



Revised Plan of Operations, A1 Lithium Inc. – Mineral Exploration Project, Grand County, Utah

PREPARED FOR: **A1 Lithium Incorporated**
PREPARED By: Millcreek Mining Group
FOR SUBMITTAL TO: U.S. Bureau of Land Management, Moab Field Office

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§ 3809.401 (B) PLAN OF OPERATIONS REQUIREMENTS

INTRODUCTION

Anson Resources Ltd, through its U.S. subsidiary A1 Lithium Inc. (A1 Lithium), is filing this Revised Plan of Operations (Plan) for Exploration Activity under the Surface Management Regulations of 43 CFR 3809. A1 Lithium intends to conduct mineral exploration on its unpatented placer claims located in Grand County, Utah, located approximately 9 miles west of Moab, Utah.

A1 Lithium is exploring for lithium, bromine and other potential locatable minerals contained in brines located in sedimentary sequences in the Paradox Basin. Using existing access roads and drill pad sites from previous drilling programs, A1 Lithium plans to test brine solutions by re-entering two abandoned wells, Sunburst 1 and Mineral Canyon Fed. 1-3. A1 Lithium plans to begin exploration by drilling out the cement plugs to the appropriate depth for the clastic brine zones, testing integrity, installing 5 ½-inch casing, and perforating these brine horizons for sampling, using a contracted petroleum drill rig.

Re-entering abandoned oil & gas wells to evaluate brines bearing lithium and bromine located stratigraphically above the primary oil and gas horizons of the Cane Creek Member offers several advantages over drilling new holes.

- Surface disturbance is kept at a minimum re-utilizing the roads and well pads originally used in the development of the wells. Access to the wells utilizes existing dirt roads and most pads require minimal disturbance for re-entry.
- There is good documentation available through the Utah Division of Oil, Gas and Mining (DOG M) noting steps taken to complete the wells and conditions observed during drilling (formation depths, drilling conditions, well pressures, casing installation, perforations, and cement plugs). This increases A1 Lithium's knowledge of what to expect when re-entering the wells.

This Plan of Operations has been prepared by Millcreek Mining Group on behalf of A1 Lithium and Anson Resources, with the assistance of Energy Operations Company, Inc.

(1) OPERATOR INFORMATION

Operator Name:	A1 Lithium Incorporated
Mailing Address:	1108 East South Union Avenue
City: State: Zip:	Midvale, Utah 84047-2904
Tax ID Number:	30-1004009

Utah Dept. of Commerce

Entity Number: 10295420-0142

Point of Contact: Gregory Knox and Bruce Richardson
A1 Lithium Inc.
1635 Village Center Circle
Las Vegas, NV 89134
(702) 759-0182
gknox@ansonresources.com
brichardson@ansonresources.com

2nd Point of Contact: Steven B. Kerr, P.G.
Millcreek Mining Group
1011 East Murray Holladay Road, Suite 100
Salt Lake City, Utah 84117
801-904-2260
stevenk@millcreekmg.com

Primary Claimant: A1 Lithium Incorporated

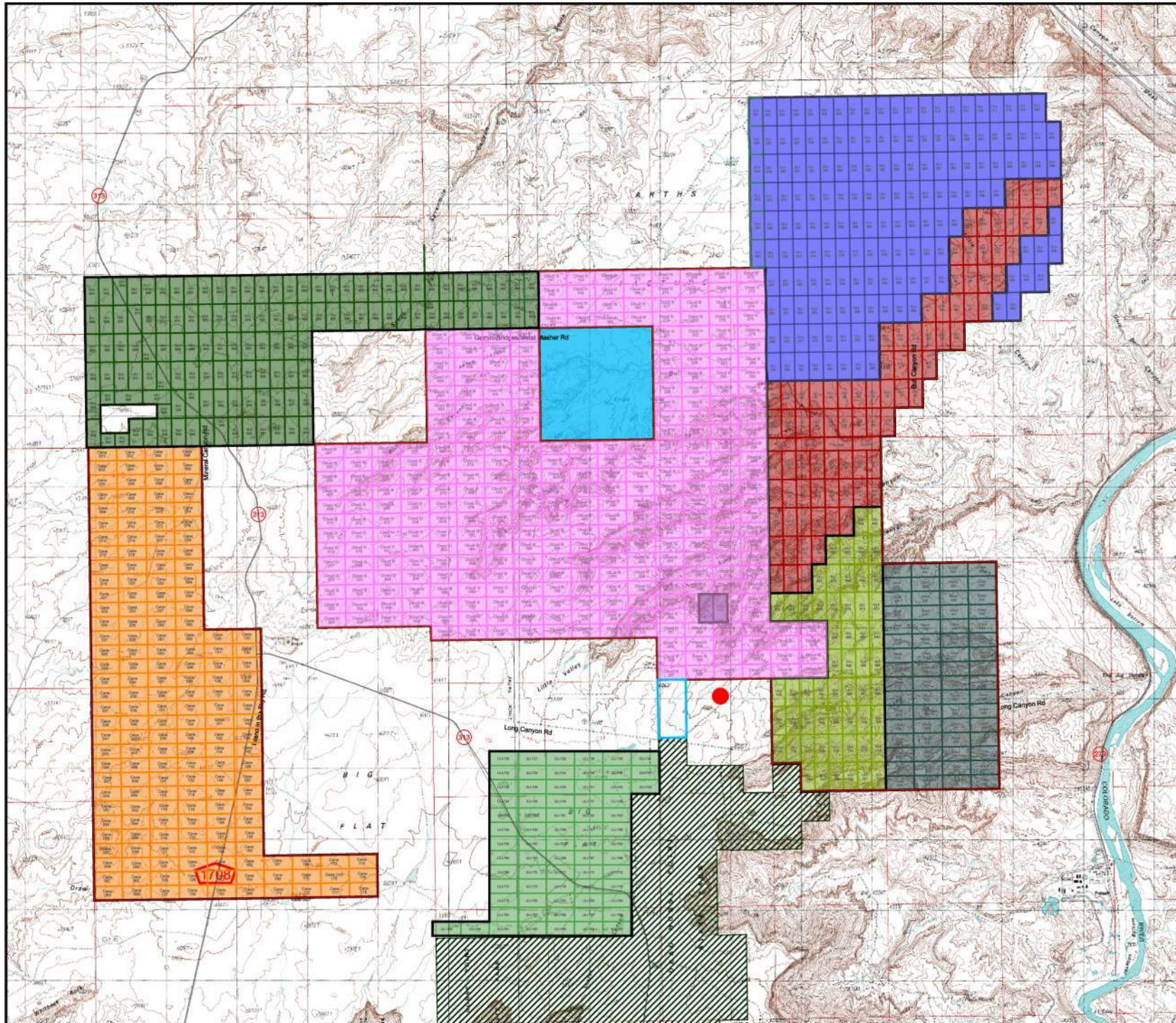
Mailing Address: 1635 Village Center Circle

City: State: Zip: Las Vegas, NV 89134

A1 Lithium currently holds 1,083 unpatented placer claims in and around the area of exploration interest. This includes 178 unpatented claims it acquired from Plateau Ventures and additional claims it acquired through a joint venture with Voyager Minerals Ltd. Appendix I provides a listing of all claims held by A1 Lithium. Figure 1.1 is a map showing the locations of the claims held by A1 Lithium. The claims are grouped into 9 blocks that form two contiguous groupings that span an area across Arths Pasture and Big Flat, approximately 6.6 to 14.7 miles west of Moab, Utah.

The location of exploration disturbance addressed in this Plan covers claims within the Cane Block of claims. Previous exploration done by A1 Lithium was conducted under Notices filed with the BLM for three well re-entries on claims to the east of the proposed activities covered under this Plan of Operations.

The General Location Map (Figure 1.2) shows the area of exploration activities on A1 Lithium's claims addressed under this Plan.

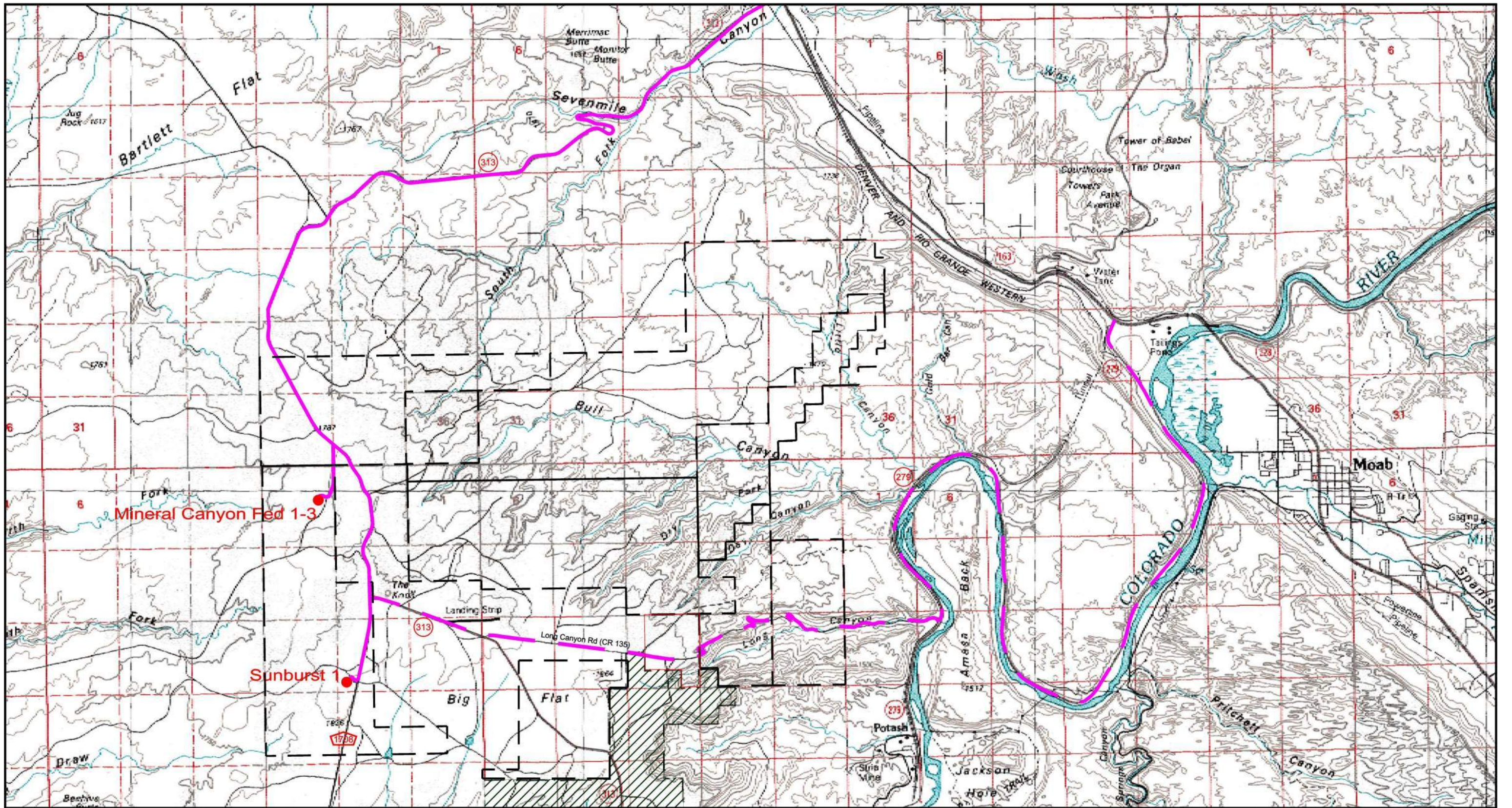


- BIG FLAT
- CANE
- CLOUD
- CLOUD III
- ULI EXTENSION
- ULI PETRO
- ULI SOUTH
- ULI
- SITLA LEASE
- INTREPID LEASE
- DEAD HORSE POINT STATE PARK
- SULA LEASE



FIGURE 1.1

A1 LITHIUM INC.
PLAN OF OPERATION
PLACER CLAIMS



● Site of Exploration Activity

— Access Route

- - - Alternate Access Route

□ A1 Lithium Inc. Claim Groups

▨ State Park

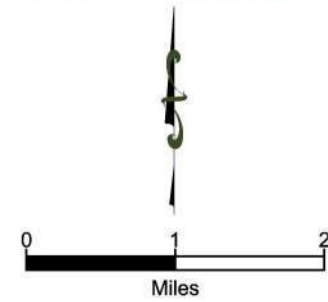


FIGURE 1.2

A1 Lithium Inc.
General Location Map

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(2) DESCRIPTION OF OPERATIONS

Through two previous Notice actions, A1 Lithium has successfully completed re-entry/workovers on three abandoned petroleum wells located on their claims along with conversion of an active petroleum well located on a state mineral lease to test brine potential. All of these wells have been safely re-entered and without incident. To ensure safe re-entry, procedures included:

1. Cement bond and casing inspection logs
2. Pressure testing at numerous steps and intervals
3. Blowout prevention

Using a contracted petroleum drill rig, A1 Lithium plans to access two abandoned well pad sites by accessing them on historical drilling roads and re-entering these abandoned wells to test mineral-bearing brine solutions, drilling out the cement plugs to the appropriate depth for the clastic brine zones, and perforating these brine horizons for sampling. A detailed description of the procedures for Mineral Canyon Fed 1-3 and Sunburst 1 are included in Appendix II. Additional procedures are being added to the two re-entries including:

1. H2S Monitoring and operational breathing apparatus
2. Mud monitor system to track volume gains and losses
3. Installation of 5 ½" casing with cementing from surface to TD
4. Increased blowout prevention

Access road improvement and drill pad grading will be accomplished with the following equipment:

Required:

- Caterpillar D8 with 14ft. blade or similar sized bulldozer
- Caterpillar 140G Road Grader or similar sized equipment

Optional:

- Backhoe or small excavator, hydraulic rock breaker, dump truck hauling fill dirt, water truck for periodic dust control.

Once the existing drill pads have been graded, drilling will proceed at both sites. The project schedule assumes one drill rig will be used to perform re-entry and workover at both drill sites.

Drilling equipment is anticipated to include the following equipment:

Draw works:	Canrig Commander 2000AC
Traveling Block & Hook National	500 Ton
B.O.P. Equipment	As Per Contract
	160 gal Closing Unit
Choke Manifold	As per Contract
Mud Pump #1:	FB-1600 (7.5M)

Mud Pump #2:	FB-1600 (7.5M)
Mud Pump #3:	FB-1600 (7.5M)
Mud Tanks:	800 BBL
Shale Shaker:	(3) Swaco Mongoose Pro
Water Tanks:	400 BBL
VFD:	Canrig VFD
Engines:	(3) MTU 16V 2000 (1500 HP)
Mast:	142 ft. X 25 ft.
Substructure:	Superior Box on Box 26 ft. X 26 ft.
High Density Self Moving Package	150 ft. Center of Well
Mechanical Roughneck B&V 80	
Power Catwalk:	Power Cat 3000
Drill Pipe:	5-inch or as needed
Drill Collars:	6 ¾-inch or as needed
Auto Driller:	Canrig Drill Smart
Data Acquisition:	EDR Recorder
Auxiliary Equipment:	Atmospheric Gas Buster, 150 HP Boiler, Pusher House (12 X 48 ft.) Pipe Racks, Handling Tools, Spare Parts and Complete Winterization w/ Boilers

The primary target in the well re-entries is Clastic Bed 31 (6,260 to 6,290 ft. depth), though A1 Lithium will also test Clastic Beds 17, 19 and 33 which occur above and below Clastic Bed 31 at both wells. Pertinent information, obtained from previously filed documents regarding each of these two wells, is presented in Table 2.1.

Table 2.1 Well Details

Well Name	API #	Original Operator	Year	Total Depth Recorded	Claim Group	Claim #
Sunburst 1	4301930357	Energy Reserves	1977	8262	Cain Unit	149, 151
Mineral Canyon Fed 1-3	4301931119	Ensearch Exploration	1984	8184	Cain Unit	072, 074

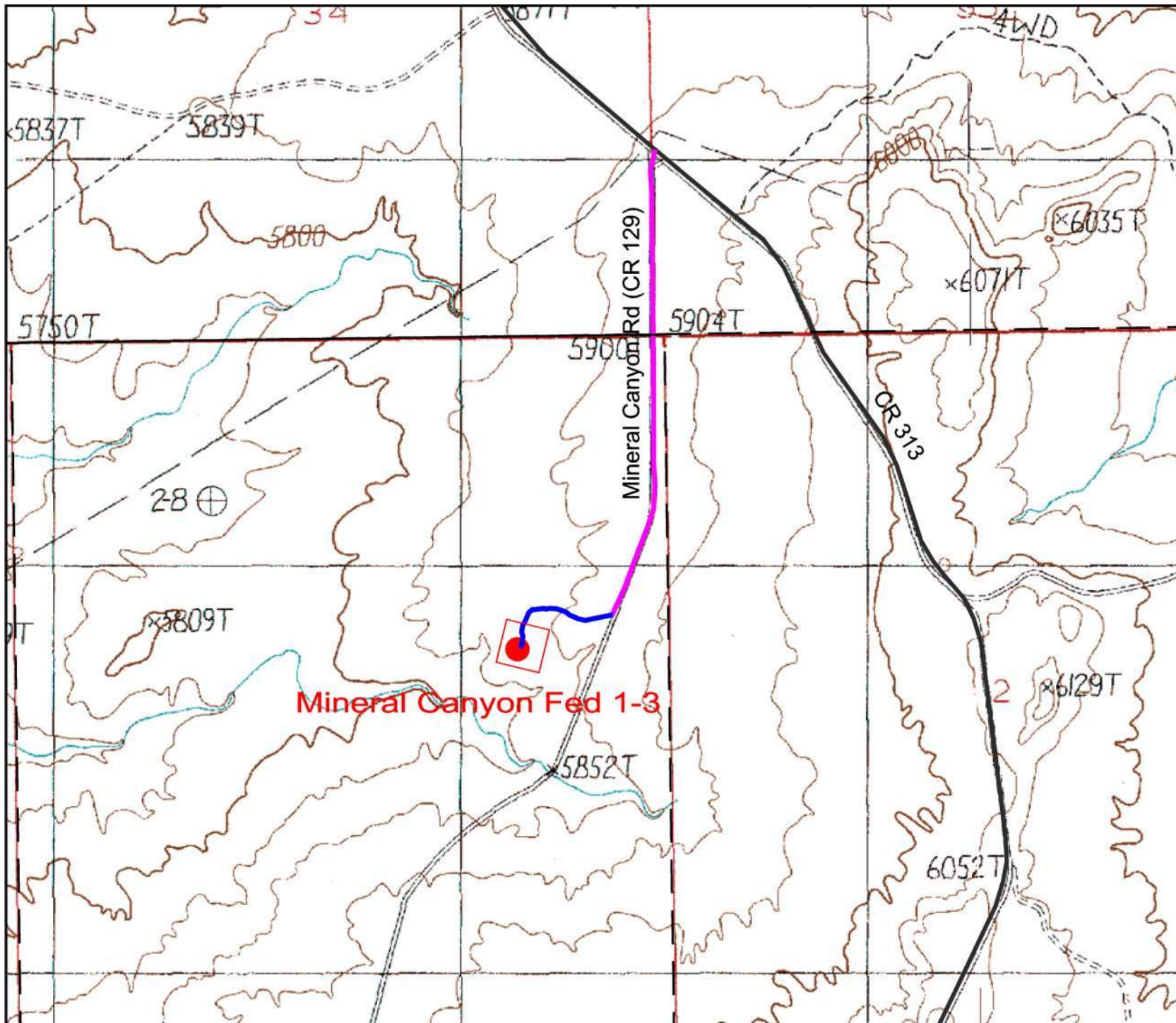
Well Name	UTM Z12, NAD 83		PLSS				Elev. (ft.)
	Easting	Northing	Sec	Twp	Rng	1/4, 1/4	
Sunburst 1	604689	4265978	14	26S	19E	SW,SW	6,109
Mineral Canyon Fed 1-3	604073	4269985	3	26S	19E	SE,NE	5,858

- (i) Figure 2.1 and Figure 2.2 are maps of the two wells which include the access routes to each site. General access to both sites originates off State Route 313 (SR 313) which is

the road to Dead Horse Point State Park starting from the intersection with U.S. Highway 191 approximately 10.8 miles north of Moab. Travel is west then south on SR 313 approximately 12.25 miles to the Mineral Canyon Fed. 1-3 well (also known as Mineral Bottom Road) that branches off SR 313. Distance to the well along the access road is 0.92 miles.

Travel to the Sunburst 1 well continues south on SR 313 from the Mineral Canyon Fed 1-3 access road another 2.3 miles, then branching southward on the Island in the Sky Road (CR 1708) another 1.15 miles to the access road for Sunburst 1. The Sunburst 1 well is located 0.2 miles west of the Island in the Sky Road. The access route and pad location for the two exploration sites can be found on Figure 2.1 and 2.2.

- (ii) Alternative access to the sites of exploration activity is to travel along SR 279 south out of Moab along the Colorado River for 13.5 miles to the intersection with Long Canyon Road (CR 135). Travel up Long Canyon Road to where it intersects with SR 313, then west on SR 313 approximately 1.6 miles to the intersection with Island in the Sky Road. From that intersection, the access road for Mineral Canyon Fed 1-3 well is located north 2.3 miles along SR 313 and the access road for the Sunburst 1 well is located south from the intersection 1.15 miles along the Island in the Sky Road.



- Site of Exploration Activity
- Drill Pad
- Access Route
- Roadwork to Pad
- Paved Highway
- Claims Outline

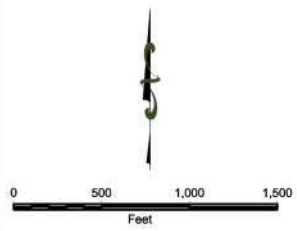
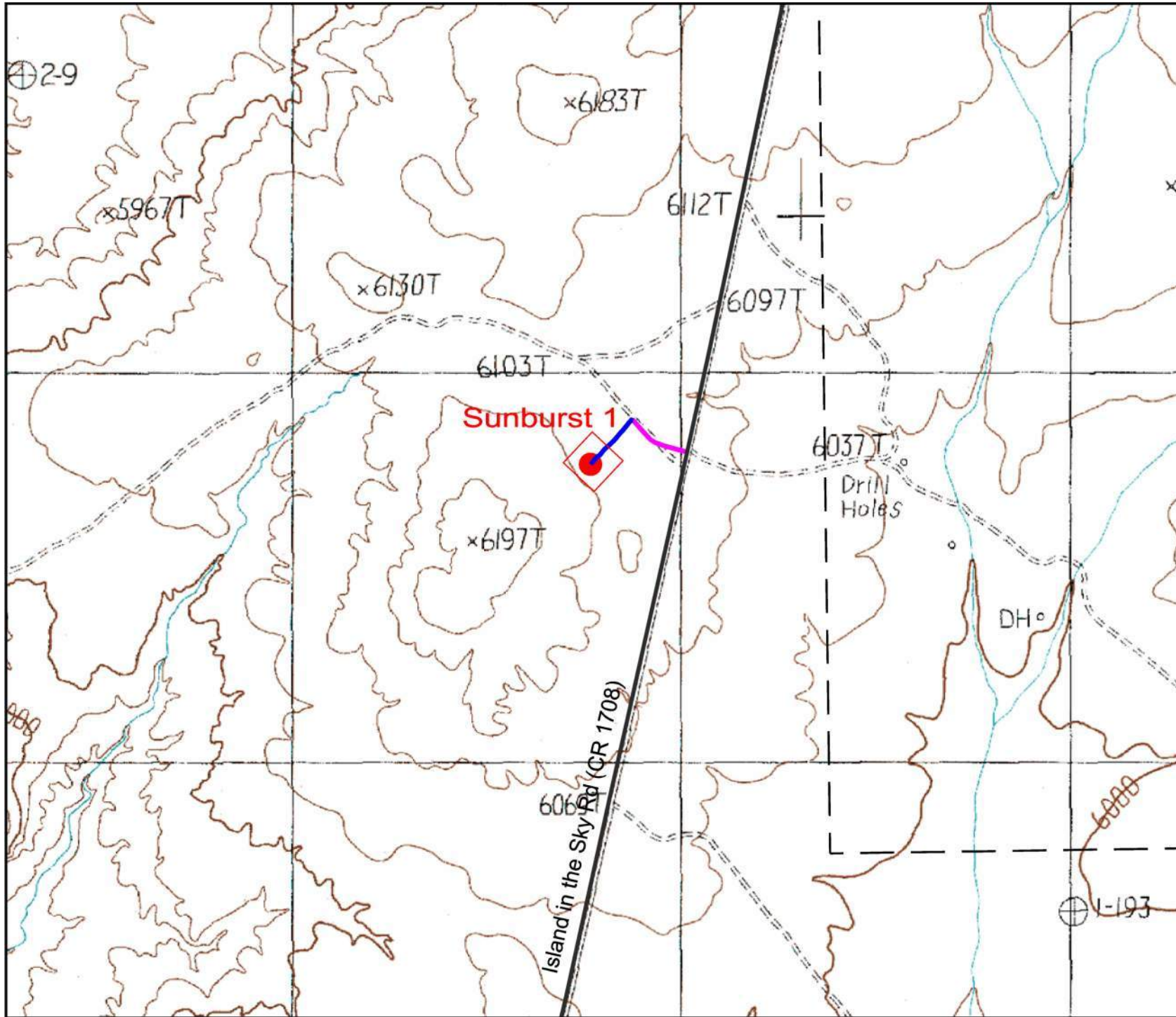


FIGURE 2.1
A1 LITHIUM INC.
SITE OF EXPLORATION
ACTIVITY FOR
MINERAL CANYON
FED 1-3



- Site of Exploration Activity
- Drill Pad
- Access Route
- Roadwork to Pad
- Paved Highway
- Claims Outline

0 500 1,000 1,500
 Feet

FIGURE 2.2

A1 LITHIUM INC.
SITE OF EXPLORATION
ACTIVITY FOR
SUNBURST 1

DATE: 09/10/2020
 FILE: pdhl_02-15-2019

Millcreek Mining GROUP

Table 2.2 provides a summary of access road and pad disturbance for both of the drill pad sites. Actual segments of re-disturbed roads to gain access to the drill pad sites are shown on the corresponding Figures 2.1 and 2.2. Road disturbance was calculated based on field reconnaissance for each of the exploration sites and assumes an access road width of 14 feet. Table 2.2 also includes the acreage for turnouts needed for safe ingress and egress to the drill pads. Drill pads have been assigned a disturbance of 3 acres which is sufficient for over the drill rig and necessary support equipment. This disturbance information is used to track reclamation work and associated costs used in calculating the required financial security.

Table 2.2 Access Road and Well Pad Disturbance

Well	Length (ft)	Area (acres)	Number of Turnouts	Turnout Area (acres)	Pad Area (acres)	Total Area (acres)
Sunburst 1	524.7	0.17	0	0.00	3	3.17
Mineral Canyon Fed 1-3	1040.8	0.33	5	0.10	3	3.43
Total	1565.5	0.50			6	6.6

- (iii) A specific Drilling Plan and Prognosis has been developed by Energy Operations Company for the two wells to be re-entered. Appendix III contains the specific drill hole design for each exploration site. Figures 2.3 and 2.4 are drill site layouts for Mineral Canyon Fed 1-3 and Sunburst 1.

At each exploration site, A1 Lithium intends to collect two to three 1,000-liter samples in IBC containers from each clastic zone of interest. From these bulk samples, smaller samples will be extracted (approximately 1-liter in size) and dispatched to a certified laboratory for analytical analysis. Once analytical results have been returned from the laboratory, bulk samples will be forwarded to California for metallurgical test work.

While bulk samples are being collected, flow rate will be evaluated (assuming artesian flow). In addition, other parameters will likely be measured, including temperature and brine weight. Once the rig has left the site, further sampling is not anticipated.

Should there be any need to change or modify the drilling or sampling plans noted above, A1 Lithium will contact the BLM’s Moab office to discuss and coordinate a plan for modifications. Following completion of drilling, a production tree will be installed to facilitate additional sampling and testing.

- (iv) Surface water management is not expected to be an issue. Most of the drill sites have been located in areas that have very little topographic relief and are essentially flat. Both sites are relatively flat, surface run-on/run-off is not anticipated to be an issue. In the



FIGURE 2.3

A1 LITHIUM INC.
 MINERAL CANYON FED 1-3
 DRILLING RIG LAYOUT

DATE: 02/16/2021

FILE: Rig Layout Map.dwg



FIGURE 2.4

A1 LITHIUM INC.
 SUNBURST 1
 DRILLING RIG LAYOUT

DATE: 02/16/2021
 FILE: Rig Layout Map.dwg

- (vi) event surface water is encountered at a particular site, the contractor will construct a small diversion on the uphill side of the drill pad to redirect any surface flow around the site. A small sump at the downgradient end of the diversion ditch will collect and detain any run-off and dissipate the velocity of flow prior to entering undisturbed ground.

Water associated with the drilling operations will be managed by using tanks and pits shown on the drill site layouts for each hole. Water required to begin drilling will be supplied by a commercial contractor and purchased from the city of Moab. Water produced once drilling is underway will reduce the need for additional source water, but some make-up water stored in tanks will be available if needed.

- (vii) Waste rock characterization and handling plans are not necessary for this exploration program. Drilling will consist of re-entering previously drilled holes. Other than drilling through and removing cement plugs, naturally occurring subsurface material will not be encountered and therefore waste rock characterization is not necessary. Any materials removed from the drill holes will be collected in the cuttings pit for each drill hole.

Grading of each of the sites will be minimal. Both drill pads will be bladed or dozed to stockpile any plant growth medium found within the footprint of the drill pads. This material will be windrowed or stockpiled for re-application to the pads when exploration work is completed.

- (viii) Quality assurance for the construction and drilling phases of the project will be the responsibility of the construction contractor completing road improvements and pad development, and the contract driller responsible for drilling and plugging/abandoning the exploration holes. A1 Lithium personnel will visit the site throughout these various phases of work, including when sampling of the brine solution is conducted to confirm protection of environmental resources. Disturbance will be limited to only that amount required to gain access to the pads and improve the drill pad sites to facilitate exploration. All disturbance associated with construction and drilling will be conducted in a manner that does not cause unnecessary and undue degradation.

- (ix) The spill contingency plan for the exploration program includes best management practices of secondary containment for any tanks and smaller containers including drums and barrels of fuels and lubricants to protect the environment and maintain safe working conditions at the sites. Most fuels and lubricants for mobile equipment will be carried by a service truck. Fuels and lubricants required for drilling will be stored in appropriate containers with secondary containment in accordance with all applicable environmental and safety regulations. Spill response materials (absorbents, drums) as well as smaller mobile equipment will be used to contain spills at the source, prevent a release to the environment, and complete the required clean-up. Any off-specification

fuels/products or waste lubricants/fuels will be sent to local recyclers or back to the supplier for reconditioning prior to re-use if possible, or proper disposal facility if necessary.

Some small volumes (conditionally exempt under the Resource Conservation and Recovery Act) of solvents will be required to support maintenance operations. The selection and use of products that do not contain hazardous constituents will be a priority. While in use, all materials that do contain hazardous constituents or have hazardous properties will be stored in compatible containers and storage units and all safety protocol will be maintained. In the event these materials become wastes and exceed exempt quantities, they will be characterized and sent to an appropriate facility by a contractor licensed to transport the material for final disposition.

- (x) An integrated project schedule of operations presented in Appendix IV summarizes the timeline of the exploration activities. Once all permits are obtained and approval to start is received from the BLM and Utah Division of Oil, Gas and Mining (DOGMM, road grading and rehabilitation to access the existing drill pad sites will begin. Re-development of the first drill pad will follow, and drilling set-up and re-entry drilling will commence at that site while road construction to the next site begins. The schedule provided in Appendix IV provides the best estimate to complete the exploration program. While the sequence of road construction and drilling may change, the duration of the work will remain essentially the same. All exploration activity is anticipated to be completed by the end of 2022.
- (xi) Both wells will require access roads to connect the drill pads with existing roads. Sunburst 1 will require constructing a 520-foot long access road that will connect the drill pad with an existing dirt road. Mineral Canyon Fed. 1-3 will require a 1,040-foot long access road to connect the drill pad to Mineral Canyon Road (CR 129). Both access roads will be improved to a travel surface width of 14 feet, with turnouts constructed as needed to allow for equipment to pass safely. Significant cuts/fills are not anticipated with either access road. Table 2.2 summarizes the various segments of lengths of road obtained from Figures 2.1-2.2 to each of the drill pads, as well as the calculated disturbance associated with each of the drill roads to the individual drill pad sites. The acreage provided in Table 2.2, along with additional drill pad disturbance acreage was used in the reclamation cost estimate required to calculate the financial warranty.

(3) RECLAMATION PLAN

- (i) Following the completion of drilling, A1 Lithium will install a production tree at each well. When sample collection is completed, drill hole plugging will begin. A1 Lithium will contact the BLM in writing with submittal of Form 3160-5 when it is prepared to plug and abandon the wells and will follow the recommendations and procedures set forward by the BLM. Plugging and abandonment of drill holes constitute the first step of the reclamation plan for the exploration program. The cost of plugging and abandonment has been captured in the closure cost estimate for the financial warranty.
- (ii) Regrading and reshaping will begin once roads are no longer needed to access the drill pads. Work to regrade and reshape the drill pads will begin when sampling of the drill holes is completed. Table 2.2 from Section 2(i) provides information of how many acres of access roads and drill pads will be reclaimed. This information has been integrated into the bonding worksheet so that sufficient financial warranty is available to complete the work.
- (iii) The reclamation plan objective is to re-establish a stable configuration of all disturbed areas to minimize erosion potential and provide an environment for the establishment of a self-sustaining vegetation community. It will address all disturbed access roads as well as the drill pads. No mining pits are involved in this exploration program. All pads are relatively flat therefore slope stability and associated safety factors are not expected to be an issue.

All available plant growth material (PGM) will be salvaged from disturbed areas. In the case of access roads, PGM will be windrowed/side-cast to facilitate replacement and seeding to establish vegetation. As noted above, the drill pads will be developed as a nearly level site. The drill pad sites will have all available PGM dozed to the side or hauled to a stockpile for future redistribution prior to grading the site so that equipment can be set-up on the pad. Based on the adjacent topography, a diversion ditch may be developed to direct any surface run-off towards a small sediment basin below the pad(s).

- (iv) Riparian, aquatic or fish habitat are not present near the access roads and drill pad sites of this exploration program so mitigation will not be required. Refer to Table 6.1 which addresses potentially impacted environmental resources.
- (v) A biologic survey of the wells was completed in June 2020. No raptors or other sensitive species were located within a ½ mile radius of either well or access road. The impacts to and need for wildlife habitat rehabilitation are addressed in Table 6.1 of the environmental analysis. No surface occupancy (NSO) restrictions have been established for sensitive periods for Big Horn sheep. A1 Lithium will comply with all applicable NSOs established

to protect wildlife species. Additionally, protections established for threatened, endangered, or sensitive species (TE&S) and special status species will be adhered to for those species.

- (vi) All available PGM will be salvaged from disturbed areas to conserve this resource. In the case of access roads, PGM will be windrowed/side-cast to facilitate replacement and reseeded to establish vegetation. The drill pad sites will have all PGM dozed or hauled to a stockpile for future redistribution prior to grading the site so that drilling and support equipment can be located on the pad.

(i) Revegetation

Revegetation will begin at the completion of exploration and sampling activities. All structures (tanks/pits/trailers etc.) will be removed from the site. The fenced and lined reserve pits will have their liners folded inside the pit. They will be backfilled and the drill pads regraded to blend with the existing adjacent topography. Roads will be regraded as needed to establish a stable configuration. Roads on BLM managed land will be reclaimed back to a state comparable to pre-existing conditions, berms and turnouts will be completely removed and reclaimed. Following regrading of the drill pad sites and access roads, all salvaged PGM will be redistributed over the disturbed areas. The redistributed PGM will be reseeded by hand with a mixture of mainly native grasses, forbs and shrubs developed and approved by the BLM and Utah DOGM prior to placement. Some introduced species may be used to stabilize the site in the short-term, only to give way to permanent, native species over time. The seed will be tracked in by a dozer to create microsites to enhance establishment.

Reclamation of disturbed areas, including the access routes and drill pads, will be completed at the first feasible opportunity following the completion of exploration activities. Ideally, work will be completed in late summer or early fall so that a late fall seeding can be done.

Following the completion of drilling, A1 Lithium will install a production tree at each or the drill hole locations. When sampling is completed, A1 Lithium will plug and abandon the drill holes. A1 Lithium will contact the BLM in writing with submittal of Form 3160-5 when it is prepared to plug and abandon the wells and will follow the recommendations and procedures set forward by the BLM.

(ii) Deleterious Materials

Isolation and control of acid forming, toxic, or deleterious materials will be managed on a case-by-case basis if encountered during grading or drilling operations. It is not anticipated that acid-forming, toxic, or other deleterious substances that will hinder reclamation will be encountered during grading or drilling of the exploration holes. If any of these materials

are encountered, they will be isolated, treated to render innocuous, and stored for future placement/disposal at an appropriate facility.

(iii) Removal of Temporary Buildings & Structures

Removal of temporary buildings/structures and support facilities including tanks and trailers will begin when exploration activities are completed. There are no permanent structures associated with this program. Tanks and trailers used to conduct exploration operations will be moved from site to site once drilling is completed at a particular site. Tanks and trailers will not be needed to conduct post-drilling sampling. Samples will be collected in portable totes prior to transporting off-site for laboratory analysis.

(iv) Post-closure Management

Post-closure management of the access roads, drill holes and drill pad sites will be done by A1 Lithium and its contractor Millcreek Mining Group. A plan to manage noxious weeds will be submitted to the BLM prior to implementation followed by reseeding.

(4) MONITORING PLAN

It is not anticipated that surface and groundwater will be encountered, therefore monitoring at the sites is not required. Fugitive emissions impacts to air quality from earth moving will be managed by water placement by a water truck to control fugitive dust associated with earth movement.

Exploration sites and access roads will be inspected as part of the bond release process. Roads and exploration sites will be revisited in the following growing season to assess the need for control of noxious weeds and the need for reseeding. If warranted, a plan for controlling noxious weeds will be submitted to and approved by BLM and Utah DOGM prior to implementation. Any required reseeding will be conducted the following fall.

(5) INTERIM MANAGEMENT PLAN

Both drill pad sites are essentially flat and stability should not be an issue. The cuttings pit will be lined and fenced for security purposes.

It is not anticipated that toxic or deleterious materials will be encountered during site grading or drilling. Each drill pad site will have a lined cuttings pits to isolate materials removed from re-entering the existing drill holes. Any other identified toxic or deleterious materials will be isolated for safe placement or final disposition off-site at an appropriate facility if necessary.

The exploration program does not include any permanent equipment or structures. All drilling related equipment will be removed when exploration is completed. Tanks and other drilling support equipment will be moved from one site to the other as drilling operations are completed.

All materials and supplies required to conduct the exploration operations will be stored in appropriate containers for safety and environmental concerns with spill containment as needed for stored materials. All materials and supplies will be removed from the site when exploration is completed. Any produced during exploration will be sent to an appropriate facility designed to manage the waste material.

Contractors (earth moving/drillers) at the site are required to maintain a safe and clean work environment and meet all safety requirements. Any spills of regulated materials will be responded to quickly with spill response materials or use of small mobile equipment to contain the spilled material on-site and prevent an off-site release.

Drilling equipment will be secured during hours of non-operation. Generally, with the exception of mechanical breakdowns, drilling will be done around the clock to minimize the time on site to complete the exploration program.

A1 Lithium does not anticipate any period of temporary closure. If this does occur, the drilling equipment will be secured and the BLM will be notified of unplanned or extended shutdowns or temporary closures.

(6) BASELINE ENVIRONMENTAL INFORMATION

The following environmental issues summary has been completed to facilitate an environmental analysis by BLM of the potential impacts and arrive at a determination that the Plan of Operations is designed to prevent unnecessary and undue degradation. Table 6.1 is a summary table that addresses the environmental resources that may be impacted by the exploration activities. Table 6.1 was developed after reviewing the Resource Management Plan for the area, and consultation with Resource Specialists at the BLM Field Office in Moab.

Table 6.1 Environmental Resources

Resource	
Air Quality	<p>Air quality in the project area currently meets National Ambient Air Quality Standards (NAAQS) (Section 2.2.2, BLM Moab Draft Analysis of the Management Situation [AMS], April 2005). Some dust and hydrocarbons would result from use of vehicles and operation of drilling rigs. Fugitive emissions associated with earth moving would generate the largest amount of fugitive dust. Fugitive dust would be controlled by watering and dust emissions would meet the Utah Division of Air Quality standards. A fugitive dust control plan to meet Utah Division of Air Quality requirements is not required since the proposed project is in an air quality attainment area.</p> <p>Hydrocarbons would be released into the atmosphere by internal combustion engines in motorized vehicles and drilling equipment and there is a potential for unintended releases of gases from geologic formations during drilling operations. However, records from previous drill holes in the project area indicate that the potential for encountering gases in the bore holes is minimal.</p> <p>Equipment used in the exploration program to complete rehabilitation of the access roads and drill pads are described in Section 2 of the Plan of Operations. Drilling would be completed by KB26' drill rig or similar that would generate small amounts of emissions compared to larger oil and gas platform rigs.</p> <p>Overall, emissions would be small (See calculations of air emissions, BLM Moab RMP).</p>
Areas of Critical Environmental Concern (ACEC)	<p>The BLM Moab Field Office Record of Decision (ROD) and Approved Resource Management Plan (RMP) (October 2008) does not designate any ACECs near the proposed project (Moab RMP, Map 21). The nearest ACEC is the Highway 279 Corridor/Shafer Basin/Long Canyon ACEC about 5 miles south of the proposed project area.</p>
BLM Non-Wilderness Study Area (WSA) Areas Managed for Wilderness Characteristics	<p>Approximately 1 mile of Highway 313 that would be used for access to the proposed project constitutes the eastern boundary of an area that was inventoried for wilderness characteristics but found not to possess wilderness character (Map 15, Moab RMP). The proposed project area is not within any non-WSA lands with wilderness characteristics approved for protection of wilderness characteristics under the BLM Moab RMP (Map 16, BLM Moab RMP).</p>
Cultural Resources	<p>It is assumed that the Area of Potential Effect (APE) for the proposed action will be the proposed pre-existing 2 drill pads and road improvements on previously established access roads to each of the pads including corresponding buffer zones to meet Section of 106 of the National Historic Preservation Act and BLM requirements. Cultural resource inventories for previous drilling locations in the general area of the proposed exploration program have identified historic properties. The roads and drill pads to be</p>

Resource	
	<p>disturbed by the proposed exploration program were inventoried in August 2020 to protect cultural resources. Because the proposed project would be completed on previously disturbed areas, the potential for additional impacts to cultural resources would be minimized.</p> <p>It is assumed that if necessary, BLM will notify tribal groups of the proposed action and the results of the cultural resource survey and advise them of actions to be taken to avoid impacts on traditional cultural properties.</p>
<p>Green House Gas (GHG) Emissions</p>	<p>The proposed drilling program would involve burning fossil carbon-based fuels in internal combustion engines. This would produce byproducts such as carbon dioxide (CO₂), water vapor, etc. Ongoing research has identified the potential effects of so-called “greenhouse gas” (GHG) emissions (including CO₂, methane, nitrous oxide, water vapor and several trace gasses) on global climate. Though not recorded during previous drilling at the 2 holes, GHGs also could be encountered in the bore holes and accidentally released into the atmosphere. GHGs are not generally associated with older sandstone and shale sediments that would be targeted by the proposed exploration program. GHGs are more commonly associated with oil zones which are above the zones of interest.</p> <p>The lack of scientific tools to predict climate change on local or regional scales limits the ability to quantify potential future impacts as a result of a single project or cumulatively with other activities within the analysis area with any confidence. Any impacts on climate change are anticipated to be small given that the drilling program would be temporary and the release of GHGs would be similar to releases from other vehicles operated within and near the proposed project area.</p>
<p>Environmental Justice</p>	<p>Executive Order (EO) 12898 requires the identification and address of disproportionately high and adverse human health and environmental impacts of federal programs, policies, and activities on minority or low-income populations. The community nearest the proposed project area is Moab, approximately 9 miles to the east. Environmental effects of the proposed drilling are expected to be minor and would not be disproportionately borne by minority or low-income populations.</p>
<p>Farmlands (Prime or Unique)</p>	<p>No irrigated or farmed lands are present in the project area or along access roads that would be used for the proposed drilling program. Therefore, there would be no impact on Prime or Unique farmlands.</p>
<p>Wildlife Excluding USFWS Designated Species</p>	<p>No other riparian, aquatic or fish habitat exists in or near the proposed project area.</p> <p>Because of the variety of habitats found in the Moab FO area, the area of potential effects (APE) contains a high diversity of reptile, amphibian, and other non-game species including small mammals, birds, and invertebrates. Game species include sage grouse, chukars, big horn sheep (desert and rocky mountain), mule deer, Rocky Mountain elk and pronghorn antelope.</p>

Resource	
	<p>Terrestrial wildlife may be temporarily displaced from project sites during the proposed drilling program. Sage Grouse, Mexican Spotted owl, and raptors are discussed below along with other special status species.</p> <p>The proposed project area is in desert bighorn sheep habitat utilized by the Potash-Mineral Bottom-Ten Mile area herd (the Potash herd) (Map 9, BLM Moab RMP). The habitat provided by Shafer Basin-Big Flat-Ten Mile-Arth's Pasture area contributes significantly to the area's overall desert bighorn population. The Potash and adjacent Canyonlands National Park (Island in the Sky) bighorn herd is the only remaining native (meaning not transplanted or reintroduced) desert bighorn herd in Utah, which supports a viable population.</p> <p>Bighorn generally avoid pinion-juniper forests and flat areas such as in the proposed project area because of poor visibility and lack of escape terrain. The proposed project area is not in a desert bighorn sheep migration corridor or in any designated lambing and rutting areas.</p> <p>Decision MIN-7 of the BLM Moab RMP requires that to the extent possible, the stipulations developed for oil and gas leasing are applicable to all mineral activities (leasable, locatable, and salable). The exploration program by the proponent is regulated as a locatable mineral. These stipulations are found in Appendix A of the RMP. According to this decision, no surface-disturbing activities are allowed within desert bighorn migration corridors. If sheep are present, the proposed drilling program would be completed within the allowed time periods. Because the proposed project would use existing access roads, would be on previously disturbed drill pad areas, and if necessary, would occur within allowed time frames, there would be little or no impact on desert bighorn sheep. It is not anticipated that any migration corridors or designated lambing and rutting areas will be disturbed by this project.</p> <p>The proposed project area does not include any mule deer or elk habitat, crucial winter range or fawning or calving areas (Map 33, BLM Moab RMP). The entire proposed project area is identified as pronghorn habitat, but it is not located in a pronghorn habitat management plan (HMP) area and is not in a pronghorn kidding area (Map 32, BLM Moab RMP).</p> <p>There would not be any increment of impact on game and non-game wildlife species along the portions of access roads used for the proposed project because wildlife are already displaced by frequent passage of vehicles, many of which are recreational users.</p> <p>There would not be a long-term loss of wildlife habitat because, following completion and sampling, the disturbed well pads would be recontoured to a contour that blends with the surrounding topography and would be reseeded to restore wildlife habitat.</p>

Resource	
Floodplains	There are no delineated flood plains along the existing access roads or at the existing drill pads that would be utilized by the proposed project. Surface facilities would not be located within any delineated floodplain.
Fuels/Fire Management	The proposed action would not affect hazardous fuels reduction activities or hamper wildland fire response. The proposed drilling program would use existing roads and well pads where there is already access for fire control. Spark arrestors would be used on all drilling equipment and fire control equipment would be available at the well pads. Personnel would be instructed on procedures for fire control and notification of BLM and other agencies in the event of a fire ignited by the proposed activities.
Geology / Mineral Resources/Energy Production	<p>Proposed project area is in an area that is open to location of mining claims (Map 5, BLM Moab RMP), does not overlay any area designated for the disposal of saleable minerals (Map 14, Moab RMP) and is open to leasing of fluid and solid non-energy minerals under standard and special stipulations such as seasonal restrictions (Map 12, BLM Moab RMP). It is not within a known potash leasing area (Map 13, BLM Moab RMP). Since potash zones generally occur at depths of 800-1,600 feet, and lithium occurs at depths of 6,000 feet and deeper, conflicts are not anticipated. There are currently no active mineral operations in the proposed project area. If economic quantities of minerals are developed following exploration, the proposed action could lead to interference with other future mineral resource development because legal access to the portions of the proposed project area for other mineral exploration and development could eventually be further encumbered by approval of the plan.</p> <p>Based on results of previous drilling in the proposed project area, the area is geologically suitable for drilling and testing of the subsurface for economic quantities of minerals.</p>
Invasive Species/ Noxious Weeds	Grand County, in conjunction with the BLM, implements integrated weed management strategies that actively control known infestations of noxious weeds in the proposed project area and along the proposed access routes to the project area. If required, drilling and other equipment, as well as other project vehicles would be cleaned prior to traveling to and entering the project area. Areas to be disturbed by the proposed drilling program have been previously disturbed and access would be along existing highways and secondary roads where vehicles, many of which are recreation users, already threaten to introduce invasive species.
Lands/Access	The proposed drilling program is in an area open to location of mining claims (Map 5, BLM Moab RMP). The proposed drilling pads are on public lands administered by the BLM. Access to public lands would not be affected because the proposed drilling program would not restrict other surface uses on BLM or other lands. A No Surface Occupancy stipulation cannot be applied to locatable minerals without a withdrawal. All public lands overlying Federal minerals are open to mining claim location unless specifically withdrawn from mineral entry by Secretarial order or by a public land law. The proposed project area is not within a withdrawn area or an area proposed for withdrawal

Resource	
	<p>by the BLM Moab RMP (Map 5). Other than the existing withdrawals all public lands with the Moab RMP area are open under the mining laws and leasing decisions do not place a No Surface Occupancy requirement on the lands in the proposed project area other than a requirement to protect a desert bighorn sheep migration corridor (see the Wildlife discussion above).</p> <p>Other than existing roads, there are no rights-of-way, oil and gas or leases, or other permits or competing uses of the lands in the proposed project area.</p>
Livestock Grazing	<p>Of the 12 miles of Highway 313 that would be used for access to the proposed project area, about 1 mile is the boundary between the Dalton Wells and Arths Pasture grazing allotments and 11 miles is in the Big Flat-Tenmile grazing allotment. The proposed project area includes portions of the Big Flat-Tenmile and Arths Pasture grazing allotments. These are winter allotments for cattle with grazing seasons between 11/06 and 5/31each year (BLM eplanning, Allotments Administered by the Moab Field Office [lup">https://eplanning.blm.gov/projects>lup] accessed 12/12/2018).</p> <p>If the proposed drilling program occurs during the grazing season, vehicle use on Highway 313 and movement of drilling rigs could result in collisions with cattle and loss of animals and could conflict with movement of cattle into and through the affected allotments. If necessary, the company would advise livestock permittees of proposed activities to avoid management conflicts.</p> <p>Because drilling would be done on existing roads and pads would be reclaimed following drilling activities, only a maximum of 35 acres would be disturbed over the entire exploration program. There would not be a measurable influence on livestock grazing management, distribution of cattle or availability of livestock forage.</p>
Wild Horses and Burros	No wild horse herd management areas are located near the proposed project.

Resource	
Migratory Birds	<p>There are no Bird Habitat Conservation Areas (BHCAs), or wetland habitats in or near the proposed project area.</p> <p>The proposed drilling activities may temporarily displace migratory birds and raptors and could interrupt foraging. If drilling activities occur during the nesting season (May 1 through July 30) they would disturb birds and reduce nesting success. If the territories around the proposed drill pads are occupied, migratory birds that utilize pinyon-juniper woodlands such as the black-throated gray warbler, gray vireo, juniper titmouse, and piñon jay could be impacted. In the sage brush and grassland areas, birds such as the horned lark, Brewer's sparrow, sage thrasher, and western meadowlark also could be impacted. Foraging by raptors such as the ferruginous hawk, and bald and golden eagles could be disrupted, but there are no identified raptor nests in or within one mile of the proposed project area.</p> <p>Drilling activities would be completed within the next two-years. Since the proposed project would utilize existing access roads and drill sites, and roads and drill pads would be reclaimed, migratory bird or raptor habitat would not be lost.</p> <p>There is no potential for loss of wildlife due to exposure to toxic or hazardous materials or pesticides because pesticides would not be utilized on the proposed roads and drill pads, and all hazardous materials would be contained to prevent exposures. Any pits required for the proposed drilling program would be dry most of the time and would not contain toxic materials. Water removed during drilling will be collected in tanks and disposed at an approved and licensed facility.</p>
Native American Concerns	<p>No tribal lands are found along the proposed access routes or in the proposed project area. No Native American concerns have been expressed to the company or BLM over previous drilling activities in and adjacent to the proposed project area.</p>
Paleontology	<p>The BLM has classified all of the geologic units in the State of Utah according to the Potential Fossil Yield Classification System. The Project area vicinity contains geologic units which are known to preserve scientifically important vertebrate, invertebrate, plant, and ichnofossils across their distribution. During discussions with the BLM, PFYC areas 4 and 5 were identified as potentially containing scientifically important paleontological resources. The 2 wells and their access roads are located outside any PFYC 4 and 5 areas.</p> <p>Decision PAL-10 of the Moab RMP/ROD is to attach notices, stipulations, and other requirement to protect paleontological resources from surface disturbing activities such as the proposed drilling program. Because the proposed drilling program would utilize existing access roads and well pads the potential for new disturbance of paleontological resources would be minimized.</p>

Resource	
	When in operation, BLM will be notified of any encounter of potentially important paleo resources.
Utah Standards for Rangeland Health	<p>Surface-disturbing activities are those that normally result in more than negligible disturbance to public lands and accelerate the natural erosive process. Surface disturbance may, but does not always, require reclamation. These activities normally involve use and/or occupancy of the surface, cause disturbance to soils and vegetation, and are usually caused by motorized or mechanical actions. They include, but are not limited to: the use of mechanized earth-moving equipment; truck-mounted drilling and geophysical exploration equipment; off-road vehicle travel in areas designated as limited or closed to off-road vehicle use; vegetation treatments; construction of facilities such as power lines, pipelines, oil and gas wells; recreation sites improvements for range and wildlife; new road construction; and use of pyrotechnics and explosives. Surface disturbance is not normally caused by casual-use activities. Vehicular travel on designated routes is not considered surface disturbing (BLM Moab RMP Appendix A).</p> <p>Because the proposed drilling program would utilize existing access roads and drill pads, and roads and pads would be reclaimed, there would be little or no impact on Standard 1(Soils) and #3 (Vegetation-Wildlife). No riparian type vegetation could potentially be affected and there are no perennial waters in the proposed project area. Therefore, there would be no impact on Standards #2 (Riparian) and #4 (Water Quality).</p>
Recreation	<p>The proposed project area and access roads are in the Labyrinth Rims/Gemini Bridges Special Recreation Management Area (SRMA) (Map 17, BLM Moab RMP ROD/FEIS, 2008). The Labyrinth Rims/Gemini Bridges SRMA is 300,650 acres in size and is managed as a Destination SRMA.</p> <p>Highway 313 which would be used for access for the proposed drilling program is a Focus Area, is designated as a Scenic Driving Corridor (Map 18, BLM RMP) and is managed for scenic driving enjoyment. The corridor is defined as having a width of 1/2 mile from centerline or to the border of an adjoining Focus Area. The proposed project area is in the Gemini Bridges/Poison Spider Mesa Recreation Focus Area (16,299 acres) that is managed for multiple use, including full-size OHV, ATV, and motorcycle use with consideration given to managing routes suitable for each vehicle type. In this Focus Area Travel is intensively managed on designated routes only. Decision REC-5 of the ROD requires that mechanized travel be consistent with area and route designations described in the travel management plan and states that BLM will work with permit holders to provide reasonable access for non-recreational use of vehicles.</p> <p>Because the proposed drilling program would be temporary, and would utilize existing access routes including Highway 313, and would occur on existing</p>

Resource	
	<p>drill pads, it would be consistent with the recreation management objectives of the Moab RMP.</p> <p>The exploration program is anticipated to be completed within the next two years. Any impacts on recreation would be temporary. Because construction equipment and drill rigs would move from site to site, the proposed project would impact the backcountry experience for recreation users on only a very small portion of the Gemini Bridges/Poison Spider Mesa Recreation Focus Area. There would be only occasional effects of industrial traffic on about 12 miles of Highway 313 between Highway 191 and the proposed project area.</p> <p>Decision REC-39 of the Moab RMP/ROD identifies future recreation facilities. No existing or planned future facilities are in or near the proposed project area.</p>
Socio-Economics	<p>There would be short-term employment of a maximum of 12 workers to complete the exploration program. Construction crews would consist of 4-6 employees mainly from the Moab area. Drill crews of 4-6 employees for the drill rig may be from outside the Moab area and would likely be housed in Moab in hotels/motels or existing trailer or RV parks. There would be a small increase in spending in the Moab area but the economic contribution of the drilling program would be small when compared to other industries and tourism in Grand County.</p>
Soils and Biological Soil Crusts	<p>The proposed drilling program would use existing access roads and well pads. No new disturbance would occur on areas with biological soil crusts, steep slopes or highly erosive soils. Localized soil erosion would be minimal because the sites are generally flat. A small sediment basin will be installed to collect sediment before re-directing the flow to the existing drainage. If needed, measures to reduce erosion could include use of sediment fences, certified weed-free straw bales and other sediment retention structures downslope of drill pads.</p>
Threatened, Endangered, Candidate or Special Status Plant Species	<p>Two listed threatened (T) plant species and 14 sensitive plant species occur in the Moab FO area (BLM Moab RMP/FEIS). The proposed project area and access roads are not within any occurrence area for BLM Sensitive Plants (Map 3-56 Occurrence Areas for BLM Sensitive Plants- BLM ePlanning, https://eplanning.blm.gov, accessed 12/12/2018). Therefore, there would be no effect on special status plant species.</p>
Threatened, Endangered, Candidate or Special Status Animal Species	<p>There are no aquatic or fish habitats in the proposed project area. Therefore, the proposed project would not affect any Threatened, Endangered, Candidate or Special Status Animal Species associated with these habitats.</p> <p>The proposed drilling program would not be within Mexican Spotted Owl (MSO) designated critical habitat (Map 25 BLM Moab RMP). No known special Mexican Spotted Owl (MSO) nesting territories have been identified within Moab FO. However, the proposed project area contains Mexican Spotted Owl potential foraging and nesting habitat. Nesting and breeding begins in March and eggs are laid in late March or early April and are incubated for approximately 30 days. The eggs usually hatch in early May.</p>

Resource	
	<p>Nesting owls fledge from early to mid-June and disperse out of the natal area in the fall (Analysis of the Management Situation Moab BLM Field Office16-2). Drilling during the nesting season could potentially affect MSOs. According to the BLM Moab RMP (SSS-20), if BLM determines that a proposed action may affect MSO or its habitat, consultation with the USFWS will be initiated (see Map 25).</p> <p>If drilling occurs during a breeding season, a survey for owls will be done prior to commencing the activity, if required by BLM. If owls are found, impacts would be avoided by moving work to areas where owls are not found during the breeding season. It is not currently planned to complete drilling during the breeding season.</p> <p>There is no known sage grouse habitat within the proposed project area. (Map 27, Moab RMP).</p> <p>The yellow-billed cuckoo is a federal Candidate species that has been listed due to loss of riparian habitat from agricultural use, water use, road development and urban development. No known population of this species exists at present within the Moab FO area (Moab AMS).</p> <p>Desert kit fox occur throughout the Moab FO area. No kit fox dens are known to occur in or near the proposed project area.</p> <p>No prairie dog sensitive habitat is located in or near the proposed project area (Map 28, BLM Moab RMP). Within the Moab FO area, no known populations of the Black Footed Ferret occur, but historical native ranges exist, and reintroductions are being examined by state (UDWR) and federal agencies. The proposed project area is identified as Burrowing Owl habitat (Map 29, Moab RMP). However, they depend on burrowing mammals for nest sites and are often associated with prairie dog colonies. Since there is no sensitive prairie dog habitat and prairie dog colonies have not been identified in the proposed project area the proposed project would not likely affect prairie dogs or associated species such as the black footed ferret and burrowing owl.</p> <p>Five sensitive species of bats occur in southern Utah and could frequent the project area. However, there are no known caves, roosting or special bat habitats in the proposed project area.</p> <p>Ferruginous Hawks, bald and golden eagles and other raptors are found in the Potash area. However, no nesting sites have been identified in or within one mile of the proposed project area.</p> <p>No potential bald and golden eagle winter habitat is located in the proposed project area. The nearest potential bald and golden eagle winter habitat is located about one-half mile south of the proposed project area (Map 26, Moab RMP). Therefore, impacts on bald or golden eagle area not anticipated.</p>

Resource	
<p>Wastes (hazardous or solid)</p>	<p>Currently there no known hazardous material or waste sites or issues within the proposed project area. Drilling operations involve minimal household quantities of some hazardous materials to complete specific tasks. Any hazardous materials would be stored in content-compatible containers with secondary containment, to avoid off-site releases. In the event of a spill the proper and prompt response, reporting and mitigation would occur. Wastes would be removed and disposed of in an approved, licensed facility.</p> <p>Lithium concentrations in the surface and underground waters may be higher than in the general environment in places where lithium rich brines and minerals occur. Lithium is not expected to bioaccumulate and its human and environmental toxicity are low (Toxicity of lithium to humans and the environment – A literature review, https://doi.org/10.1016/j.ecoenv.2008.02.026 accessed 12/10/2018). Because produced fluids would be contained and transported out of the proposed project area, there would be no release of lithium to the environment.</p>
<p>Water Resources/ Quality (drinking/ surface/ ground)</p>	<p>The proposed project is not within a municipal watershed. Water for the project would be purchased from the City of Moab.</p> <p>There are no springs, seeps or perennial streams in, adjacent to or near the proposed project area. Access routes to the proposed project area cross ephemeral drainages but because new access roads would not be needed any increases in sedimentation and resultant impacts on water quality from the proposed project would be small.</p> <p>The proposed project would re-enter previous drill holes and information from previous drilling indicates that no aquifers would be penetrated. The proposed project would be a zero-discharge facility, with any liquids generated during drilling contained in tanks prior to transport and disposal off-site. When drilling is completed, plugging and abandonment measures would ensure that water from different strata would not co-mingle.</p> <p>Drill pads are generally flat. Run-off and erosion from the proposed drill pads would be minimal and if necessary, could be controlled with measures such as sediment fences, certified weed-free straw bales and other sediment retention structures downslope of drill pads. Therefore, salinity contributions from sediments in run-off to the Colorado River from the proposed project would be negligible.</p>
<p>Wetlands/ Riparian Zones</p>	<p>There is no riparian or wetland vegetation in the proposed project area or along proposed access routes (BLM Moab Proposed RMP/Final EIS, August 2008). Therefore, impacts on wetland and riparian areas are not expected.</p>
<p>Wild and Scenic Rivers</p>	<p>No river segments in the National System of Wild and Scenic Rivers, or river segments eligible for inclusion in the system, would be affected by the proposed drilling activities (Map 22, BLM Moab RMP).</p>

Resource	
Wilderness/ WSA	The proposed project would not affect any designated wilderness area (WA) or wilderness study area (WSA). As shown on Map 23 of the BLM Moab RMP, the nearest WSA is the Behind-the-Rocks WSA which is about 2 miles south and 6 miles east of the proposed project area.
Woodland / Forestry	The proposed project area is in a desert/semi-desert setting, predominantly in sagebrush/grassland with patches of Pinyon and Juniper Woodland. (Map 3-15, BLM Moab Proposed RMP/Final EIS, August 2008). The project would be done on previously disturbed sites and would use existing access roads. No harvestable timber or commercial value woodland would be affected. No firewood cutting or gathering is allowed along Highway 313 and in the western and northern part of the proposed project area (Map 34, BLM Moab RMP). No trees would need to be removed from these previously disturbed sites.
Vegetation	The predominant vegetation in the project area is scattered sagebrush/grassland areas and isolated pinyon and juniper woodland (Map 3-15, BLM Moab Proposed RMP/Final EIS, August 2008). The proposed activities would be conducted on previously disturbed sites and new access roads would not be required. Therefore, native vegetation would not be disturbed.
Visual Resources	<p>Drilling rigs would temporarily intrude on the visual character of the project area but no long-term increment in visual contrast would result from the proposed drilling program because the project would be in previously disturbed areas, existing access roads would be used, and no permanent structures would remain. BLM manages the proposed project area as Visual Resource Management (VRM) Class II where progressively greater amounts of visual change to the existing landscape are allowed. The level of change to the landscape in Class II areas should be low; management activities may be seen but should not attract attention of the casual observer. The proposed drilling activities would be temporary and would be compatible with BLM's VRM Class II objectives.</p> <p>Highway 313 that would be used for access to the proposed project area is a scenic driving corridor. However, there would be no new surface-disturbing activities within the corridor (0.5 miles from center line) and VRM II class objectives would be met.</p>

(7) RECLAMATION COST ESTIMATE

Reclamation Costs are summarized in Table 7.1. Using the BLM bond calculator worksheet, A1 Lithium has prepared an estimate of costs to fully reclaim the disturbance associated with the access roads and exploration drill pad sites, and to plug and abandon both drill holes. The reclamation cost estimate covers the cost of BLM having to contract the work out to a third-party contractor, and the corresponding administrative costs incurred by the BLM.

Land reclamation costs were extracted from the DOGM's bond calculator worksheet, which the Utah BLM offices use for bond calculations. Drill hole closure costs have been increased from the amount provided in the BLM worksheet to a cost of \$10 per foot plus \$2,500 per hole based upon the larger hole diameter used in this exploration program. Additionally, dollars were added for decommissioning of fences, disposal of salt water and reseeding, if necessary. Total reclamation cost for A1 Lithium's exploration program are estimated to be \$189,645.

Table 7.2 Summary of Reclamation Costs

Description	Unit	Unit Cost (\$)	Total (\$)
First Acre Disturbance	1	8,300	8,300
Additional Acreage Disturbance	6	5,400	32,400
Additional Mob/Demob Costs ¹	Not Applicable		
Drilling (wet) Mob/Demob up to 7" diameter	1	16,000	16,000
Drilling (Wet) Plugging			
Surface Plug	2	210	420
Subsurface Plug ²	12800	10	128,000
Removal of Fencing	1	1,275	1,275
Salt Water Disposal Fee	1	3,250	3,250
Total			\$189,645

¹ Both wells within the 50 mile allowance

² Amount based on plugging rate used in two previous Notices by A1 Lithium

(8) GENERAL PERFORMANCE STANDARDS

1. A1 Lithium construction and drilling contractors will utilize typical industry methods and technology to redevelop existing access roads to the drill pads, and industry practices to re-enter existing drill holes and to plug and abandon the drill holes when exploration operations are completed.
2. The sequence of operations generally consists of rehabilitating an existing access road to an existing drill pad site and leveling the drill pad site so that drilling equipment can set-up at that location. Plant growth material will be salvaged prior to road grading and pad leveling. When drilling begins at one site, road construction to the next site will begin. The same sequence will be followed to complete the exploration program. Once sampling is completed, downhole abandonment will begin, followed by pad and access road reclamation and revegetation. The Integrated Project Schedule in Appendix IV provides more details on the sequence of operations for the project.
3. The proposed exploration program is an approved land use under the Resource Management Plan and the Mining Law regulations. Because of the type of brine drilling

and known conditions in the area, all activities will comply with BLM Order 1 and Order 2 for Onshore Drilling Oil and Gas operations. However, because lithium is a locatable mineral under the Mining Law, approval and access will be authorized as a mineral exploration operation. With the potential of interaction with raptors, Mexican spotted owls, and calving/rutting seasons of Desert Bighorn, A1 Lithium will schedule activities to be in compliance with any applicable No Surface Occupancy (NSO) regulations, as directed by the BLM. Scheduling of exploration activities will comply with NSO requirement.

When exploration operations are completed, land-use plans identified in the Resource Management Plan will be re-established. This includes recreation and wildlife habitat. Unless directed otherwise by the BLM, existing roads used to access the drill pad sites will be regraded and seeded to re-establish access to public lands.

4. All mitigation measures, including those identified as conditions to the approval of the Plan of Operations as well as those discussed as Site Specific Performance Standards, will be implemented as part of the reclamation plan.
5. Concurrent reclamation of access roads and closure of drill holes is addressed in the Integrated Project Schedule in Appendix IV. Drill hole plugging and abandonment will begin when sampling is completed at the drill holes, followed by pad and access road regrading and seeding.
6. A1 Lithium will maintain compliance with all other applicable laws, regulations and conditions of approval including those of Utah DOGM.

(9) SPECIFIC STANDARD

- (i) The main access route to most of the exploration sites originates off of SR 313. Access to the drill pads will utilize previously constructed unnamed roads that will require minimal grading to re-establish the routes to the drill pad sites. All PGM will be salvaged prior to grading. Road widths will be 14'—the minimum amount required to move exploration equipment into and out of the drill pad sites. Significant cut/fills are not anticipated based upon the observations made during pre-exploration reconnaissance.
- (ii) Mining wastes will not be encountered or generated during exploration activities since major excavating is not necessary. Road and pad grading will be minimal since they were utilized in the past. Any material removed from inside the drill holes to access the zones of interest will be placed in the reserve pit at each drill pad site. This material is anticipated to be innocuous—cement plug being the main waste to be extracted from the drill holes.

- (iii) Reclamation will be completed at the earliest feasible opportunity in order to protect Federal lands. Ideally a dormant fall seeding will be implemented. Suitable PGM will be salvaged from access roads and drill pad sites for redistribution and final placement as seed bed material. As needed, measures to control erosion and surface water run-off will be implemented. The need for such measures should be limited because existing roads and pad sites were relatively flat. If required, they will be retained until the site is stable before removal. Financial warranty will remain in place until the site(s) are inspected and deemed stable by the BLM.

Because the roads and drill pad sites have been regraded from previous exploration activity, there is not a need to isolate, remove, or control toxic or acid-forming materials.

Before placement of all salvaged PGM, the roads and drill pad sites will be recontoured to blend with existing terrain of the area. Once completed, the redistributed PGM will be seeded. Microsites established by dozer tracks will provide a good environment for germination and establishment. The seed mix will consist of a mix of introduced and native species, with the introduced species establishing quickly to stabilize the site, only to yield to the native species in the mix. Prior to requesting bond release, A1 Lithium will notify the authorized officer so that an inspection can be conducted. Once the site is stabilized, final bond release will be requested.

- (iv) Any impacts to air quality will be minimal and temporary. Disturbance will be limited to only the area needed to access the pads and set-up the drilling and support equipment. Fugitive dust caused by construction activities on the access roads and pads will be controlled with water spray from a water truck. The drill rig will be equipped with dust shields to control emissions at the site.
- (v) Water quality will not be impacted by the exploration program. Access roads utilize pre-existing roads to avoid any active stream channels, and existing drill pads avoid areas of flowing water, seeps or springs. If necessary, a small upslope diversion will be constructed to redirect any surface run-on away from the drill pads. A small sediment basin to collect any sediment will prevent off-site deposition that could impact downstream water quality. Diversions are not likely to be needed. Required diversions will be constructed, if required to control surface flow around the drill pad.

Water for the initial start-up drilling will be hauled to the site and stored in a tank. Once drilling is underway, water encountered during drilling will support exploration with some limited amount of make-up water needed at some of the sites.

- (vi) Solid and hazardous wastes, garbage and refuse will be removed from the affected lands and recycled or disposed properly protect the land. Exploration will generate small

amounts of solid, nonhazardous waste such as daily trash, concrete waste, waste metal and other similar materials. Some innocuous materials like concrete removed from the existing holes will be placed in the reserve/cuttings pit at each pad. Other solid wastes will be segregated and stored separately for transport off-site to local recycling or solid waste management site.

While it is the goal of the exploration program not to use products that contain hazardous constituents, for some specific maintenance related applications, limited quantities of these materials may be necessary. It is anticipated that these small volumes of wastes will be similar in quantity to household volumes or possibly at levels managed as conditionally exempt small quantity generator wastes (CESQG) under the Resource Conservation and Recovery Act (RCRA) regulations. Wastes resulting from use of these products will be stored consistent with all applicable requirements, and final disposition will comply with all regulatory requirements.

Some small volumes of paints/solvents will be required to support maintenance operations. The selection and use of products that do not contain hazardous constituents will be a priority. While in use, all materials that do contain hazardous constituents or have hazardous properties will be stored in compatible containers and storage units and all safety protocol will be strictly adhered to until final disposition.


Waste oil and lubricants and off-specification fuels/products will be sent to local recyclers or back to the supplier for reconditioning prior to re-use.

- (vii) Potential impacts to fisheries, wildlife and plant habitat have been evaluated and summarized in Table 6.1. The operator has taken actions needed to identify the presence of these environmental resources to prevent adverse impacts to threatened or endangered species, and their habitat by conducting surveys of the area of potential effects (APE). The findings of these surveys will be used to minimize the impact to any habitat deemed important.
- (viii) Surveys of cultural resources have been conducted to identify the presence of these resources in the affected area to minimize impacts. The findings of the survey and associated protection strategies, including avoidance where possible, will be implemented. No paleontological surveys were required for this exploration program.

In the event cultural or paleontological resources are encountered as part of conducting exploration activities, the operator will immediately notify the BLM before proceeding with exploration activities and develop a plan to proceed without disturbing, altering, injuring or destroying resources of interest.

(10) SIGNATURE PAGE

This notice is submitted this date by:



(Signature of operator or agent)
Bruce Richardson

March 4, 2021

Date



(Signature of co-operator or agent)

March 4, 2021

Date

Appendix I
Claims Listing

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI 726	UMC440622	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 727	UMC440623	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 728	UMC440624	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 729	UMC440625	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 730	UMC440626	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 731	UMC440627	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 732	UMC440628	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 733	UMC440629	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 734	UMC440630	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 735	UMC440631	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 736	UMC440632	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 737	UMC440633	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 738	UMC440634	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 739	UMC440635	Big Flat	5/9/2018	26	0260S	0200E	018	SE
ULI 740	UMC440636	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 741	UMC440637	Big Flat	5/10/2018	26	0260S	0200E	017	SW
ULI 742	UMC440638	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 743	UMC440639	Big Flat	5/10/2018	26	0260S	0200E	017	SE
ULI 744	UMC440640	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 745	UMC440641	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 746	UMC440642	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 747	UMC440643	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 748	UMC440644	Big Flat	5/10/2018	26	0260S	0200E	020	NE
ULI 749	UMC440645	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 750	UMC440646	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 751	UMC440647	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 752	UMC440648	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 753	UMC440649	Big Flat	5/10/2018	26	0260S	0200E	020	NE
ULI 754	UMC440650	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 755	UMC440651	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 756	UMC440652	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 757	UMC440653	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 758	UMC440654	Big Flat	5/10/2018	26	0260S	0200E	020	NE
ULI 759	UMC440655	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 760	UMC440656	Big Flat	5/9/2018	26	0260S	0200E	019	NE
ULI 761	UMC440657	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 762	UMC440658	Big Flat	5/10/2018	26	0260S	0200E	020	NW
ULI 763	UMC440659	Big Flat	5/10/2018	26	0260S	0200E	020	NE
ULI 764	UMC440660	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 765	UMC440661	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 766	UMC440662	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 767	UMC440663	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 768	UMC440664	Big Flat	5/10/2018	26	0260S	0200E	020	SE
ULI 769	UMC440665	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 770	UMC440666	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 771	UMC440667	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 772	UMC440668	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 773	UMC440669	Big Flat	5/10/2018	26	0260S	0200E	020	SE
ULI 774	UMC440670	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 775	UMC440671	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 776	UMC440672	Big Flat	5/10/2018	26	0260S	0200E	020	SW

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI 777	UMC440673	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 778	UMC440674	Big Flat	5/10/2018	26	0260S	0200E	020	SE
ULI 779	UMC440675	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 780	UMC440676	Big Flat	5/9/2018	26	0260S	0200E	019	SE
ULI 781	UMC440677	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 782	UMC440678	Big Flat	5/10/2018	26	0260S	0200E	020	SW
ULI 783	UMC440679	Big Flat	5/10/2018	26	0260S	0200E	020	SE
ULI 784	UMC440680	Big Flat	5/9/2018	26	0260S	0200E	030	NE
ULI 785	UMC440681	Big Flat	5/9/2018	26	0260S	0200E	030	NE
ULI 786	UMC440682	Big Flat	5/10/2018	26	0260S	0200E	029	NW
ULI 787	UMC440683	Big Flat	5/10/2018	26	0260S	0200E	029	NW
ULI 788	UMC440684	Big Flat	5/10/2018	26	0260S	0200E	029	NE
ULI 789	UMC440685	Big Flat	5/10/2018	26	0260S	0200E	030	NW
ULI 790	UMC440686	Big Flat	5/10/2018	26	0260S	0200E	030	NW
ULI 791	UMC440687	Big Flat	5/9/2018	26	0260S	0200E	030	NE
ULI 792	UMC440688	Big Flat	5/10/2018	26	0260S	0200E	030	NE
ULI 793	UMC440689	Big Flat	5/10/2018	26	0260S	0200E	029	NW
ULI 794	UMC440690	Big Flat	5/10/2018	26	0260S	0200E	029	NW
ULI 795	UMC440691	Big Flat	5/10/2018	26	0260S	0200E	029	NE
Cane-001	UMC439140	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-002	UMC439141	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-003	UMC439142	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-004	UMC439143	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-005	UMC439144	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-006	UMC439145	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-007	UMC439146	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-008	UMC439147	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-009	UMC439148	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-010	UMC439149	Cane	2/15/2018	26	0260S	0190E	003	NW
Cane-011	UMC439150	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-012	UMC439151	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-013	UMC439152	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-014	UMC439153	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-015	UMC439154	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-016	UMC439155	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-017	UMC439156	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-018	UMC439157	Cane	2/15/2018	26	0260S	0190E	003	SW
Cane-019	UMC439158	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-020	UMC439159	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-021	UMC439160	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-022	UMC439161	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-023	UMC439162	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-024	UMC439163	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-025	UMC439164	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-026	UMC439165	Cane	2/15/2018	26	0260S	0190E	010	NW
Cane-027	UMC439166	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-028	UMC439167	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-029	UMC439168	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-030	UMC439169	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-031	UMC439170	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-032	UMC439171	Cane	2/15/2018	26	0260S	0190E	010	SW

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cane-033	UMC439172	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-034	UMC439173	Cane	2/15/2018	26	0260S	0190E	010	SW
Cane-035	UMC439174	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-036	UMC439175	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-037	UMC439176	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-038	UMC439177	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-039	UMC439178	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-040	UMC439179	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-041	UMC439180	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-042	UMC439181	Cane	2/15/2018	26	0260S	0190E	015	NW
Cane-043	UMC439182	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-044	UMC439183	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-045	UMC439184	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-046	UMC439185	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-047	UMC439186	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-048	UMC439187	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-049	UMC439188	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-050	UMC439189	Cane	2/15/2018	26	0260S	0190E	015	SW
Cane-051	UMC439190	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-052	UMC439191	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-053	UMC439192	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-054	UMC439193	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-055	UMC439194	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-056	UMC439195	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-057	UMC439196	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-058	UMC439197	Cane	2/15/2018	26	0260S	0190E	022	NW
Cane-059	UMC439198	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-060	UMC439199	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-061	UMC439200	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-062	UMC439201	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-063	UMC439202	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-064	UMC439203	Cane	2/15/2018	26	0260S	0190E	022	SW
Cane-065	UMC439204	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-066	UMC439205	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-067	UMC439206	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-068	UMC439207	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-069	UMC439208	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-070	UMC439209	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-071	UMC439210	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-072	UMC439211	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-073	UMC439212	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-074	UMC439213	Cane	2/15/2018	26	0260S	0190E	003	NE
Cane-075	UMC439214	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-076	UMC439215	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-077	UMC439216	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-078	UMC439217	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-079	UMC439218	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-080	UMC439219	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-081	UMC439220	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-082	UMC439221	Cane	2/15/2018	26	0260S	0190E	003	SE
Cane-083	UMC439222	Cane	2/15/2018	26	0260S	0190E	010	NE

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cane-084	UMC439223	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-085	UMC439224	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-086	UMC439225	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-087	UMC439226	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-088	UMC439227	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-089	UMC439228	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-090	UMC439229	Cane	2/15/2018	26	0260S	0190E	010	NE
Cane-091	UMC439230	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-092	UMC439231	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-093	UMC439232	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-094	UMC439233	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-095	UMC439234	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-096	UMC439235	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-097	UMC439236	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-098	UMC439237	Cane	2/15/2018	26	0260S	0190E	010	SE
Cane-099	UMC439238	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-100	UMC439239	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-101	UMC439240	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-102	UMC439241	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-103	UMC439242	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-104	UMC439243	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-105	UMC439244	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-106	UMC439245	Cane	2/15/2018	26	0260S	0190E	015	NE
Cane-107	UMC439246	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-108	UMC439247	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-109	UMC439248	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-110	UMC439249	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-111	UMC439250	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-112	UMC439251	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-113	UMC439252	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-114	UMC439253	Cane	2/15/2018	26	0260S	0190E	015	SE
Cane-115	UMC439254	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-116	UMC439255	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-117	UMC439256	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-118	UMC439257	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-119	UMC439258	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-120	UMC439259	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-121	UMC439260	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-122	UMC439261	Cane	2/15/2018	26	0260S	0190E	022	NE
Cane-123	UMC439262	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-124	UMC439263	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-125	UMC439264	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-126	UMC439265	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-127	UMC439266	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-128	UMC439267	Cane	2/15/2018	26	0260S	0190E	022	SE
Cane-129	UMC439268	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-130	UMC439269	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-131	UMC439270	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-132	UMC439271	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-133	UMC439272	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-134	UMC439273	Cane	2/15/2018	26	0260S	0190E	011	SW

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cane-135	UMC439274	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-136	UMC439275	Cane	2/15/2018	26	0260S	0190E	011	SW
Cane-137	UMC439276	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-138	UMC439277	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-139	UMC439278	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-140	UMC439279	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-141	UMC439280	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-142	UMC439281	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-143	UMC439282	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-144	UMC439283	Cane	2/15/2018	26	0260S	0190E	014	NW
Cane-145	UMC439284	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-146	UMC439285	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-147	UMC439286	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-148	UMC439287	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-149	UMC439288	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-150	UMC439289	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-151	UMC439290	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-152	UMC439291	Cane	2/15/2018	26	0260S	0190E	014	SW
Cane-153	UMC439292	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-154	UMC439293	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-155	UMC439294	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-156	UMC439295	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-157	UMC439296	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-158	UMC439297	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-159	UMC439298	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-160	UMC439299	Cane	2/15/2018	26	0260S	0190E	023	NW
Cane-161	UMC439300	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-162	UMC439301	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-163	UMC439302	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-164	UMC439303	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-165	UMC439304	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-166	UMC439305	Cane	2/15/2018	26	0260S	0190E	023	SW
Cane-167	UMC439306	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-168	UMC439307	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-169	UMC439308	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-170	UMC439309	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-171	UMC439310	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-172	UMC439311	Cane	2/15/2018	26	0260S	0190E	023	SE
Cane-173	UMC439312	Cane	2/15/2018	26	0260S	0190E	024	SW
Cane-174	UMC439313	Cane	2/15/2018	26	0260S	0190E	024	SW
Cane-175	UMC439314	Cane	2/15/2018	26	0260S	0190E	024	SW
Cane-176	UMC439315	Cane	2/15/2018	26	0260S	0190E	024	SW
Cane-177	UMC439316	Cane	2/15/2018	26	0260S	0190E	024	SW
Cane-178	UMC439317	Cane	2/15/2018	26	0260S	0190E	024	SW
Cloud-001	UMC440369	Cloud	3/27/2018	26	0260S	0200E	009	NW
Cloud-002	UMC440370	Cloud	3/27/2018	26	0260S	0200E	009	NE
Cloud-003	UMC440371	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-004	UMC440372	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-005	UMC440373	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-006	UMC440374	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-007	UMC440375	Cloud	3/27/2018	26	0260S	0200E	011	NW

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud-008	UMC440376	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-009	UMC440377	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-010	UMC440378	Cloud	3/27/2018	26	0260S	0200E	011	NW
Cloud-011	UMC440379	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-012	UMC440380	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-013	UMC440381	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-014	UMC440382	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-015	UMC440383	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-016	UMC440384	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-017	UMC440385	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-018	UMC440386	Cloud	3/27/2018	26	0260S	0200E	011	SW
Cloud-019	UMC440387	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-020	UMC440388	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-021	UMC440389	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-022	UMC440390	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-023	UMC440391	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-024	UMC440392	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-025	UMC440393	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-026	UMC440394	Cloud	3/27/2018	26	0260S	0200E	014	NW
Cloud-027	UMC440395	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-028	UMC440396	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-029	UMC440397	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-030	UMC440398	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-031	UMC440399	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-032	UMC440400	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-033	UMC440401	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-034	UMC440402	Cloud	3/27/2018	26	0260S	0200E	014	SW
Cloud-035	UMC440403	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-036	UMC440404	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-037	UMC440405	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-038	UMC440406	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-039	UMC440407	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-040	UMC440408	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-041	UMC440409	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-042	UMC440410	Cloud	3/27/2018	26	0260S	0200E	011	NE
Cloud-043	UMC440411	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-044	UMC440412	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-045	UMC440413	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-046	UMC440414	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-047	UMC440415	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-048	UMC440416	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-049	UMC440417	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-050	UMC440418	Cloud	3/27/2018	26	0260S	0200E	011	SE
Cloud-051	UMC440419	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-052	UMC440420	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-053	UMC440421	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-054	UMC440422	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-055	UMC440423	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-056	UMC440424	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-057	UMC440425	Cloud	3/27/2018	26	0260S	0200E	014	NE
Cloud-058	UMC440426	Cloud	3/27/2018	26	0260S	0200E	014	NE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud-059	UMC440427	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-060	UMC440428	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-061	UMC440429	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-062	UMC440430	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-063	UMC440431	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-064	UMC440432	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-065	UMC440433	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud-066	UMC440434	Cloud	3/27/2018	26	0260S	0200E	014	SE
Cloud III-001	UMC442233	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-002	UMC442234	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-003	UMC442235	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-004	UMC442236	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-005	UMC441903	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-006	UMC441904	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-007	UMC441905	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-008	UMC441906	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-009	UMC441907	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-010	UMC441908	Cloud III	9/1/2018	26	0260S	0190E	001	NW
Cloud III-011	UMC441909	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-012	UMC441910	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-013	UMC441911	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-014	UMC441912	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-015	UMC441913	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-016	UMC441914	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-017	UMC441915	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-018	UMC441916	Cloud III	9/1/2018	26	0260S	0190E	001	SW
Cloud III-019	UMC441917	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-020	UMC441918	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-021	UMC441919	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-022	UMC441920	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-023	UMC441921	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-024	UMC441922	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-025	UMC441923	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-026	UMC441924	Cloud III	9/1/2018	26	0260S	0190E	012	NW
Cloud III-027	UMC442237	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-028	UMC442238	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-029	UMC442239	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-030	UMC442240	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-031	UMC441925	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-032	UMC441926	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-033	UMC441927	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-034	UMC441928	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-035	UMC441929	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-036	UMC441930	Cloud III	9/1/2018	26	0260S	0190E	001	NE
Cloud III-037	UMC441931	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-038	UMC441932	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-039	UMC441933	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-040	UMC441934	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-041	UMC441935	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-042	UMC441936	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-043	UMC441937	Cloud III	9/1/2018	26	0260S	0190E	001	SE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud III-044	UMC441938	Cloud III	9/1/2018	26	0260S	0190E	001	SE
Cloud III-045	UMC441939	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-046	UMC441940	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-047	UMC441941	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-048	UMC441942	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-049	UMC441943	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-050	UMC441944	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-051	UMC441945	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-052	UMC441946	Cloud III	9/1/2018	26	0260S	0190E	012	NE
Cloud III-053	UMC442241	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-054	UMC442242	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-055	UMC442243	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-056	UMC442244	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-057	UMC442245	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-058	UMC442246	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-059	UMC442247	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-060	UMC442248	Cloud III	9/1/2018	26	0250S	0200E	031	NW
Cloud III-061	UMC442249	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-062	UMC442250	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-063	UMC442251	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-064	UMC442252	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-065	UMC442253	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-066	UMC442254	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-067	UMC442255	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-068	UMC442256	Cloud III	9/1/2018	26	0250S	0200E	031	SW
Cloud III-069	UMC442257	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-070	UMC442258	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-071	UMC442259	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-072	UMC442260	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-073	UMC441947	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-074	UMC441948	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-075	UMC441949	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-076	UMC441950	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-077	UMC441951	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-078	UMC441952	Cloud III	9/1/2018	26	0260S	0200E	006	NW
Cloud III-079	UMC441953	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-080	UMC441954	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-081	UMC441955	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-082	UMC441956	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-083	UMC441957	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-084	UMC441958	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-085	UMC441959	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-086	UMC441960	Cloud III	9/1/2018	26	0260S	0200E	006	SW
Cloud III-087	UMC441961	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-088	UMC441962	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-089	UMC441963	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-090	UMC441964	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-091	UMC441965	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-092	UMC441966	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-093	UMC441967	Cloud III	9/1/2018	26	0260S	0200E	007	NW
Cloud III-094	UMC441968	Cloud III	9/1/2018	26	0260S	0200E	007	NW

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud III-095	UMC441969	Cloud III	9/1/2018	26	0260S	0200E	007	SW
Cloud III-096	UMC441970	Cloud III	9/1/2018	26	0260S	0200E	007	SW
Cloud III-097	UMC442261	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-098	UMC442262	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-099	UMC442263	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-100	UMC442264	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-101	UMC442265	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-102	UMC442266	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-103	UMC442267	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-104	UMC442268	Cloud III	9/2/2018	26	0250S	0200E	031	NE
Cloud III-105	UMC442269	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-106	UMC442270	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-107	UMC442271	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-108	UMC442272	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-109	UMC442273	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-110	UMC442274	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-111	UMC442275	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-112	UMC442276	Cloud III	9/2/2018	26	0250S	0200E	031	SE
Cloud III-113	UMC442277	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-114	UMC442278	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-115	UMC442279	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-116	UMC442280	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-117	UMC441971	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-118	UMC441972	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-119	UMC441973	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-120	UMC441974	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-121	UMC441975	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-122	UMC441976	Cloud III	9/2/2018	26	0260S	0200E	006	NE
Cloud III-123	UMC441977	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-124	UMC441978	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-125	UMC441979	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-126	UMC441980	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-127	UMC441981	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-128	UMC441982	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-129	UMC441983	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-130	UMC441984	Cloud III	9/2/2018	26	0260S	0200E	006	SE
Cloud III-131	UMC441985	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-132	UMC441986	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-133	UMC441987	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-134	UMC441988	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-135	UMC441989	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-136	UMC441990	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-137	UMC441991	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-138	UMC441992	Cloud III	9/2/2018	26	0260S	0200E	007	NE
Cloud III-139	UMC441993	Cloud III	9/2/2018	26	0260S	0200E	007	SE
Cloud III-140	UMC441994	Cloud III	9/2/2018	26	0260S	0200E	007	SE
Cloud III-141	UMC442281	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-142	UMC442282	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-143	UMC442283	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-144	UMC442284	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-145	UMC442285	Cloud III	9/2/2018	26	0250S	0200E	029	SW

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud III-146	UMC442286	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-147	UMC442287	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-148	UMC442288	Cloud III	9/2/2018	26	0250S	0200E	029	SW
Cloud III-149	UMC442289	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-150	UMC442290	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-151	UMC442291	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-152	UMC442292	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-153	UMC441995	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-154	UMC441996	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-155	UMC441997	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-156	UMC441998	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-157	UMC441999	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-158	UMC442000	Cloud III	9/2/2018	26	0260S	0200E	005	NW
Cloud III-159	UMC442001	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-160	UMC442002	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-161	UMC442003	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-162	UMC442004	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-163	UMC442005	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-164	UMC442006	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-165	UMC442007	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-166	UMC442008	Cloud III	9/2/2018	26	0260S	0200E	005	SW
Cloud III-167	UMC442009	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-168	UMC442010	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-169	UMC442011	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-170	UMC442012	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-171	UMC442013	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-172	UMC442014	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-173	UMC442015	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-174	UMC442016	Cloud III	9/2/2018	26	0260S	0200E	008	NW
Cloud III-175	UMC442017	Cloud III	9/2/2018	26	0260S	0200E	008	SW
Cloud III-176	UMC442018	Cloud III	9/2/2018	26	0260S	0200E	008	SW
Cloud III-177	UMC442293	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-178	UMC442294	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-179	UMC442295	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-180	UMC442296	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-181	UMC442297	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-182	UMC442298	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-183	UMC442299	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-184	UMC442300	Cloud III	9/2/2018	26	0250S	0200E	029	SE
Cloud III-185	UMC442301	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-186	UMC442302	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-187	UMC442303	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-188	UMC442304	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-189	UMC442019	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-190	UMC442020	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-191	UMC442021	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-192	UMC442022	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-193	UMC442023	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-194	UMC442024	Cloud III	9/2/2018	26	0260S	0200E	005	NE
Cloud III-195	UMC442025	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-196	UMC442026	Cloud III	9/2/2018	26	0260S	0200E	005	SE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud III-197	UMC442027	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-198	UMC442028	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-199	UMC442029	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-200	UMC442030	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-201	UMC442031	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-202	UMC442032	Cloud III	9/2/2018	26	0260S	0200E	005	SE
Cloud III-203	UMC442033	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-204	UMC442034	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-205	UMC442035	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-206	UMC442036	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-207	UMC442037	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-208	UMC442038	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-209	UMC442039	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-210	UMC442040	Cloud III	9/2/2018	26	0260S	0200E	008	NE
Cloud III-211	UMC442041	Cloud III	9/2/2018	26	0260S	0200E	008	SE
Cloud III-212	UMC442042	Cloud III	9/2/2018	26	0260S	0200E	008	SE
Cloud III-213	UMC442305	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-214	UMC442306	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-215	UMC442307	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-216	UMC442308	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-217	UMC442309	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-218	UMC442310	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-219	UMC442311	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-220	UMC442312	Cloud III	9/2/2018	26	0250S	0200E	028	SW
Cloud III-221	UMC442313	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-222	UMC442314	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-223	UMC442315	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-224	UMC442316	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-225	UMC442317	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-226	UMC442318	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-227	UMC442319	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-228	UMC442320	Cloud III	9/2/2018	26	0250S	0200E	033	NW
Cloud III-229	UMC442321	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-230	UMC442322	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-231	UMC442323	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-232	UMC442324	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-233	UMC442325	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-234	UMC442326	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-235	UMC442327	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-236	UMC442328	Cloud III	9/2/2018	26	0250S	0200E	033	SW
Cloud III-237	UMC442329	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-238	UMC442330	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-239	UMC442331	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-240	UMC442332	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-241	UMC442043	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-242	UMC442044	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-243	UMC442045	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-244	UMC442046	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-245	UMC442047	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-246	UMC442048	Cloud III	9/2/2018	26	0260S	0200E	004	NW
Cloud III-247	UMC442049	Cloud III	9/2/2018	26	0260S	0200E	004	SW

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Cloud III-248	UMC442050	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-249	UMC442051	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-250	UMC442052	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-251	UMC442053	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-252	UMC442054	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-253	UMC442055	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-254	UMC442056	Cloud III	9/2/2018	26	0260S	0200E	004	SW
Cloud III-255	UMC442057	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-256	UMC442058	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-257	UMC442059	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-258	UMC442060	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-259	UMC442061	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-260	UMC442062	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-261	UMC442063	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-262	UMC442064	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-263	UMC442065	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-264	UMC442066	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-265	UMC442067	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-266	UMC442068	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-267	UMC442069	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-268	UMC442070	Cloud III	9/3/2018	26	0260S	0200E	009	SW
Cloud III-269	UMC442333	Cloud III	9/3/2018	26	0260S	0200E	028	SE
Cloud III-270	UMC442334	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-271	UMC442335	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-272	UMC442336	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-273	UMC442337	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-274	UMC442338	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-275	UMC442339	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-276	UMC442340	Cloud III	9/3/2018	26	0250S	0200E	028	SE
Cloud III-277	UMC442341	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-278	UMC442342	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-279	UMC442343	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-280	UMC442344	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-281	UMC442345	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-282	UMC442346	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-283	UMC442347	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-284	UMC442348	Cloud III	9/3/2018	26	0250S	0200E	033	NE
Cloud III-285	UMC442349	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-286	UMC442350	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-287	UMC442351	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-288	UMC442352	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-289	UMC442353	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-290	UMC442354	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-291	UMC442355	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-292	UMC442356	Cloud III	9/3/2018	26	0250S	0200E	033	SE
Cloud III-293	UMC442357	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-294	UMC442358	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-295	UMC442359	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-296	UMC442360	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-297	UMC442071	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-298	UMC442072	Cloud III	9/3/2018	26	0260S	0200E	004	NE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
Cloud III-299	UMC442073	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-300	UMC442074	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-301	UMC442075	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-302	UMC442076	Cloud III	9/3/2018	26	0260S	0200E	004	NE
Cloud III-303	UMC442077	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-304	UMC442078	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-305	UMC442079	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-306	UMC442080	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-307	UMC442081	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-308	UMC442082	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-309	UMC442083	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-310	UMC442084	Cloud III	9/3/2018	26	0260S	0200E	004	SE
Cloud III-311	UMC442085	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-312	UMC442086	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-313	UMC442087	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-314	UMC442088	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-315	UMC442089	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-316	UMC442090	Cloud III	9/3/2018	26	0260S	0200E	009	NE
Cloud III-317	UMC442091	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-318	UMC442092	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-319	UMC442093	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-320	UMC442094	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-321	UMC442095	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-322	UMC442096	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-323	UMC442097	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-324	UMC442098	Cloud III	9/3/2018	26	0260S	0200E	009	SE
Cloud III-325	UMC442099	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-326	UMC442100	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-327	UMC442101	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-328	UMC442102	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-329	UMC442103	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-330	UMC442104	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-331	UMC442105	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-332	UMC442106	Cloud III	9/3/2018	26	0260S	0200E	010	SW
Cloud III-333	UMC442107	Cloud III	9/3/2018	26	0260S	0200E	009	NW
Cloud III-334	UMC442108	Cloud III	9/3/2018	26	0260S	0200E	009	NE
ULI-13	UMC427000	ULI	6/10/2016	26	0260S	0200E	003	SW
ULI-14	UMC427001	ULI	6/10/2016	26	0260S	0200E	003	SW
ULI-14S	UMC427002	ULI	6/10/2016	26	0260S	0200E	010	NW
ULI-15	UMC427003	ULI	6/10/2016	26	0260S	0200E	003	SW
ULI-15S	UMC427004	ULI	6/10/2016	26	0260S	0200E	010	NW
ULI-16	UMC427005	ULI	6/10/2016	26	0260S	0200E	003	SW
ULI-16S	UMC427006	ULI	6/10/2016	26	0260S	0200E	010	NW
ULI-30	UMC427007	ULI	6/9/2016	26	0260S	0200E	003	SW
ULI-31	UMC427008	ULI	6/9/2016	26	0260S	0200E	003	SW
ULI-32	UMC427009	ULI	6/9/2016	26	0260S	0200E	003	SW
ULI-33	UMC427010	ULI	6/9/2016	26	0260S	0200E	003	SW
ULI-34	UMC427011	ULI	6/9/2016	26	0260S	0200E	003	SE
ULI-39	UMC427012	ULI	6/9/2016	26	0260S	0200E	003	NE
ULI-40	UMC427013	ULI	6/9/2016	26	0260S	0200E	003	NW
ULI-41	UMC427014	ULI	6/9/2016	26	0260S	0200E	003	NW

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ULI-57	UMC427015	ULI	6/8/2016	26	0260S	0200E	003	NW
ULI-58	UMC427016	ULI	6/8/2016	26	0260S	0200E	003	NE
ULI-59	UMC427017	ULI	6/8/2016	26	0260S	0200E	003	NE
ULI-60	UMC427018	ULI	6/8/2016	26	0260S	0200E	003	NE
ULI-61	UMC427019	ULI	6/8/2016	26	0260S	0200E	003	NE
ULI-68	UMC427021	ULI	6/9/2016	26	0250S	0200E	034	SE
ULI-69	UMC427022	ULI	6/9/2016	26	0250S	0200E	034	SE
ULI-70	UMC427023	ULI	6/9/2016	26	0250S	0200E	034	SE
ULI-71	UMC427024	ULI	6/9/2016	26	0250S	0200E	035	SW
ULI-77	UMC427025	ULI	6/8/2016	26	0250S	0200E	035	SW
ULI-78	UMC427026	ULI	6/8/2016	26	0250S	0200E	035	SW
ULI-79	UMC427027	ULI	6/8/2016	26	0250S	0200E	034	SE
ULI-81	UMC427028	ULI	6/8/2016	26	0250S	0200E	035	NW
ULI-82	UMC427029	ULI	6/8/2016	26	0250S	0200E	035	NW
ULI-35	UMC427350	ULI	7/31/2016	26	0260S	0200E	003	SE
ULI-36	UMC427351	ULI	7/31/2016	26	0260S	0200E	003	NE
ULI-37	UMC427352	ULI	7/31/2016	26	0260S	0200E	003	NE
ULI-38	UMC427353	ULI	7/31/2016	26	0260S	0200E	003	NE
ULI-42	UMC427354	ULI	7/31/2016	26	0260S	0200E	003	NW
ULI-43	UMC427355	ULI	7/31/2016	26	0260S	0200E	003	NW
ULI-54	UMC427356	ULI	7/30/2016	26	0260S	0200E	003	NW
ULI-55	UMC427357	ULI	7/31/2016	26	0260S	0200E	003	NW
ULI-56	UMC427358	ULI	7/30/2016	26	0260S	0200E	003	NW
ULI-61-E	UMC427360	ULI	7/30/2016	26	0260S	0200E	003	NE
ULI-62-E	UMC427361	ULI	7/30/2016	26	0260S	0200E	003	NE
ULI-63	UMC427362	ULI	7/30/2016	26	0260S	0200E	003	NW
ULI-64	UMC427363	ULI	7/30/2016	26	0260S	0200E	003	NW
ULI-64 N	UMC427364	ULI	7/30/2016	26	0250S	0200E	034	SW
ULI-65	UMC427365	ULI	7/30/2016	26	0250S	0200E	034	SW
ULI-65 W	UMC427366	ULI	7/30/2016	26	0250S	0200E	034	SW
ULI-66	UMC427367	ULI	7/30/2016	26	0250S	0200E	034	SW
ULI-67	UMC427368	ULI	7/27/2016	26	0250S	0200E	034	SE
ULI-84	UMC427369	ULI	7/29/2016	26	0250S	0200E	034	SW
ULI-85	UMC427370	ULI	7/29/2016	26	0250S	0200E	034	SW
ULI-86	UMC427371	ULI	7/29/2016	26	0250S	0200E	034	SW
ULI-87	UMC427372	ULI	7/29/2016	26	0250S	0200E	034	SW
ULI-80	UMC427373	ULI	6/30/2016	26	0250S	0200E	035	SW
ULI-81 W	UMC427374	ULI	6/30/2016	26	0250S	0200E	035	NW
ULI-83	UMC427375	ULI	6/30/2016	26	0250S	0200E	035	NW
ULI-88	UMC427376	ULI	6/27/2016	26	0250S	0200E	034	SE
ULI-89	UMC427377	ULI	6/27/2016	26	0250S	0200E	034	SE
ULI-90	UMC427378	ULI	6/27/2016	26	0250S	0200E	034	SE
ULI-91	UMC427379	ULI	6/28/2016	26	0250S	0200E	035	NW
ULI-92	UMC427380	ULI	6/28/2016	26	0250S	0200E	035	NW
ULI-93	UMC427381	ULI	6/28/2016	26	0250S	0200E	035	NE
ULI-93 E	UMC427382	ULI	6/28/2016	26	0250S	0200E	035	NE
ULI-94	UMC427383	ULI	6/28/2016	26	0250S	0200E	026	SW
ULI-95	UMC427384	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-96	UMC427385	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-97	UMC427386	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-97 E	UMC427387	ULI	6/28/2016	26	0250S	0200E	026	SE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI-98	UMC427388	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-98 N	UMC427389	ULI	7/1/2016	26	0250S	0200E	026	NE
ULI-99	UMC427390	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-100	UMC427391	ULI	6/28/2016	26	0250S	0200E	026	SE
ULI-101	UMC427392	ULI	6/28/2016	26	0250S	0200E	025	SW
ULI-102	UMC427393	ULI	6/28/2016	26	0250S	0200E	026	NE
ULI-102 N	UMC427394	ULI	7/1/2016	26	0250S	0200E	026	NE
ULI-103	UMC427395	ULI	6/28/2016	26	0250S	0200E	025	NW
ULI-104	UMC427396	ULI	6/28/2016	26	0250S	0200E	025	NW
ULI-105	UMC427397	ULI	7/1/2016	26	0250S	0200E	026	NE
ULI-105 N	UMC427398	ULI	7/1/2016	26	0250S	0200E	026	NE
ULI-106	UMC427399	ULI	7/1/2016	26	0250S	0200E	025	NW
ULI-107	UMC427400	ULI	7/1/2016	26	0250S	0200E	025	NW
ULI-107 N	UMC427401	ULI	7/1/2016	26	0250S	0200E	024	SW
ULI-108	UMC427402	ULI	7/1/2016	26	0250S	0200E	025	NW
ULI-109	UMC427403	ULI	7/1/2016	26	0250S	0200E	025	NW
ULI-110	UMC427404	ULI	7/1/2016	26	0250S	0200E	024	SW
ULI-111	UMC427405	ULI	7/1/2016	26	0250S	0200E	024	SW
ULI-112	UMC427406	ULI	7/1/2016	26	0250S	0200E	024	SE
ULI-113	UMC427407	ULI	7/29/2016	26	0250S	0200E	035	NW
ULI-114	UMC427408	ULI	7/29/2016	26	0250S	0200E	035	NW
ULI-201	UMC435323	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-202	UMC435324	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-203	UMC435325	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-204	UMC435326	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-205	UMC435327	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-206	UMC435328	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-207	UMC435329	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-208	UMC435330	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-209	UMC435331	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-210	UMC435332	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-211	UMC435333	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-212	UMC435334	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-213	UMC435335	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-214	UMC435336	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-215	UMC435337	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-216	UMC435338	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-217	UMC435339	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-218	UMC435340	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-219	UMC435341	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-220	UMC435342	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-225	UMC435347	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-226	UMC435348	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-227	UMC435349	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-228	UMC435350	ULI Extension	5/10/2017	26	0250S	0200E	022	NW
ULI-229	UMC435351	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-230	UMC435352	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-231	UMC435353	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-232	UMC435354	ULI Extension	5/10/2017	26	0250S	0200E	022	NE
ULI-233	UMC435355	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-234	UMC435356	ULI Extension	5/10/2017	26	0250S	0200E	023	NW

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI-235	UMC435357	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-236	UMC435358	ULI Extension	5/10/2017	26	0250S	0200E	023	NW
ULI-237	UMC435359	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-238	UMC435360	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-239	UMC435361	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-240	UMC435362	ULI Extension	5/10/2017	26	0250S	0200E	023	NE
ULI-241	UMC435363	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-242	UMC435364	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-243	UMC435365	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-244	UMC435366	ULI Extension	5/9/2017	26	0250S	0200E	024	NW
ULI-245	UMC435367	ULI Extension	5/9/2017	26	0250S	0200E	024	NE
ULI-249	UMC435371	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-250	UMC435372	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-251	UMC435373	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-252	UMC435374	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-253	UMC435375	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-254	UMC435376	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-255	UMC435377	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-256	UMC435378	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-257	UMC435379	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-258	UMC435380	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-259	UMC435381	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-260	UMC435382	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-261	UMC435383	ULI Extension	5/10/2017	26	0250S	0200E	023	SE
ULI-262	UMC435384	ULI Extension	5/10/2017	26	0250S	0200E	023	SE
ULI-263	UMC435385	ULI Extension	5/10/2017	26	0250S	0200E	023	SE
ULI-264	UMC435386	ULI Extension	5/9/2017	26	0250S	0200E	023	SE
ULI-265	UMC435387	ULI Extension	5/9/2017	26	0250S	0200E	024	SW
ULI-266	UMC435388	ULI Extension	5/11/2017	26	0250S	0200E	024	SW
ULI-267	UMC435389	ULI Extension	5/11/2017	26	0250S	0200E	024	SW
ULI-268	UMC435390	ULI Extension	5/11/2017	26	0250S	0200E	024	SW
ULI-269	UMC435391	ULI Extension	5/11/2017	26	0250S	0200E	024	SE
ULI-273	UMC435395	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-274	UMC435396	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-275	UMC435397	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-276	UMC435398	ULI Extension	5/10/2017	26	0250S	0200E	022	SW
ULI-277	UMC435399	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-278	UMC435400	ULI Extension	5/10/2017	26	0250S	0200E	022	SE
ULI-279	UMC435401	ULI Extension	5/9/2017	26	0250S	0200E	022	SE
ULI-280	UMC435402	ULI Extension	5/9/2017	26	0250S	0200E	022	SE
ULI-281	UMC435403	ULI Extension	5/9/2017	26	0250S	0200E	023	SW
ULI-282	UMC435404	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-283	UMC435405	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-284	UMC435406	ULI Extension	5/10/2017	26	0250S	0200E	023	SW
ULI-285	UMC435407	ULI Extension	5/10/2017	26	0250S	0200E	023	SE
ULI-286	UMC435408	ULI Extension	5/10/2017	26	0250S	0200E	023	SE
ULI-287	UMC435409	ULI Extension	5/11/2017	26	0250S	0200E	023	SE
ULI-288	UMC435410	ULI Extension	5/11/2017	26	0250S	0200E	023	SE
ULI-289	UMC435411	ULI Extension	5/11/2017	26	0250S	0200E	024	SW
ULI-293	UMC435415	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-294	UMC435416	ULI Extension	5/9/2017	26	0250S	0200E	027	NW

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI-295	UMC435417	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-296	UMC435418	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-297	UMC435419	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-298	UMC435420	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-299	UMC435421	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-300	UMC435422	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-301	UMC435423	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-302	UMC435424	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-303	UMC435425	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-304	UMC435426	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-305	UMC435427	ULI Extension	5/11/2017	26	0250S	0200E	026	NE
ULI-306	UMC435428	ULI Extension	5/11/2017	26	0250S	0200E	026	NE
ULI-307	UMC435429	ULI Extension	5/11/2017	26	0250S	0200E	025	NE
ULI-311	UMC435433	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-312	UMC435434	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-313	UMC435435	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-314	UMC435436	ULI Extension	5/9/2017	26	0250S	0200E	027	NW
ULI-315	UMC435437	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-316	UMC435438	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-317	UMC435439	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-318	UMC435440	ULI Extension	5/9/2017	26	0250S	0200E	027	NE
ULI-319	UMC435441	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-320	UMC435442	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-321	UMC435443	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-322	UMC435444	ULI Extension	5/9/2017	26	0250S	0200E	026	NW
ULI-323	UMC435445	ULI Extension	5/9/2017	26	0250S	0200E	026	NE
ULI-324	UMC435446	ULI Extension	5/11/2017	26	0250S	0200E	025	NW
ULI-325	UMC435447	ULI Extension	5/11/2017	26	0250S	0200E	025	NW
ULI-326	UMC435448	ULI Extension	5/11/2017	26	0250S	0200E	025	NE
ULI-330	UMC435452	ULI Extension	5/9/2017	26	0250S	0200E	027	SW
ULI-331	UMC435453	ULI Extension	5/9/2017	26	0250S	0200E	027	SW
ULI-332	UMC435454	ULI Extension	5/9/2017	26	0250S	0200E	027	SW
ULI-333	UMC435455	ULI Extension	5/9/2017	26	0250S	0200E	027	SW
ULI-334	UMC435456	ULI Extension	5/9/2017	26	0250S	0200E	027	SE
ULI-335	UMC435457	ULI Extension	5/9/2017	26	0250S	0200E	027	SE
ULI-336	UMC435458	ULI Extension	5/9/2017	26	0250S	0200E	027	SE
ULI-337	UMC435459	ULI Extension	5/9/2017	26	0250S	0200E	027	SE
ULI-338	UMC435460	ULI Extension	5/9/2017	26	0250S	0200E	026	SW
ULI-339	UMC435461	ULI Extension	5/9/2017	26	0250S	0200E	026	SW
ULI-340	UMC435462	ULI Extension	5/9/2017	26	0250S	0200E	026	SW
ULI-341	UMC435463	ULI Extension	5/9/2017	26	0250S	0200E	026	SW
ULI-342	UMC435464	ULI Extension	5/9/2017	26	0250S	0200E	026	SE
ULI-343	UMC435465	ULI Extension	5/11/2017	26	0250S	0200E	025	SW
ULI-344	UMC435466	ULI Extension	5/11/2017	26	0250S	0200E	025	SW
ULI-345	UMC435467	ULI Extension	5/11/2017	26	0250S	0200E	025	SW
ULI-350	UMC435472	ULI Extension	5/8/2017	26	0250S	0200E	027	SW
ULI-351	UMC435473	ULI Extension	5/8/2017	26	0250S	0200E	027	SW
ULI-352	UMC435474	ULI Extension	5/8/2017	26	0250S	0200E	027	SW
ULI-353	UMC435475	ULI Extension	5/8/2017	26	0250S	0200E	027	SW
ULI-354	UMC435476	ULI Extension	5/8/2017	26	0250S	0200E	027	SE
ULI-355	UMC435477	ULI Extension	5/8/2017	26	0250S	0200E	027	SE

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Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI-356	UMC435478	ULI Extension	5/8/2017	26	0250S	0200E	027	SE
ULI-357	UMC435479	ULI Extension	5/8/2017	26	0250S	0200E	027	SE
ULI-358	UMC435480	ULI Extension	5/8/2017	26	0250S	0200E	026	SW
ULI-359	UMC435481	ULI Extension	5/8/2017	26	0250S	0200E	026	SW
ULI-360	UMC435482	ULI Extension	5/8/2017	26	0250S	0200E	026	SW
ULI-361	UMC435483	ULI Extension	5/9/2017	26	0250S	0200E	025	SW
ULI-362	UMC435484	ULI Extension	5/9/2017	26	0250S	0200E	025	SW
ULI-369	UMC435491	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-370	UMC435492	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-371	UMC435493	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-372	UMC435494	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-373	UMC435495	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-374	UMC435496	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-375	UMC435497	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-376	UMC435498	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-379	UMC435501	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-380	UMC435502	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-381	UMC435503	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-382	UMC435504	ULI Extension	5/8/2017	26	0250S	0200E	034	NW
ULI-383	UMC435505	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-384	UMC435506	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-385	UMC435507	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-386	UMC435508	ULI Extension	5/8/2017	26	0250S	0200E	034	NE
ULI-501	UMC437676	ULI North	11/21/2017	26	0250S	0200E	021	NE
ULI-525	UMC437700	ULI North	11/20/2017	26	0250S	0200E	021	NE
ULI-549	UMC437724	ULI North	11/20/2017	26	0250S	0200E	021	SE
ULI-573	UMC437748	ULI North	11/20/2017	26	0250S	0200E	021	SE
ULI-597	UMC437772	ULI North	11/20/2017	26	0250S	0200E	028	NE
ULI-621	UMC437792	ULI North	11/20/2017	26	0250S	0200E	028	NE
ULI-645	UMC437812	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-646	UMC437813	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-647	UMC437814	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-648	UMC437815	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-653	UMC437816	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-654	UMC437817	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-655	UMC437818	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI-656	UMC437819	ULI Petro	11/19/2017	26	0250S	0200E	030	SE
ULI 649	UMC440612	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 650	UMC440613	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 651	UMC440614	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 652	UMC440615	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 652W	UMC440616	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 657	UMC440617	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 658	UMC440618	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 659	UMC440619	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 660	UMC440620	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 660W	UMC440621	ULI Petro	5/9/2018	26	0250S	0200E	030	SW
ULI 844	UMC440740	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 845	UMC440741	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 846	UMC440742	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 847	UMC440743	ULI Petro	5/8/2018	26	0250S	0190E	027	SW

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI 848	UMC440744	ULI Petro	5/8/2018	26	0250S	0190E	027	SE
ULI 849	UMC440745	ULI Petro	5/8/2018	26	0250S	0190E	027	SE
ULI 850	UMC440746	ULI Petro	5/9/2018	26	0250S	0190E	027	SE
ULI 851	UMC440747	ULI Petro	5/9/2018	26	0250S	0190E	027	SE
ULI 852	UMC440748	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 853	UMC440749	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 854	UMC440750	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 855	UMC440751	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 856	UMC440752	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 857	UMC440753	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 858	UMC440754	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 859	UMC440755	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 860	UMC440756	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 861	UMC440757	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 862	UMC440758	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 863	UMC440759	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 864	UMC440760	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 865	UMC440761	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 866	UMC440762	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 867	UMC440763	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 868	UMC440764	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 869	UMC440765	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 870	UMC440766	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 871	UMC440767	ULI Petro	5/8/2018	26	0250S	0190E	027	SW
ULI 872	UMC440768	ULI Petro	5/8/2018	26	0250S	0190E	027	SE
ULI 873	UMC440769	ULI Petro	5/8/2018	26	0250S	0190E	027	SE
ULI 874	UMC440770	ULI Petro	5/9/2018	26	0250S	0190E	027	SE
ULI 875	UMC440771	ULI Petro	5/9/2018	26	0250S	0190E	027	SE
ULI 876	UMC440772	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 877	UMC440773	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 878	UMC440774	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 879	UMC440775	ULI Petro	5/9/2018	26	0250S	0190E	026	SW
ULI 880	UMC440776	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 881	UMC440777	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 882	UMC440778	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 883	UMC440779	ULI Petro	5/9/2018	26	0250S	0190E	026	SE
ULI 884	UMC440780	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 885	UMC440781	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 886	UMC440782	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 887	UMC440783	ULI Petro	5/9/2018	26	0250S	0190E	025	SW
ULI 888	UMC440784	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 889	UMC440785	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 890	UMC440786	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 891	UMC440787	ULI Petro	5/9/2018	26	0250S	0190E	025	SE
ULI 892	UMC440788	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 893	UMC440789	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 894	UMC440790	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 895	UMC440791	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 896	UMC440792	ULI Petro	5/8/2018	26	0250S	0190E	034	NE
ULI 897	UMC440793	ULI Petro	5/8/2018	26	0250S	0190E	034	NE
ULI 898	UMC440794	ULI Petro	5/9/2018	26	0250S	0190E	034	NE

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI 899	UMC440795	ULI Petro	5/9/2018	26	0250S	0190E	034	NE
ULI 900	UMC440796	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 901	UMC440797	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 902	UMC440798	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 903	UMC440799	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 904	UMC440800	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 905	UMC440801	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 906	UMC440802	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 907	UMC440803	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 908	UMC440804	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 909	UMC440805	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 910	UMC440806	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 911	UMC440807	ULI Petro	5/8/2018	26	0250S	0190E	034	NW
ULI 912	UMC440808	ULI Petro	5/8/2018	26	0250S	0190E	034	NE
ULI 913	UMC440809	ULI Petro	5/8/2018	26	0250S	0190E	034	NE
ULI 914	UMC440810	ULI Petro	5/9/2018	26	0250S	0190E	034	NE
ULI 915	UMC440811	ULI Petro	5/9/2018	26	0250S	0190E	034	NE
ULI 916	UMC440812	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 917	UMC440813	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 918	UMC440814	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 919	UMC440815	ULI Petro	5/9/2018	26	0250S	0190E	035	NW
ULI 920	UMC440816	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 921	UMC440817	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 922	UMC440818	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 923	UMC440819	ULI Petro	5/9/2018	26	0250S	0190E	035	NE
ULI 924	UMC440820	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 925	UMC440821	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 926	UMC440822	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 927	UMC440823	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 928	UMC440824	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 929	UMC440825	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 930	UMC440826	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 931	UMC440827	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 932	UMC440828	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 933	UMC440829	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 934	UMC440830	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 935	UMC440831	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 936	UMC440832	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 937	UMC440833	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 938	UMC440834	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 939	UMC440835	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 940	UMC440836	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 941	UMC440837	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 942	UMC440838	ULI Petro	5/9/2018	26	0250S	0190E	034	SW
ULI 943	UMC440839	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 944	UMC440840	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 945	UMC440841	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 946	UMC440842	ULI Petro	5/9/2018	26	0250S	0190E	034	SE
ULI 947	UMC440843	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 948	UMC440844	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 949	UMC440845	ULI Petro	5/9/2018	26	0250S	0190E	035	SW

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI 950	UMC440846	ULI Petro	5/9/2018	26	0250S	0190E	035	SW
ULI 951	UMC440847	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 952	UMC440848	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 953	UMC440849	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI 954	UMC440850	ULI Petro	5/9/2018	26	0250S	0190E	035	SE
ULI-661	UMC437619	ULI South	11/18/2017	26	0260S	0200E	003	SE
ULI-662	UMC437620	ULI South	11/18/2017	26	0260S	0200E	003	SE
ULI-663	UMC437621	ULI South	11/18/2017	26	0260S	0200E	003	SE
ULI-664	UMC437622	ULI South	11/18/2017	26	0260S	0200E	003	SE
ULI-665	UMC437623	ULI South	11/19/2017	26	0260S	0200E	003	SE
ULI-666	UMC437624	ULI South	11/19/2017	26	0260S	0200E	003	SE
ULI-667	UMC437625	ULI South	11/17/2017	26	0260S	0200E	010	NE
ULI-668	UMC437626	ULI South	11/17/2017	26	0260S	0200E	010	NE
ULI-669	UMC437627	ULI South	11/19/2017	26	0260S	0200E	010	NE
ULI-670	UMC437628	ULI South	11/19/2017	26	0260S	0200E	010	NE
ULI-671	UMC437629	ULI South	11/19/2017	26	0260S	0200E	010	NW
ULI-672	UMC437630	ULI South	11/18/2017	26	0260S	0200E	010	NE
ULI-673	UMC437631	ULI South	11/18/2017	26	0260S	0200E	010	NE
ULI-674	UMC437632	ULI South	11/18/2017	26	0260S	0200E	010	NE
ULI-675	UMC437633	ULI South	11/19/2017	26	0260S	0200E	010	NE
ULI-676	UMC437634	ULI South	11/19/2017	26	0260S	0200E	010	NW
ULI-677	UMC437635	ULI South	11/19/2017	26	0260S	0200E	010	NW
ULI-678	UMC437636	ULI South	11/19/2017	26	0260S	0200E	010	NW
ULI-679	UMC437637	ULI South	11/19/2017	26	0260S	0200E	010	NW
ULI-680	UMC437638	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-681	UMC437639	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-682	UMC437640	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-683	UMC437641	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-688	UMC437642	ULI South	11/19/2017	26	0260S	0200E	010	SE
ULI-689	UMC437643	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-690	UMC437644	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-691	UMC437645	ULI South	11/18/2017	26	0260S	0200E	010	SE
ULI-696	UMC437646	ULI South	11/19/2017	26	0260S	0200E	015	NE
ULI-697	UMC437647	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-698	UMC437648	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-699	UMC437649	ULI South	11/19/2017	26	0260S	0200E	015	NE
ULI-700	UMC437650	ULI South	11/18/2017	26	0260S	0200E	015	NW
ULI-701	UMC437651	ULI South	11/17/2017	26	0260S	0200E	015	NW
ULI-702	UMC437652	ULI South	11/17/2017	26	0260S	0200E	015	NW
ULI-703	UMC437653	ULI South	11/17/2017	26	0260S	0200E	015	NW
ULI-704	UMC437654	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-705	UMC437655	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-706	UMC437656	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-707	UMC437657	ULI South	11/18/2017	26	0260S	0200E	015	NE
ULI-708	UMC437658	ULI South	11/18/2017	26	0260S	0200E	015	NW
ULI-709	UMC437659	ULI South	11/18/2017	26	0260S	0200E	015	NW
ULI-710	UMC437660	ULI South	11/18/2017	26	0260S	0200E	015	NW
ULI-711	UMC437661	ULI South	11/17/2017	26	0260S	0200E	015	NW
ULI-712	UMC437662	ULI South	11/18/2017	26	0260S	0200E	015	SE
ULI-713	UMC437663	ULI South	11/18/2017	26	0260S	0200E	015	SE
ULI-714	UMC437664	ULI South	11/18/2017	26	0260S	0200E	015	SE

A1 Lithium Claim Listing

Claim Name	Serial Number	Claim Block	Location Date	Meridian	Township	Range	Section	Quadrant
ULI-715	UMC437665	ULI South	11/18/2017	26	0260S	0200E	015	SE
ULI-716	UMC437666	ULI South	11/18/2017	26	0260S	0200E	015	SW
ULI-717	UMC437667	ULI South	11/18/2017	26	0260S	0200E	015	SW
ULI-718	UMC437668	ULI South	11/18/2017	26	0260S	0200E	015	SW
ULI-719	UMC437669	ULI South	11/17/2017	26	0260S	0200E	015	SW
ULI-720	UMC437670	ULI South	11/19/2017	26	0260S	0200E	015	SE
ULI-721	UMC437671	ULI South	11/19/2017	26	0260S	0200E	015	SE
ULI-722	UMC437672	ULI South	11/19/2017	26	0260S	0200E	015	SE
ULI-723	UMC437673	ULI South	11/19/2017	26	0260S	0200E	015	SE
ULI-724	UMC437674	ULI South	11/19/2017	26	0260S	0200E	015	SW
ULI-725	UMC437675	ULI South	11/18/2017	26	0260S	0200E	015	SW

Appendix II
Workover Procedures & Well Schematics

**A1 LITHIUM INC.
MINERAL CANYON #1-3
PROPOSED WORKOVER PROCEDURE**

(SENE) Section 3 T26S-R19E
Grand County, Utah

February 19, 2021

DISCUSSION

- This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor, and all information is to be kept confidential.
- This location is situated on land administered by the Bureau of Land Management. Notify Moab, UT Field Office and Utah DOGM prior to the commencement of operations and of critical operations or changes in this procedure. Notify BLM of all pressure tests to occur on this well and allow them ample time to witness any tests (casing, BOPs, etc.)
- Have H₂S monitors and breathing apparatus rigged up and operational while re-entering old hole. Also, utilize a pit-volume totalizer system and trip tank to monitor mud for losses and/or gains.
- New 5-1/2" casing will be run after reaching TD. It is intended to cement casing from surface to TD; and the use of stage cementing tools may be necessary.
- No smoking on pits or rig floor. Smoking area will be provided at a predetermined location.
- Safety meetings will be held on a regular basis to discuss upcoming operations and procedures.

WELL DATA

Surface Location: 3364' FSL and 1212' FEL (SENE) Section 3-T26S-R19E

Bottomhole Location: Reported to BLM as 'Same'; however, directional survey run at 7531' MD reports bottomhole location as 172' N14.9°E of the surface location. TVD @ 7531' MD was 7524'. Maximum hole angle was 6° at 4739' MD.

API Number: 43-019-31119

Elevation: 5875' KB, 5856' GL (graded).

TD: 8184' MD, 8177' TVD

PBTD: See attached wellbore schematic.

Surface
Casing: 13-3/8", 48#, H-40, STC casing set at 506' and cemented with 775 Class B cement. Cement was reportedly at surface.

Intermediate
Casing: 9-5/8", 40#, K-55, STC casing set at 3914' and cemented with 150 sx Dowell Light cement followed by 100 sx Class G cement. Cement was topped-off with 150 sx Class G cement pumped from surface. TOC as determined by CBL (run upon abandonment on 4-6-84) was 2920'. Ran FIT and subsequently squeezed shoe three times with 300 sx of cement. Ran leak-off test – pressured to 900 psi and bled to 400 psi with 10.2 ppg mud in the hole (12.1 ppg EMW).

Production
Casing: No production casing ran.

Casing, Tubing, ID/Capacity: 9-5/8" (40#) – 8.835"/.0758 bbl per foot
3-1/2" (13.3#) – 2.764"/.00742 bbl per foot

Minimum Casing Drift Diameter: 8.697"

Annular Capacity: 9-5/8" (40#) x 3-1/2" -- .0639 bbl per foot

Minimum Casing Burst Pressure: 7": 3,950 psi (3,160 psi at 80%)

Wellhead Working Pressure: 5,000 psi

Perforated Interval: See attached wellbore schematic.

Present Status: Subject well was drilled by Ensearch Exploration, Inc. in 1983 as a vertical Cane Creek/Leadville test well. After running six open-hole DSTs, the well was subsequently plugged back and a Paradox Clastic was tested through the 9-5/8" intermediate casing from 3713'-3722'. The results of this test were not reported. Al Lithium Inc. intends on re-entering this well, running production casing and testing several Paradox Clastic Zones as well as any other horizon as identified by open-hole logs.

PROPOSED PROCEDURE

1. After location is constructed, locate wellhead and dig out same with backhoe. Cut off plate and verify that cement is at the surface on the 13-3/8" surface casing. Weld on extensions to the 13-3/8" production casing (using 13-3/8", 54.5#, J-55, STC material), and 9-5/8" intermediate casing (using 9-5/8", 40#, N-80, LTC material).
2. Set deadmen. Move in and rig up completion unit. A closed loop system will be utilized with a salt-saturated mud system. This well was originally TD'd with a mud weight of 10.8 ppg. Dual Triplex pumps and a mud system capable of handling 500-bbl is desired.
3. Unload and tally 3-1/2", 13.30#, Grade E drill pipe.
NOTE: 4" flush joint drill pipe may be used, depending on availability.
4. Weld on 13-3/8" x 11" x 5000 psi WP casing head and land 9-5/8" production casing in the casing head. Activate slips and seal and pressure test to 5000 psi.
5. Nipple up 11" x 5000 psi WP casing spool and test same to 5000 psi. Attempt to pump water down the 13-3/8" x 9-5/8" annulus.
NOTE: State records do not show that any cement was placed at the surface in the annulus. If fluid can be pumped down the annulus, cement may also be pumped to bring the cement level closer to surface. If no fluid is pumped, a CBL and/or casing inspection logs may be run to verify that there is fluid present in the 13-3/8" x 9-5/8" annulus.
6. Nipple up 11" x 5000 psi WP double-gate hydraulic BOP dressed with blind rams and 3-1/2" pipe rams, 11" x 5000 psi annular BOP, and 11" x 5000 psi WP Washington-type rotating head. Pressure test pipe and blind rams of BOP to 5,000 psi (high) and 250 psi (low) for 30 minutes each.
NOTE: Notify BLM of all pressure tests to occur on this well and allow them ample time to witness any tests (casing, BOPs, etc.)
7. Pick up 8-1/2" mill tooth bit, and bit sub. Rig up power swivel. Drill 120' cement plug at surface, utilizing four 6-1/2" drill collars.
NOTE: Have H₂S monitors and breathing apparatus rigged up and operational at this time. Also, utilize a pit-volume totalizer system to monitor mud for losses and/or gains.
8. Trip in hole on 3-1/2", 13.30#, Grade E drill pipe. Tag up on cement at 3630' and pressure test 9-5/8" casing to 1500 psi (high) and 250 psi (low) for 30 minutes each. Drill out cement and CIBP to approximately 3700'. Circulate hole with 10.2 ppg produced water as the drilling fluid.
9. Close pipe rams and attempt to establish rate into perforations from 3713-3722'. If no injection rate can be established, proceed with Step #12.

10. Depending on injection rate and pressure established, perms will be squeezed with 50-100 sx cement at this point. Use of a cement retainer, packer, or bradenhead squeeze will be also be determined from the injection rate and pressure established above.
11. After drilling out squeeze, pressure test 9-5/8" casing to 1500 psi (high) and 250 psi (low) for 30 minutes each.
12. Mud up with 10.8 ppg salt-saturated mud. Utilize starch to lower fluid loss to 10 ccs or less and viscosify the system to achieve a 40-50 sec funnel viscosity. Run hydraulics to ensure rheological properties are adequate to keep the hole clean.
13. Resume TIH to approximately 3800'. Tag up on cement and drill out to approximately 3964'.
14. Perform FIT to EMW of 12.1 ppg.
15. Resume TIH and tag cement at 4300'. Circulate hole with 10.8 ppg salt-saturated mud and drill out cement from 4300' to 4450'. Although dogleg severities were not excessive in this interval, low bit weights and high rpm should be used to prevent kicking-off of this cement plug.
16. Resume trip to hole to 7,510' and tag cement plug. Drill out cement from 7510' to 7745'. Tag original PBDT at 8184'. Circulate hole clean and short trip into intermediate casing before logging. Monitor well for flow or losses prior to tripping.
NOTE: Well was originally TD'd with 10.8 ppg mud; however a DST of the Leadville Formation indicated that the pressure gradient at 7500' is approximately a 6.6 ppg gradient.
17. TOOH, standing tubing in the derrick. Utilize trip tank to ensure hole is properly filled when tripping.
18. Rig up loggers and run wireline logs as specified by geologist. It is anticipated that a DLL-SFL-SP and LDT-CNL-GR-CAL will be run at a minimum. Additional logs may be run at the discretion of the wellsite geologist. Sidewall cores may also be taken at this point.
19. TIH to bottom with 8-3/4" bit. Circulate and condition mud and short trip into intermediate casing before logging. Monitor well for flow prior to tripping.
20. Trip out of hole, laying down 3-1/2" drill pipe. Utilize trip tank to hole is properly filled when tripping.
21. Rig up and run 5-1/2" float shoe, 1 jt 5-1/2", 23#, HCL-80, LTC casing, 5-1/2" float collar and 5-1/2", 23#, HCL-80, LTC casing to surface. Run centralizers in middle of shoe joint and on every other joint in the open-hole section. Casing design is attached. Fill pipe as running casing and monitor returns with trip tank.
22. Once reaching TD at approximately 7,500', circulate casing while preparing to cement.
23. Cement casing with salt-saturated Class G cement (mixed at 15.5 ppg and 1.24 cf/sx) containing fluid-loss additive, potassium chloride, retarder, cellophane flake and dispersant as required. It is intended to cement casing from surface to TD; and the use of stage cementing tools may be necessary. Actual volume will be determined from caliper log as run earlier. Cement will be preceded with 50 bbl mud flush mixed at approximately 11.5 ppg. Use top and bottom wiper plugs and bump plug to 500 psi over final cementing pressure. Hold for 15 minutes and check to see if floats are holding. Release pressure from casing and monitor well for stability.
24. Nipple down BOP and set 5-1/2" slips in head.

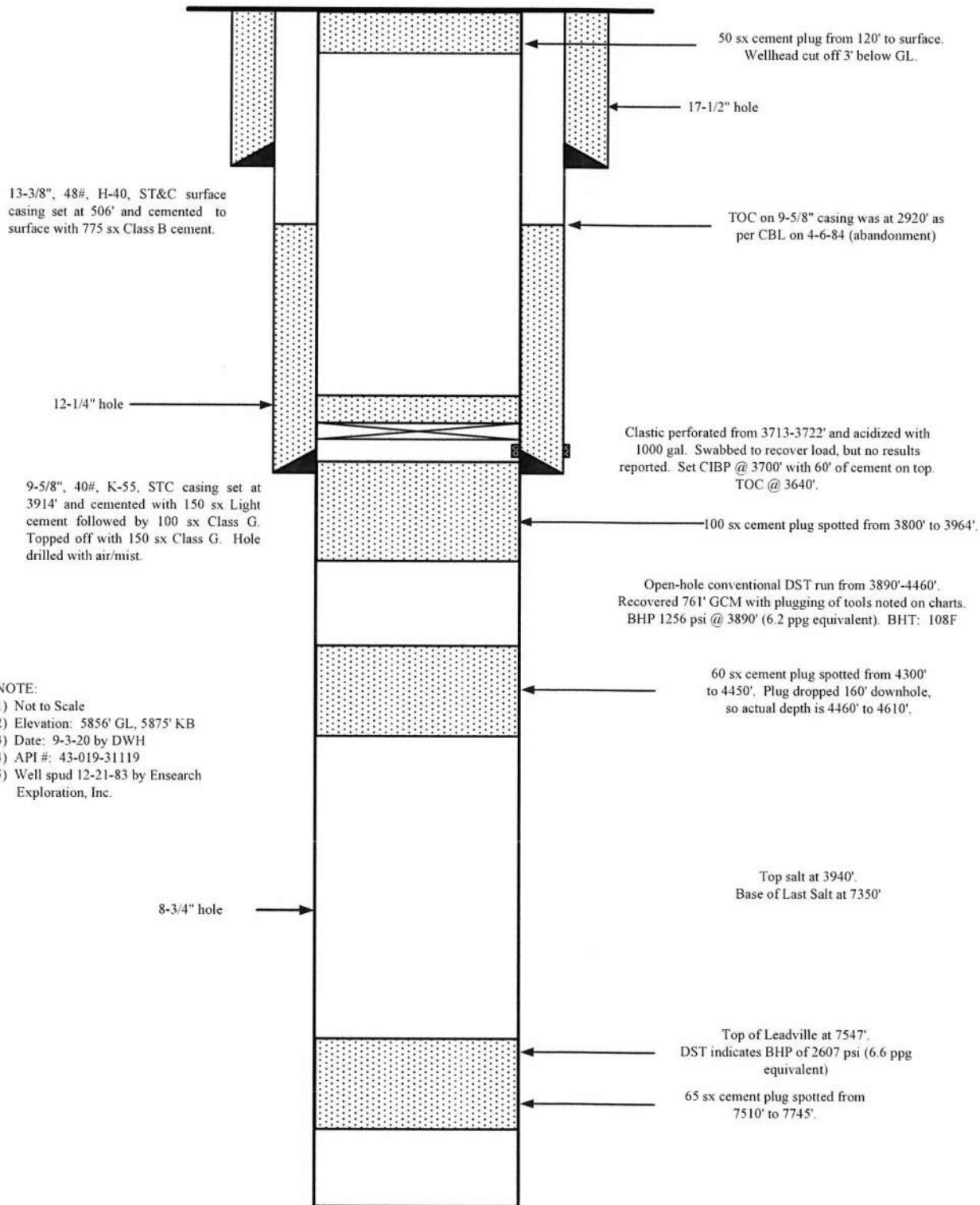
25. Cut off 5-1/2" casing and nipple up 11" x 7-1/16" x 5000 psi WP tubing spool equipped with two 2-1/16" x 5000 psi WP outlets and two 2-1/16" x 5000 psi WP ball valves. Install 7-1/16" x 5000 psi WP blind flange.
26. Clean mud tanks and release unnecessary equipment.
27. Rig up and run cement bond log with GR-CCL correlation logs. Correlate with open-hole logs as run in Step 18. Run logs initially with casing unpressured from TOC to PBTD. If bond appears questionable, re-run log with 1000 psi on casing over zones of interest. Relay information to Denver ASAP.
28. Nipple up 7-1/16" x 5,000 psi WP double-gate BOP dressed with blind rams and 2-7/8" pipe rams. Pressure test casing and BOP equipment to 3,000 psi (high) and 250 psi (low) for 15 minutes.
29. Pick up 4-1/2" bit and casing scraper on 2-7/8", 6.5#, L-80, EUE tubing. Trip in hole and tag PBTD. Circulate hole clean with 2% KCL water with clay stabilizer and trip out of hole with bit and scraper.
30. Rig up Rocky Mountain Wireline and perforate (through full lubricator and pack-off) with 4" expendable casing gun (21 gm charges, 0.38" EHD) from 6260' to 6290' with 4 JSPF phased on 60 or 120° phasing (120 - 0.38" EHD holes). Monitor reaction on casing after perforating.
NOTE: The perforation depths will be adjusted as the depths specified here are the depths off of the original Dresser Atlas Densilog/Neutron Log dated 2-1-1984.
- 30a. If well flows, lubricate wire-line set, tubing retrievable packer (Arrowset VS1X-W) with on/off tool cut with 2.313" X-profile. Have blanking plug installed in X-profile. Set packer on wireline at ±6,200' KB. Pick up remaining half of on/off tool and TIH. Space out, install back pressure valve, and engage packer. Nipple down BOP and nipple up tree. Retrieve back pressure valve and blanking plug in on/off tool profile. Flow test well as directed.
- 30b. If well does not flow, pick up retrievable packer (Arrowset AS1X) with seating nipple above packer. Trip in hole and set packer at ±6,200'. Swab well to evaluate performance. Catch and save frequent samples for analysis.
31. Flow well to test tanks. It is desired to achieve a rate of 500 BPD. Adjust choke accordingly and monitor pressures and volumes on an hourly basis.
32. NOTE: Additional intervals may be tested based on information gathered from new WL logs and sidewall core information.

Prepared by:



Dan Hall
Energy Operating Company, Inc.

**A1 Lithium
Mineral Canyon #1-3
(SENE) Section 3-T26S-R19E
Grand County, Utah
September 3, 2020**



T.D. - 8184' MD
Well TD'd with 10.8 ppg mud. Max MW: 12.0 ppg

A-1 LITHIUM INC.
 MINERAL CANYON #1-3
 CASING DESIGN
 FEBRUARY 19, 2021

Size (inches)	Weight (ppf)	Grade	Coupling	Top of Interval (ft)	Bottom of Interval (ft)	Length (ft)	Body Tensile Strength (1000 lbs)	Joint Tensile Strength (1000 lbs)	Collapse Rating (psi)	Burst Rating (psi)	Max. MW (ppg)	Max. BHP (psi)	Max. Collapse (psi)	SF _{1 Body}	SF _{1 Joint}	SF _c	SF _b
5.5	23	HCL-80	LTC	0	8184	8184	530	489	11530	9880	10.8	4596	9188	2.82	2.60	1.25	2.15

Design Criteria:

- 1) Maximum collapse pressure assume 1.25 psi/ft x depth of the deepest salt.
- 2) SF_c is calculated assuming that pipe is completely evaluated and that Maximum Collapse Pressure is applied.
- 3) Burst is calculated for evacuated annulus & maximum anticipated BHP of next hole section.
- 4) No axial effects were considered in this design.

**A1 LITHIUM INC.
SUNBURST #1
PROPOSED WORKOVER PROCEDURE**

(SWSW) Section 14 T26S-R19E
Grand County, Utah

January 30, 2021

DISCUSSION

- This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor, and all information is to be kept confidential.
- This location is situated on land administered by the Bureau of Land Management. Notify Moab, UT Field Office and Utah DOGM prior to the commencement of operations and of critical operations or changes in this procedure. Notify BLM of all pressure tests to occur on this well and allow them ample time to witness any tests (casing, BOPs, etc.)
- Have H₂S monitors and breathing apparatus rigged up and operational while re-entering old hole. Also, utilize a pit-volume totalizer system and trip tank to monitor mud for losses and/or gains.
- New 5-1/2" casing will be run after reaching TD. It is intended to cement casing from surface to TD; and the use of stage cementing tools may be necessary.
- No smoking on pits or rig floor. Smoking area will be provided at a predetermined location.
- Safety meetings will be held on a regular basis to discuss upcoming operations and procedures.

WELL DATA

Surface Location: 660' FSL and 660' FWL (SWSW) Section 14-T26S-R19E

Bottomhole Location: Same

API Number: 43-019-30357

Elevation: 6129' KB, 6109' GL (graded).

TD: 8262' MD

PBTD: See attached wellbore schematic.

Surface
Casing: 13-3/8", 48#, H-40, STC casing set at 388' and cemented with 435 sx Class B cement. Cement was reportedly at surface.

Intermediate
Casing: 9-5/8", 36-40#, K-55, STC casing set at 4452' and cemented with 325 sx Class B cement containing 18% salt. TOC as determined by CBL was 2210' (reportedly). Ran FIT after drilling out shoe and pressured to 1200 psi with salt brine. Assuming brine weight was 10.2 ppg, 15.4 ppg EMW was calculated.

Production
Casing: No production casing ran.

Casing, Tubing, ID/Capacity: 9-5/8" (36#) – 8.921"/.0773 bbl per foot
9-5/8" (40#) – 8.835"/.0758 bbl per foot
3-1/2" (13.3#) – 2.764"/.00742 bbl per foot

Minimum Casing Drift Diameter: 8.679"

Annular Capacity: 9-5/8" (36#) x 3-1/2" -- .0654 bbl per foot
9-5/8" (40#) x 3-1/2" -- .0639 bbl per foot

Minimum Casing Burst Pressure: 9-5/8": 3,520 psi (2,816 psi at 80%)
Wellhead Working Pressure: 5,000 psi
Perforated Interval: See attached wellbore schematic.
Present Status: Subject well was drilled by Energy Reserve Group, Inc. in 1977 as a vertical Cane Creek/Leadville test well. No cores or DSTs were run while drilling and the well was plugged and abandoned. A1 Lithium Inc. intends on re-entering this well, running production casing and testing several other Paradox Clastic Zones.

PROPOSED PROCEDURE

1. After location is constructed, locate wellhead and dig out same with backhoe. Cut off plate and verify that cement is at the surface on the 13-3/8" surface casing. Weld on extensions to the 13-3/8" production casing (using 13-3/8", 54.5#, J-55, STC material), and 9-5/8" intermediate casing (using 9-5/8", 40#, N-80, LTC material).
2. Set deadmen. Move in and rig up completion unit. A closed loop system will be utilized with a salt-saturated mud system. This well was originally TD'd with a mud weight of 11.6 ppg. Dual Triplex pumps and a mud system capable of handling 500-bbl is desired.
3. Unload and tally 3-1/2", 13.30#, Grade E drill pipe.
NOTE: 4" flush joint drill pipe may be used, depending on availability.
4. Weld on 13-3/8" x 11" x 5000 psi WP casing head and land 9-5/8" production casing in the casing head. Activate slips and seal and pressure test to 5000 psi.
5. Nipple up 11" x 5000 psi WP casing spool and test same to 5000 psi. Attempt to pump water down the 13-3/8" x 9-5/8" annulus.
NOTE: State records do not show that a cement plug was placed from 300' to 400' in the annulus; however, it was not specified as to whether the 9-5/8" casing was perforated, or the cement pumped from the surface. If fluid can be pumped down the annulus, cement may also be pumped to bring the cement level closer to surface. If no fluid is pumped, a CBL and/or casing inspection logs may be run to verify that there is fluid present in the 13-3/8" x 9-5/8" annulus.
6. Nipple up 11" x 5000 psi WP double-gate hydraulic BOP dressed with blind rams and 3-1/2" pipe rams, 11" x 5000 psi annular BOP, and 11" x 5000 psi WP Washington-type rotating head. Pressure test pipe and blind rams of BOP to 5,000 psi (high) and 250 psi (low) for 30 minutes each.
NOTE: Notify BLM of all pressure testing activities in this well and give them ample time to witness each test.
7. Pick up 8-1/2" mill tooth bit, and bit sub. Rig up power swivel. Drill cement plug at surface, utilizing four 6-1/2" drill collars.
NOTE: Have H₂S monitors and breathing apparatus rigged up and operational at this time. Also, utilize a pit-volume totalizer system to monitor mud for losses and/or gains.
8. Trip in hole on 3-1/2", 13.30#, Grade E drill pipe. Tag up on cement at 300' and pressure test 9-5/8" casing to 1500 psi (high) and 250 psi (low) for 30 minutes each.
9. Drill out cement and circulate hole with 10.2 ppg produced water as the drilling fluid. Pressure test casing to 1500 psi (high) and 250 psi (low) for 30 minutes each.
10. Mud up with 11.0 ppg salt-saturated mud. Utilize starch to lower fluid loss to 10 ccs or less and viscosify the system to achieve a 40-50 sec funnel viscosity. Run hydraulics to ensure rheological properties are adequate to keep the hole clean.

11. Resume TIH to 4300'. Pressure test casing to 1500 psi (high) and 250 psi (low) for 30 minutes each. Drill out to 4500' with 10.2 brine water.
12. Resume TIH to approximately 6100'. Tag up on cement and drill out to approximately 6300'.
13. Resume trip to hole to 7,600' and tag cement plug. Circulate hole clean and short trip into intermediate casing before logging. Monitor well for flow prior to tripping.
14. TOOH, standing tubing in the derrick. Utilize trip tank to ensure hole is properly filled when tripping.
15. Rig up loggers and run wireline logs as specified by geologist. It is anticipated that a DLL-SFL-SP and LDT-CNL-GR-CAL will be run at a minimum. Additional logs may be run at the discretion of the wellsite geologist. Sidewall cores may also be taken at this point.
16. TIH to bottom with 8-3/4" bit. Circulate and condition mud and short trip into intermediate casing before logging. Monitor well for flow prior to tripping.
17. Trip out of hole, laying down 3-1/2" drill pipe. Utilize trip tank to ensure that hole is properly filled when tripping.
18. Rig up and run 5-1/2" float shoe, 1 jt 5-1/2", 23#, HCL-80, LTC casing, 5-1/2" float collar and 5-1/2", 23#, HCL-80, LTC casing to surface. Run centralizers in middle of shoe joint and on every other joint in the open-hole section. Casing design is attached. Fill pipe as running casing and monitor returns with trip tank.
19. Once reaching TD at approximately 7,600', circulate casing while preparing to cement.
20. Cement casing with salt-saturated Class G cement (mixed at 15.5 ppg and 1.24 cf/sx) containing fluid-loss additive, potassium chloride, retarder, cellophane flake and dispersant as required. Cement volume will be calculated on hole volume + 25% excess; however, actual volume will be determined from caliper log as run earlier. It is intended to cement casing from surface to TD; and the use of stage cementing tools may be necessary. Cement will be preceded with 50 bbl mud flush mixed at approximately 12.0 ppg. Use top and bottom wiper plugs and bump plug to 500 psi over final cementing pressure. Hold for 15 minutes and check to see if floats are holding. Release pressure from casing and monitor well for stability.
21. Nipple down BOP and set 5-1/2" slips in head.
22. Cut off 5-1/2" casing and nipple up 11" x 7-1/16" x 5000 psi WP tubing spool equipped with two 2-1/16" x 5000 psi WP outlets and two 2-1/16" x 5000 psi WP ball valves. Install 7-1/16" x 5000 psi WP blind flange.
23. Clean mud tanks and release unnecessary equipment.
24. Rig up and run cement bond log with GR-CCL correlation logs. Correlate with open-hole logs as run in Step 15. Run logs initially with casing unpressured from TOC to PBTD. If bond appears questionable, re-run log with 1000 psi on casing over zones of interest. Relay information to Denver ASAP.
25. Nipple up 7-1/16" x 5,000 psi WP double-gate BOP dressed with blind rams and 2-7/8" pipe rams. Pressure test casing and BOP equipment to 3,000 psi (high) and 250 psi (low) for 15 minutes.
26. Pick up 4-1/2" bit and casing scraper on 2-7/8", 6.5#, L-80, EUE tubing. Trip in hole and tag PBTD. Circulate hole clean with 2% KCL water with clay stabilizer and trip out of hole with bit and scraper.

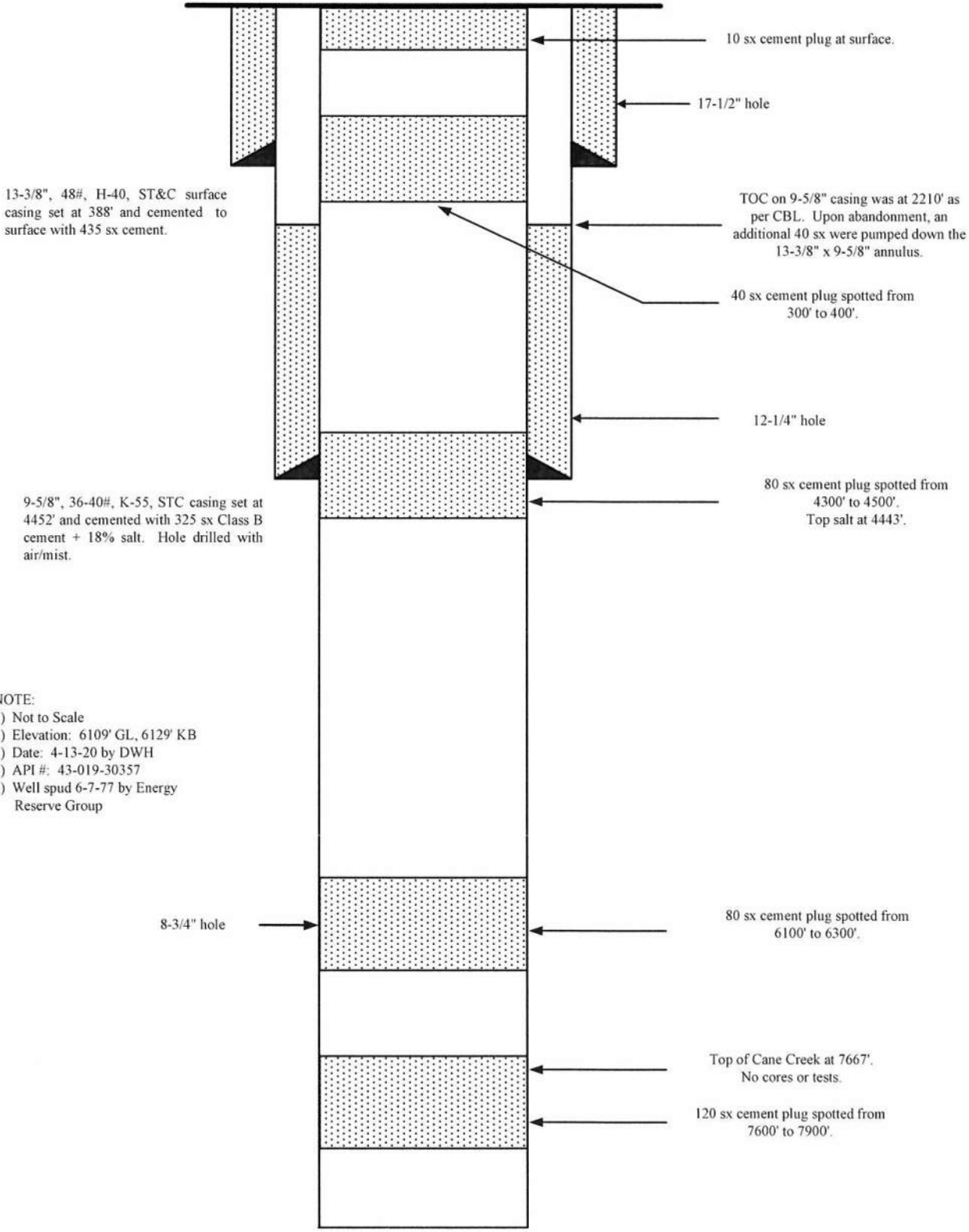
27. Rig up Rocky Mountain Wireline and perforate CZ -31 (through full lubricator and pack-off) with 4" expendable casing gun (21 gm charges, 0.38" EHD) from a depth to be determined, with 4 JSPF phased on 60 or 120° phasing (120 - 0.38" EHD holes). Monitor reaction on casing after perforating.
NOTE: The perforation depths will be adjusted as the depths specified here are the depths off of the original Schlumberger Compensated Neutron/Formation Density Log dated 7-11-1977.
- 30a. If well flows, lubricate wire-line set, tubing retrievable packer (Arrowset VS1X-W) with on/off tool cut with 2.313" X-profile. Have blanking plug installed in X-profile. Set packer on wireline $\pm 100'$ above top perforation. Pick up remaining half of on/off tool and TIH. Space out, install back pressure valve, and engage packer. Nipple down BOP and nipple up tree. Retrieve back pressure valve and blanking plug in on/off tool profile. Flow test well as directed.
- 30b. If well does not flow, pick up retrievable packer (Arrowset AS1X) with seating nipple above packer. Trip in hole and set packer $\pm 100'$ above top perforation. Swab well to evaluate performance. Catch and save frequent samples for analysis.
28. Flow well to test tanks. It is desired to achieve a rate of 500 BPD. Adjust choke accordingly and monitor pressures and volumes on an hourly basis.
29. NOTE: Additional intervals may be tested based on information gathered from new WL logs and sidewall core information.

Prepared by:



Dan Hall
Energy Operating Company, Inc.

**A1 Lithium
 Sunburst #1
 (SWSW) Section 14-T26S-R19E
 Grand County, Utah
 April 13, 2020**



13-3/8", 48#, H-40, ST&C surface casing set at 388' and cemented to surface with 435 sx cement.

9-5/8", 36-40#, K-55, STC casing set at 4452' and cemented with 325 sx Class B cement + 18% salt. Hole drilled with air/mist.

10 sx cement plug at surface.

17-1/2" hole

TOC on 9-5/8" casing was at 2210' as per CBL. Upon abandonment, an additional 40 sx were pumped down the 13-3/8" x 9-5/8" annulus.

40 sx cement plug spotted from 300' to 400'.

12-1/4" hole

80 sx cement plug spotted from 4300' to 4500'.
Top salt at 4443'.

80 sx cement plug spotted from 6100' to 6300'.

Top of Cane Creek at 7667'.
No cores or tests.

120 sx cement plug spotted from 7600' to 7900'.

- NOTE:
- 1) Not to Scale
 - 2) Elevation: 6109' GL, 6129' KB
 - 3) Date: 4-13-20 by DWH
 - 4) API #: 43-019-30357
 - 5) Well spud 6-7-77 by Energy Reserve Group

8-3/4" hole

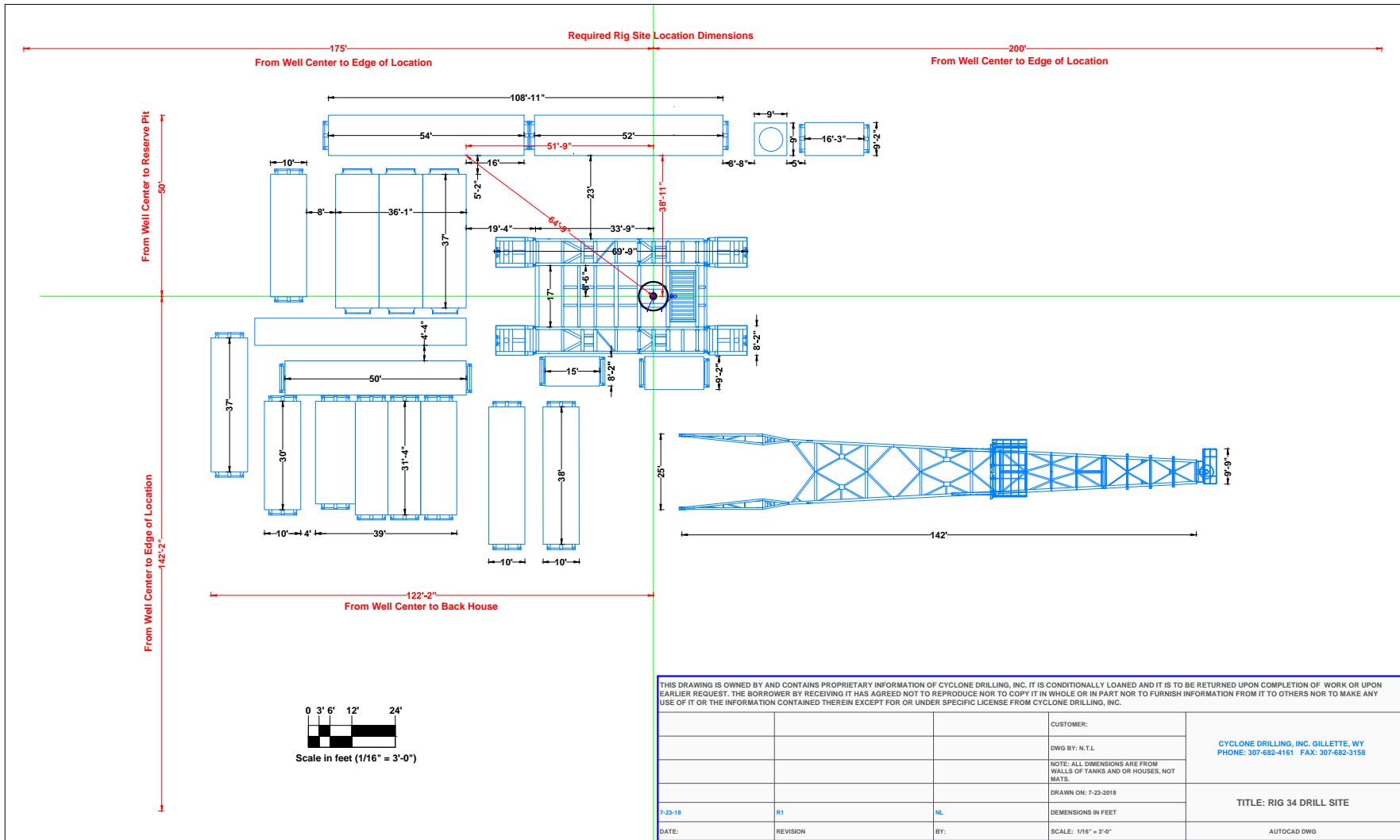
T.D. - 8262' MD
Well TD'd with 11.6 ppg mud.

A-1 LITHIUM INC.
 SUNBURST #1
 CASING DESIGN
 SEPTEMBER 4, 2020

Size (inches)	Weight (ppf)	Grade	Coupling	Top of Interval (ft)	Bottom of Interval (ft)	Length (ft)	Body Tensile Strength (1000 lbs)	Joint Tensile Strength (1000 lbs)	Collapse Rating (psi)	Burst Rating (psi)	Max. MW (ppg)	Max. BHP (psi)	Max. Collapse (psi)	SF _a Body	SF _{Joint}	SF _c	SF _b
5.5	23	HCL-80	LTC	0	7600	7600	530	489	11530	9880	11.0	4347	9584	3.03	2.80	1.20	2.27

Design Criteria:

- 1) Maximum collapse pressure assume 1.25 psi/ft x depth of the deepest salt.
- 2) SF_c is calculated assuming that pipe is completely evacuated and that Maximum Collapse Pressure is applied.
- 3) Burst is calculated for evacuated annulus & maximum anticipated BHP of next hole section.
- 4) No axial effects were considered in this design.



Cyclone Rig # 34

Description **Flange to Flange Height (in)**

Rotating Control Head

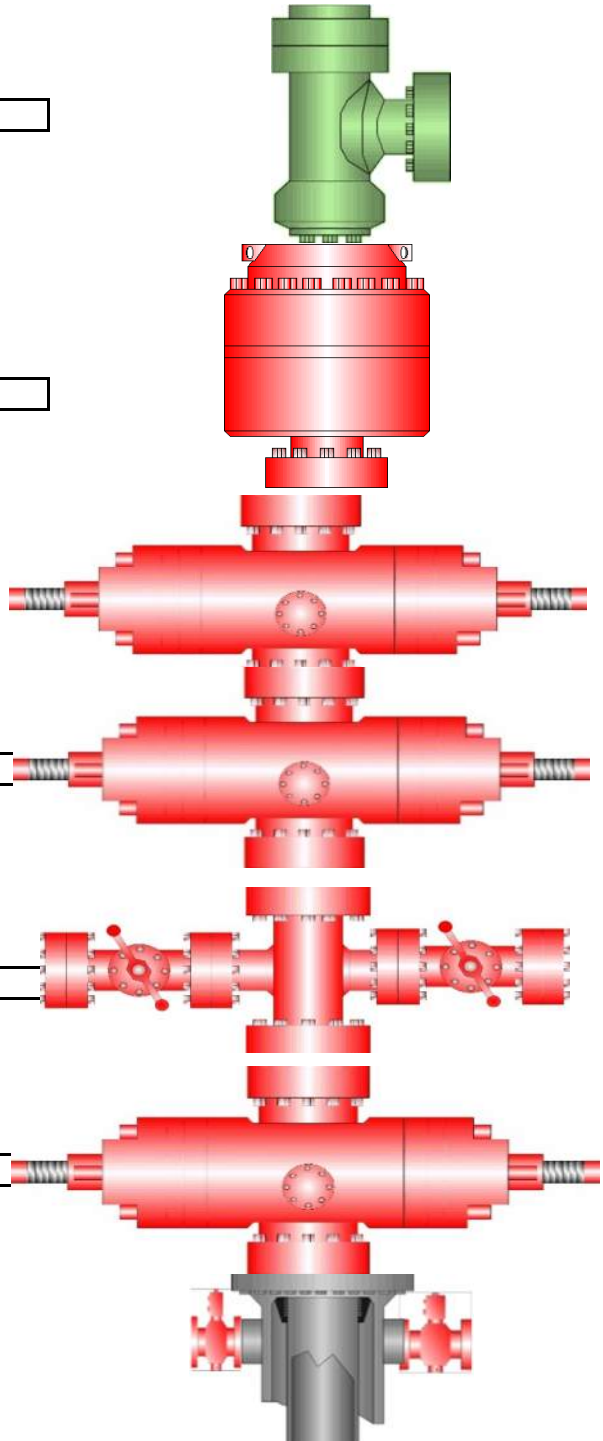
Annular Height
13-5/8" x 10 M

Double Gate Height"
13-5/8" x 10 M

Mud Cross Height

Single gate Height

Cameron WH 13" 10K at GL



Appendix III
Exploration Timeline

Operations	Start	End	Duration (days)
Plan of Operations (PoO) Submittal and Completeness Determination	3/5/2021	4/6/2021	32
NEPA Analysis	4/6/2021	10/5/2021	181
PoO Approval and Bonding	10/5/2021	12/4/2021	60
Burrowing Owl Surveys*	N/A	N/A	N/A
Road Work & Drill Pad Development Mineral Canyon Fed 1-3	12/4/2021	12/15/2021	10
Drilling Mineral Canyon Fed 1-3	12/15/2021	1/4/2022	20
Road Work & Drill Pad Development Sunburst 1	12/15/2021	12/23/2022	8
Initial Sampling for Concentration Mineral Canyon Fed 1-3	1/4/2022	1/14/2022	10
Drilling Sunburst 1	12/27/2021	1/16/2022	20
Initial Sampling for Concentration Sunburst 1	1/14/2022	1/25/2022	10
Metallurgical Sampling Mineral Canyon Fed 1-3	1/14/2022	1/25/2022	10
Metallurgical Sampling Sunburst 1	1/31/2022	2/10/22	10
Drill Hole Plug & Abandon	8/26/2024	9/7/2024	12
Removal of Tanks	9/7/2024	9/14/2024	6
Regrading of Drill Pads and Roads	9/14/2024	9/30/2024	16
Re-seeding	9/30/2024	10/6/2024	6

*As stated in Table 6.2, it is not currently planned to complete drilling during the breeding season. However, if drilling occurs during a breeding season, a survey for owls will be done prior to commencing the activity, if required by BLM. If owls are found, impacts would be avoided by moving work to areas where owls are not found during the breeding season.

