM-NV-L000-2024-0001-EA

<https://eplanning.blm.gov/eplanning-ui/project/2030088/510>.

D. NEPA ADEQUACY CRITERIA

1. Is the new proposed action a feature of, or essentially similar to, an alternative analyzed in the existing NEPA document(s)? Is the project within the same analysis area, or if the project location is different, are the geographic and resource conditions sufficiently similar to those analyzed in the existing NEPA document(s)? If there are differences, can you explain why they are not substantial?

Yes, the June 2025 proposed oil and gas lease parcels were previously offered for sale in the July 2023 and June 2024 Competitive Oil and Gas Lease Internet Sales. As such, the parcels were previously analyzed in the July 2023 (DOI-BLM-NV-L000-2023-0002-EA) and the June 2024 (DOI-BLM-NV-L000-2024-0001-EA) Oil and Gas Lease Sale Environmental Assessments (EAs) prepared by the BLM Ely District. The existing geographic and resource conditions are the same as those previously analyzed in the existing NEPA documents. The parcels proposed for the June 2025 sale are located in White River Valley, Lake Valley, and Railroad Valley, NV; the previous Oil and Gas Lease Sale EAs analyzed the effects of leasing on these exact parcels within these valleys which did not sell at the previous auction.

Maps showing the June 2025 proposed parcels analyzed in the reference EAs are attached to this document (Attachment C).

2. Is the *range* of alternatives analyzed in the existing NEPA document(s) appropriate with respect to the new proposed action, given current environmental concerns, interests, and resource values?

Yes, the Ely District July 2023 and June 2024 Oil and Gas Leasing EAs identified a range of alternatives including the Proposed Action and the No Action Alternative. Under the No Action Alternatives, the BLM would not offer any parcels for lease. This range of alternatives provided a full spectrum of effects for analysis and comparison, from not offering any parcels to offering all parcels nominated.

The proposed actions included application of stipulations and notices for resource protection, including timing limitations and no surface occupancy limitations. Surface management would remain the same and ongoing oil and gas development would continue on surrounding leased federal, private, and state lands. The current proposed action is fully covered by the proposed

action of the July 2023 and June 2024 EAs, as it is offering some of the exact same parcels which did not sell at the previous auction.

3. Is existing analysis valid in light of any new information or circumstances (such as, rangeland health standards assessment, recent endangered species listings, updated list of BLM sensitive species)? Can you reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action?

Yes, there is no new information or circumstances that would substantially change the analysis completed in the July 2023 and June 2024 Oil and Gas Leasing EAs. Species that may potentially be impacted by the Proposed Action present on the Special Status Species list were analyzed in the past Lease Sale EAs. As part of the analysis in the EAs, a GIS analysis was conducted using data from NDOW, BLM, USFWS, and the Nevada Natural Heritage Program to determine locations of any special status species in relation to the lease parcels. The analysis for Special Status Species can be found on pages 45-47 and 65-66 of the July 2023 EA and pages 49-51 and 69 of the June 2024 EA. The BLM can reasonably conclude that no new information or circumstances would substantially change the analysis of the current proposed action. Oil and Gas lease stipulations are applied according to the current status and condition of any given parcel at the time of lease sale, as identified and recommended by resource specialists familiar with the current information and circumstances, as identified in the Ely District July 2023 and June 2024 EAs.

Executive Order 14154, *Unleashing American Energy* (Jan. 20, 2025), and a Presidential Memorandum, *Ending Illegal Discrimination and Restoring Merit-Based Opportunity* (Jan. 21, 2025), require the Department to strictly adhere to the National Environmental Policy Act (NEPA), 42 U.S.C. §§ 4321 et seq. Further, such Order and Memorandum repeal Executive Orders 12898 (Feb. 11, 1994) and 14096 (Apr. 21, 2023). Because Executive Orders 12898 and 14096 have been repealed, complying with such Orders is a legal impossibility. The BLM verifies that it has complied with the requirements of NEPA, including the Department's regulations and procedures implementing NEPA at 43 C.F.R. Part 46 and Part 516 of the Departmental Manual, consistent with the President's January 2025 Order and Memorandum.

4. Are the environmental effects that would result from implementation of the new proposed action similar (both quantitatively and qualitatively) to those analyzed in the existing NEPA document?

Yes, the effects that would result from implementation of the new proposed action are identical to the effects analyzed in the July 2023 and June 2024 Oil and Gas Leasing EAs. The only difference between the analyzed proposed actions in the July 2023 and June 2024 EAs, and the proposed action is that fewer parcels and total acres are proposed for leasing. The lease confers upon the holder the right to use as much of the land as is necessary to explore for, drill for, mine, extract, remove and dispose of all the oil and gas resources in a leasehold, subject to stipulations, restrictions, and reasonable measures to minimize adverse impacts to other resources.

Stipulations and lease notices were applied to the June 2025 parcels resulting in a similar, but smaller scale of effects than the July 2023 and June 2024 Oil and Gas Leasing EAs due to fewer acres proposed. The past, present, and reasonably foreseeable future actions haven't changed since the EAs were prepared, nor has the reasonably foreseeable development scenario used for analysis changed; therefore, the overall effects would also be similar but smaller in scale.

Exploration and/or development proposals would be further analyzed in additional site specific NEPA for environmental effects at the time the proposals are submitted with an Application for Permit to Drill (APD). Any issued oil and gas leases located on BLM-administered public land will be subject to the applicable stipulations and best management practices (BMPs) established by the BLM.

5. Are the public involvement and interagency review associated with existing NEPA document(s) adequate for the current proposed action?

Public involvement for the Ely RMP and the July 2023 (DOI-BLM-NV-L000-2023-0002-EA) and June 2024 (DOI-BLM-L000-2024-0001-EA) Oil and Gas Leasing EAs was adequate for the current Proposed Action. The Ely RMP analyzed area available within the Ely District open to oil and gas leasing. The Proposed Action for this DNA is a subset of the Proposed Actions in the July 2023 and June 2024 EAs.

Public participation for the RMP began with the publication of the Federal Register Notice of Intent. With this Notice of Intent, individuals and organizations were invited to submit comments in writing to the BLM and cooperating agencies were invited to participate in the planning process. Several government agencies and tribes agreed to serve as cooperating agencies and had varying levels of involvement in the development of the Draft RMP/EIS. These agencies and tribes continued to be involved through preparation of the Proposed RMP/Final EIS. A full list of cooperating agencies can be found on page 7 of the RMP. Six public scoping meetings were held in March and April 2003. A Notice of Availability was published in the Federal Register (Vol. 72 No. 230, pages 67748-67750, Friday, November 30, 2007), announcing the availability of the Ely Proposed RMP/Final EIS. This began a 30-day protest period that ended December 30, 2007, and a 60-day governor's consistency review in accordance with planning regulations at 43 Code of Federal Regulations Part 1610.3-2(e), which ended on January 29, 2008. Copies of the Proposed Plan were mailed to over 1,200 agencies, organizations, and individuals.

During preparation of the July 2023 (DOI-BLM-NV-L000-2023-0002-EA) Lease Sale EA, the public was notified of the proposed action by posting the proposed project at the Ely District Office, BLM NV Oil and Gas webpage, and the BLM NEPA ePlanning project webpage on November 21, 2022, and publishing a press release on the same date. The press release announced a 30-day public scoping period ending December 21, 2022. Concurrently with initial internal scoping, the EYDO provided the proposed lease sale parcel locations to the Nevada Department of Wildlife (NDOW) and the U.S. Fish and Wildlife Service. A public comment period for the preliminary EA was offered from April 4, 2023- May 4, 2023 (*see* EA Appendix L- Summary of Public Comments and Responses). Certified letters inviting the tribes to formal consultation on the finalized parcels were sent on March 1, 2023. A list of the Tribes who were sent certified letters inviting them to formal consultation can be found in Chapter 5, section 5.1.2. The Duckwater Shoshone Tribe Chairman/Tribal Historic Preservation Officer attended a field visit and toured the parcels on April 17, 2023.

During preparation of the June 2024 (DOI-BLM-NV-L000-2024-0001-EA) Lease Sale EA, the public was notified of the proposed action by posting the proposed project at the Ely District Office, BLM NV Oil and Gas webpage, and the BLM NEPA ePlanning project webpage on November 17, 2023, and publishing a press release on the same date. The press release announced a 30-day public scoping period ending December 27, 2023. Concurrently with initial internal scoping, the EYDO provided the proposed lease sale parcel locations to the Nevada

Department of Wildlife (NDOW) and the U.S. Fish and Wildlife Service. A public comment period for the preliminary EA was offered from February 27, 2024- March 28, 2024 (*see* EA Appendix L- Summary of Public Comments and Responses). Certified letters inviting the tribes to formal consultation on the finalized parcels were sent on January 24, 2024. A list of the Tribes who were sent certified letters inviting them to formal consultation can be found in Chapter 5, section 5.1.2.

Both the July 2023 and June 2024 Oil and Gas Leasing EAs were posted for a 30-day protest period, which corresponded to the posting of the Notice of Competitive Lease Sale (NCLS). No protests were received for either the July 2023 or June 2024 Lease Sales.

E. PERSONS, AGENCIES, AND BLM STAFF CONSULTED

A list of team members who participated in the preparation of this DNA worksheet is provided below.

Name	Title	Area(s) of Participation
Andrew Gault	Hydrologist	Air quality, Floodplains, Soil Resources, Prime and Unique Farmlands, Water Resources, Wetlands
Ethan Kumm	Archaeologist	Cultural Resources, Native American Concerns, Paleontological Resources
Greg Gresh	Planning & Environmental Specialist	Socioeconomics, Human Health and Safety
Nancy Herms	Planning & Environmental Specialist	Healthy Forests Restoration Act, Fire and Fuels
Brandon Crosby	Wildlife Biologist	Migratory Birds, Threatened and Endangered Species, Fish and Wildlife
Sheryl Post	Natural Resource Specialist	Non-Native Invasive and Noxious Species
Ray Sandoval	Environmental Protection Specialist	Wastes, Hazardous or Solid
Matt Rajala	Supervisory Wildland Firefighter	Emergency Stabilization and Rehab
Kellie Dobrescu	Natural Resource Specialist	Forest & Woodland Vegetative Products

Name	Title	Area(s) of Participation
Bruce Condie and Brett Wagers	Geologists	Geology and Mineral Extraction
Maureen McDonald	Reality Specialist	Lands and Reality
Stephen Anderson	Rangeland Management Specialist	Livestock Grazing, Vegetation Resources
Leslie Phillips	Outdoor Recreation Planner	Recreation
John Miller	Outdoor Recreation Planner	Visual Resource Management, Wilderness and Lands with Wilderness Characteristics
Sadie Leyba	Wild Horse and Burro Specialist	Wild Horses

***Note:** Refer to the EA or EIS for a complete list of the team members that participated in the preparation of the original environmental analysis or planning documents.*

F. CONCLUSION

(If you found that one or more of the above criteria were not met, then you cannot conclude that the NEPA documentation fully covers the proposed action).

Determination of NEPA Adequacy:

- ☒ Based on the review documented above, I conclude that this proposal conforms to the applicable land use plan and that the NEPA documentation fully covers the proposed action and constitutes BLM's compliance with the requirements of the NEPA.

Authorized Officer: 

Date: 4/24/25

***Note:** The signed CONCLUSION on this worksheet is part of an interim step in the BLM's internal decision process and does not constitute an appealable decision. However, the lease, permit, other authorization, or action based on this DNA may be subject to protest and/or appeal under 43 CFR Part 4 or program-specific regulations.*

References

BLM 2008. Bureau of Land Management National Environmental Policy Act Handbook (BLM NEPA Handbook H-1790–1).

BLM 2007. Ely Proposed Resource Management Plan/Final Environmental Impact Statement. November, 2007. USDI-BLM. Ely District Office.

BLM 2008. Ely District Record of Decision and Approved Resource Management Plan. United States Department of the Interior, Bureau of Land Management, Ely District: Ely, Nevada. August 2008.

BLM and USDA, Forest Service, 2006. Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development, The Gold Book: Fourth Edition.

DOI-BLM-NV-L000-2023-0002-EA July 2023 Competitive Oil and Gas Lease Sale. United States Department of the Interior, Bureau of Land Management, Ely District: Ely, Nevada. July 2023.

DOI-BLM-NV-L000-2024-0001-EA June 2024 Competitive Oil and Gas Lease Sale. United States Department of the Interior, Bureau of Land Management, Ely District: Ely, Nevada. June 2024.

ATTACHMENT A

Total Parcel Count: 5 Total Acres: 6800

NV-2025-06-6966

NV, Ely District Office, Bureau of Land Management, PD

T. 10 N., R. 57 E., Mount Diablo

Sec. 36 SW1/4NE1/4, NE1/4NW1/4, SW1/4NW1/4, NW1/4SW1/4.

Nye County

160 Acres

16.67% Royalty Rate

EOI#NV00017748

NV-2025-06-1529

NV, Ely District Office, Bureau of Land Management, PD

T. 4 N., R. 61 E., Mount Diablo

Sec. 13 N1/2NW1/4, SW1/4SW1/4, SE1/4SE1/4;

Sec. 14 ALL;

Sec. 15 ALL.

Nye County

1440 Acres

16.67% Royalty Rate

EOI#NV00016306

NV-2025-06-1531

NV, Ely District Office, Bureau of Land Management, PD

T. 4 N., R. 61 E., Mount Diablo

Sec. 22 N1/2, SW1/4SW1/4, NE1/4SW1/4, SE1/4;

Sec. 23 ALL;

Sec. 24 ALL.

Nye County

1840 Acres

16.67% Royalty Rate

EOI#NV00016307

NV-2025-06-6916

NV, Ely District Office, Bureau of Land Management, PD

T. 4 N., R. 61 E., Mount Diablo

Sec. 25 ALL;

Sec. 26 ALL.

Nye County

1280 Acres
EOI# NV00016308

NV-2025-06-2007

NV, Ely District Office, Bureau of Land Management, PD

T. 7 N., R. 66 E., Mount Diablo

Sec. 4 S1/2;
Sec. 5 SE1/4;
Sec. 8 ALL;
Sec. 9 ALL;
Sec. 16 NW1/4;
Sec. 17 NE1/4.

Lincoln County

2080 Acres

16.67% Royalty Rate

EOI# NV00018419

ATTACHMENT B

Stipulations and Lease Notices

Stipulations are restrictions that are included in the current applicable land use plan – the Ely District RMP.

Lease Notices serve to inform prospective lessees of other regulatory authorities that may apply to a parcel.

BLM Nevada Standard Lease Notices

(#NV-L-00-A-LN)

These stipulations and notices apply to all parcels all lands and represent standard Best Management Practices for ensuring compliance with extant Federal Laws and resource protection.

Migratory Birds

The Operator is responsible for compliance with provisions of the Migratory Bird Treaty Act by implementing measures to prevent take of migratory birds. Operators should be aware that any ground clearing or other disturbance (such as creating cross-country access to sites, drilling, and/or construction) during the migratory bird (including raptors) nesting season (March 1 - July 31) risks a violation of the Migratory Bird Treaty Act. Disturbance to nesting migratory birds should be avoided by conducting surface disturbing activities outside the migratory bird nesting season.

If surface disturbing activities must be implemented during the nesting season, a preconstruction survey for nesting migratory birds should be performed by a qualified wildlife biologist, during the breeding season (if work is not completed within a specified time frame, then additional surveys may be needed). If active nests are found, an appropriately-sized no surface disturbance buffer determined in coordination with the BLM biologist should be placed on the active nest until the nesting attempt has been completed.

If no active nests are found, construction activities must occur within the survey validity time frame specified in the conditions of approval.

Fossils

This area has low to moderate potential for vertebrate paleontological resources, unless noted to have higher potential in a separate stipulation. This area may contain vertebrate paleontological resources. Inventory and/or on-site monitoring during disturbance or spot checking may be required of the operator. In the event that previously undiscovered paleontological resources are discovered in the performance of any surface disturbing activities, the item(s) or condition(s) will be left intact and immediately brought to the attention of the authorized officer of the BLM. Operations within 250 feet of any such discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The lessee will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during the operations.

Water

The Operator is responsible for compliance with provisions of the Clean Water Act, Safe Drinking Water Act, and applicable State laws and regulations regarding protection of state water resources. Operators should contact Nevada Division of Water Resources and Nevada Division of Environmental Protection regarding necessary permits and compliance measures for any construction or other activities.

Mining Claims

This parcel may contain existing mining claims and/or mill sites located under the 1872 Mining Law. To the extent it does, the oil and gas lessee must conduct its operations, so far as reasonably practicable, to

avoid damage to any known deposit of any mineral for which any mining claim on this parcel is located, and should not endanger or unreasonably or materially interfere with the mining claimant's operations, including any existing surface or underground improvements, workings, or facilities which may have been made for the purpose of mining operations. The provisions of the Multiple Mineral Development Act (30 U.S.C. 521 et seq.) shall apply on the leased lands.

Fire

The following precautionary measures should be taken to prevent wildland fires. In the event your operations should start a fire, you could be held liable for all suppression costs.

- All vehicles should carry fire extinguishers and a minimum of 10 gallons of water.
- Adequate fire-fighting equipment i.e. shovel, Pulaski, extinguisher(s), and a minimum 10 gallons of water should be kept at the drill site(s).
- Vehicle catalytic converters should be inspected often and cleaned of all brush and grass debris.
- When conducting welding operations, they should be conducted in an area free from or mostly free from vegetation. A minimum of 10 gallons water and a shovel should be on hand to extinguish any fires created from the sparks. Extra personnel should be at the welding site to watch for fires created by welding sparks.
- Report wildland fires immediately to the BLM Eastern Nevada Interagency Dispatch Center at (775) 289-1925. Helpful information to report is location (latitude and longitude if possible), what's burning, time started, who/what is near the fire and direction of fire spread.
- When conducting operations during the months of June through September, the operator must contact the BLM Ely District Office, Division of Fire and Aviation at (775) 289-1925 to find out about any fire restrictions in place for the area of operation and to advise this office of approximate beginning and ending dates for your activities.

ALL	ALL LANDS

HQ-MLA-1

Notice to Lessee Concerning Mineral Leasing Act Section 2 (A)(2)(A)

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal Coal Lease for 10 years beginning on or after August 4, 1976, and that is not producing coal in commercial quantities from each such lease cannot qualify for the issuance of any other lease granted under the MLA. 43 CFR 3472 explains coal lessee compliance with Section 2(a)(2)(A).

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) because of a

denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit; (2) the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A); or (3) the assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

The lease case file, as well as in other Bureau of Land Management (BLM) records available through the State Office issuing this lease, contains information regarding assignor or transferor compliance with Section 2(a)(2)(A).

ALL	ALL LANDS

HQ-CR-1

Cultural Resource Protection

This lease may be found to contain historic properties and/or resources protected under National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground-disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized, or mitigated.

ALL	ALL LANDS

HQ-TES-1

Threatened and Endangered Species Act

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. The BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that would contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. §1531 et seq. including completion of any required procedure for conference or consultation.

Parcel #	
ALL	ALL LANDS

**Wild Horse and Burro
(NV-L-05-A-LN)**

Wild horse or burro herds are known to use some or all of the proposed lease area. If proposed fluid mineral activities are to occur in a Herd Management Area (HMA) or a Herd Area (HA) the BLM Authorized Officer may identify mitigation measures necessary for reducing adverse impacts to wild horses and/or burros. These measures would be designed so as to not hinder the wild and free-roaming behavior of the horses and burros and may include, but are not limited to, providing alternative water sources for horses of equal quality and quantity as well as fencing to prevent access to project area. Additional specific measures to protect horses and burros may be developed during review of proposals.

Parcel #	Legal Land Description
	Mount Diablo Meridian, Nevada
NV-2025-06-1529	ALL LANDS
NV-2025-06-1531	ALL LANDS
NV-2025-06-6916	ALL LANDS

**100-year Flood Plains
(#NV-L-10-C-NSO)**

Stipulation: No Surface Occupancy (NSO) on 100-year flood plains of major rivers that have a one percent chance of flooding in any given year.

Objective [Purpose]: To protect the unique biological and hydrological features associated with 100-year flood plains of major rivers.

Exception: The Authorized Officer may grant an exception if an environmental review determines that the action, as proposed or otherwise restricted, does not affect the resource. An exception may also be granted if the proponent, BLM, and other affected interests (e.g. NDOW) negotiate mitigation that would satisfactorily offset the anticipated negative impacts. Actions designed to enhance the long-term utility or availability of the protected resource may be exempted from the otherwise applicable restriction.

Modification: The Authorized Officer may modify the size and shape of the restricted area if an environmental analysis indicates the actual suitability of the land for the resource differs from that in the otherwise applicable restriction

Waiver: The restriction may be waived if it is determined that the described lands do not contain the subject resource or are incapable of serving the requirements of the resource and therefore no longer warrant consideration as a component necessary for protection of the resource.

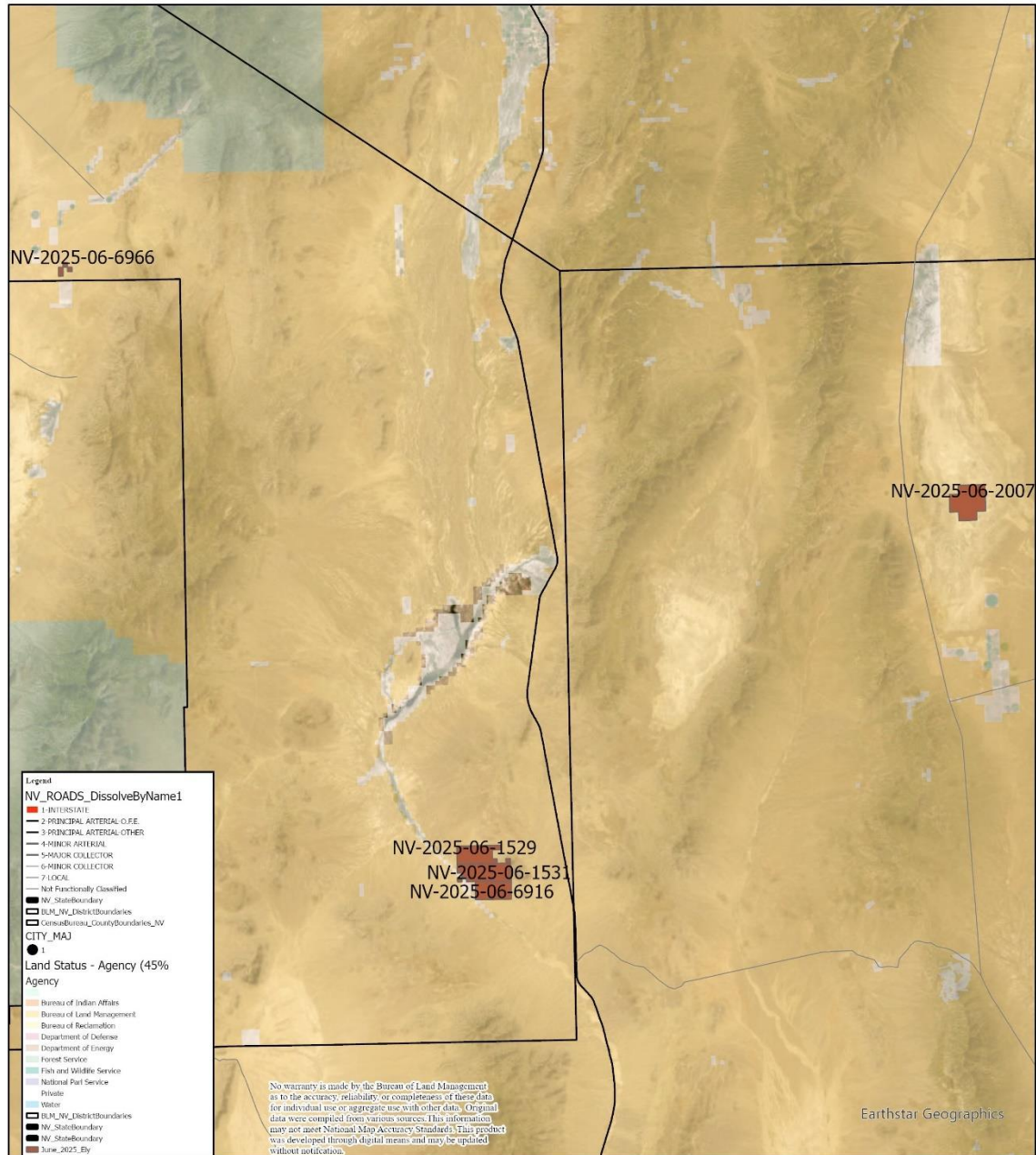
Parcel #	Legal Land Description
	Mount Diablo Meridian, Nevada


NV-2025-06-1531	T.0040N, R.0610E SEC. 022 SWNW, NESW, SWSW
NV-2025-06-6916	T.0040N, R.0610E SEC. 026 SWSW
NV-2025-06-6966	T.0100N, R.0570E SEC. 036 SWNE, SWNW, NWSW

Attachment C

Parcel Maps


June 2025 Oil & Gas Lease Sale Parcel Locations





Nevada State Office
Bureau of Land Management
1340 Financial Blvd
Reno, NV 89502

June 2025 Oil & Gas Lease Sale
Ely District, Nevada
5 Parcels, 6,800 Acres
Parcel Location Overview



1:475,000
Date: 4/1/2025

