Notice of Competitive Oil and Gas Lease Sale

March 21-22, 2018
Notice of Competitive Oil and Gas Internet-Based Lease Sale

In accordance with the Mineral Leasing Act, as amended by the National Defense Authorization Act for Fiscal year 2015 (Pub. L. 113-291; 128 Stat. 3762) (Dec. 19, 2014), and the BLM regulations at 43 CFR 3120, the Bureau of Land Management (BLM) is offering 170 parcels for internet-based competitive sale of certain Federal lands containing 170,509.65 acres in the State of Wyoming for oil and gas leasing. This notice describes:

- The date, time and location of the sale
- How to participate in the bidding process
- The sale process
- The conditions of the sale
- How to file a noncompetitive offer after the sale
- How to file a presale noncompetitive offer
- How to file a protest

Beginning on page 1 of this Notice is a list of the land we are offering at this sale. The land is described by parcel number and legal land description. The parcels are listed in Range and Township order by state and land type and they will be offered in that sequence. Below each parcel we have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending presale noncompetitive offers to lease, and are not available for noncompetitive
offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, lease notices, etc. affecting the parcels in this sale. 

This Sale Notice, a map showing the sale parcels, GIS data files, and the results list, will be available on our public Internet site at: https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/regional-lease-sales/wyoming.

When and where will the sale take place?

When: THE SALE PARCELS WILL OPEN AND CLOSE OVER TWO DAYS. BIDDING STARTS ON WEDNESDAY MARCH 21, 2018 AT 7:30 AM MOUNTAIN TIME (MT)/8:30 AM CENTRAL TIME (CT). ALL BIDDING WILL CONCLUDE ON THURSDAY MARCH 22, 2018.

Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 1 hour from start to finish, and bids will ONLY be accepted during a parcel’s open bidding period.

The first 105 parcels (WY-181Q-001 through WY-181Q-105) will open and close at 2 minute intervals with a total bidding time of 1 hour on Wednesday March 21, 2018, starting at 7:30 am MT/8:30 am CT. Receipts for all successful bidders will be receipted the same day the parcel opens and closes. All payment requirements as stated in the Payment Due Section of this Notice will pertain to these parcels.

The final 65 parcels (WY-181Q-106 through WY-181Q-170) will open and close at 2 minute intervals with a total bidding time of 1 hour on Thursday, March 22, 2018, starting at 7:30 am MT/8:30 am CT.

For payment requirements see Payment Due section of this Notice.

Where: The sale is held online at https://www.energynet.com/. Click the Government Lease Sales icon to view this online lease sale. Parcels may be viewed online at the EnergyNet website approximately 10 business days after the posting of this sale notice on the BLM website.

Access: The auction website is open to the public. The internet-based lease sale can be observed in real-time. However, you must register as a bidder on the website, in advance, in order to submit bids for a parcel. The auction website will be active and available for use approximately 10 days after the date of this Notice of Competitive Oil and Gas Internet-Based Lease Sale and will remain available for viewing until the completion of the auction. The available parcels listed in this Notice will be detailed on the website, and the information displayed on the website during the offering period represents the authoritative record.
Interested parties may visit the website at any time. Potential bidders may register for the online auction as soon as the auction website is active, and they are encouraged to do so early. Bidders must be registered for the online lease sale before the bidding commences. Further, potential bidders are encouraged to visit the website prior to the start of the open bidding period, to become familiar with the site and review the bidding tutorial. Supporting documentation is available on the website to familiarize new users to the process and answer frequently asked questions.

How will the sale be conducted?

The sale will be conducted by online bidding only. The online auction design will be a sequential ascending clock, fixed period, English auction. Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 1 hour, from start to finish. Bids will only be accepted for each parcel during its open bidding period, and each parcel will close bidding sequentially so that each bidder will know if they are the highest winning bidder on a parcel before subsequent parcels close for bidding. The website will display each current high bid, and the high bid bidder’s number. The winning bid is the highest bid per acre received, equal to or exceeding the minimum acceptable bid, which is on record in the online auction system by the close of the auction period. The online system provides for two types of bids: a flat bid per acre, or a maximum bid, also per acre. The system allows participants to submit either type of bid, or both. Maximum bids allow a bidder to participate in the online auction without having to be logged into the website at the time the auction period closes. The auction website provides a full explanation of placing maximum bids, as well as an explanation of how they work to place bids on your behalf to maintain your high bidder status up to the chosen maximum bid amount. The BLM strongly encourages potential bidders to review the bidding tutorial on the auction website in advance of the online lease sale.

How do I participate in the bidding process?

To participate in the BLM bidding process, one must register and obtain a bidder number before the start of the auction. Approximately 10 days after posting of this notice on the BLM website, a potential bidder can register to bid at the auction website address above. Bidders are encouraged to register early, familiarize themselves with the bidding instructions, and ensure they have ample time to complete all the required bidder registration steps before the open bidding period commences.

If an entity is bidding for more than one party, they must register separate credentials, satisfy all registration requirements, and obtain a separate bidder number for each company or individual they wish to represent.

When registering as a bidder on the auction website, you will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the terms of the lease and pay monies owed. Further, you will acknowledge, through self-
certification of the enhanced bidder form, that you understand that it is a crime under 18 U.S.C.
1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent
statements or representations regarding your qualifications; bidder registration and intent to bid;
acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine
or imprisonment for not more than 5 years or both. You will also acknowledge that you
understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any
scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly
violates this provision will be punished by a fine of not more than $500,000, imprisonment for
not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a
previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the
day of sale), or any monies owed EnergyNet for a previous oil and gas lease auction conducted
by EnergyNet for any BLM office, you will not be allowed to register to bid at this lease sale.
The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30
U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the
minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be
barred from participating in any oil and gas lease auction nationwide until the bidder settles that
debt to the United States. In addition, if you or the party you represent defaults at any three sales
conducted by any BLM office, you or the party you represent will be barred permanently from
participating in any other BLM oil and gas lease sale auction.

You do not have to be “present” in the auction in order to participate as a bidder. The online
auction provides a “maximum bid” bidding option. By using this “maximum bid” option, you
are asking the system to bid automatically on your behalf, up to an amount you specify.

**What is the sale process?**

Starting at the posted opening date and time for each parcel:

- All bids are on the gross (total) per-acre basis, rounded up to whole acres, for the entire
  acreage in the parcel;
- All bids are made in minimum increments of $1.00 per acre, or fraction of an acre
  thereof;
- The winning bid is the highest received bid, equal to or exceeding the minimum
  acceptable bid, which is on record in the online auction system at the close of the auction
  period; and
- **The decision of the BLM, as presented on the auction website’s bid history at
  www.energynet.com, is final.**

The minimum acceptable bid is $2 per acre. If a parcel contains fractional acreage, round it up to
the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of $202 ($2
x 101 acres).

You cannot withdraw a bid once a bid is placed and the auction system determines that you are
the high bidder, whether the bid was a flat bid or a maximum bid.
How long will the sale last?
Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for 1 hour, from start to finish. The length of the sale depends on the number of parcels we are offering.

What conditions apply to the lease sale?

- **Parcel withdrawal or sale postponement:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the Wyoming State Office Information Access Center (Public Room) before the sale begins. Additionally, the auction website will clearly indicate that a parcel is withdrawn. If we postpone the sale, a clear notice will be posted in the State Office Information Access Center, the State Office Website, and on the auction website.

- **Fractional interests:** 43 CFR 3120.1-2(c) If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel, we will show that information as part of the parcel listing. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross (total) acreage in the parcel, not the United States net interest. For example, if a parcel contains 199.31 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be $400 ($2 x 200 acres) and the advance annual rental will be $300 ($1.50 x 200 acres) for the first 5 years and $400 ($2 x 200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net acreage.

- **Payment due:** You cannot withdraw a bid. Your bid is a legally binding contract. For each parcel you are the successful high bidder, on the day the parcel closes, you must pay the minimum bonus bid of $2 per acre or fraction of an acre; the first year’s advance rental of $1.50 per acre or fraction of an acre; and a non-refundable administrative fee of $160. These are monies you owe the United States, whether or not a lease is issued. **You must provide to the BLM Wyoming State Office prior to 4:00 pm, the day the parcel(s) closes, confirmation (via email or fax) that the payment for the parcel(s) has been initiated and the type of payment method.** Payment will be made directly to the BLM Wyoming State Office, or as otherwise directed by the BLM. **Payments to the BLM will not be made through the auction website.** At the conclusion of each parcel’s bidding period, the winning bidder will be provided instructions by the online auction system on how to make the required payment to BLM. Also, you will be required to pay the buyer’s premium to EnergyNet of 1.5% of any successful bid, in order to participate in the internet-based lease sale.

If your bonus bid was more than $2 per acre or fraction of an acre and you initiate payment for only the minimum amount due on the day of the sale for the parcel, you must pay any remaining balance due by the close of business on the 10th working day.
after the last day of the internet-based auction closes. **Remaining balance will be due in the Wyoming State Office by 4:00 PM MT on April 5, 2018.** If you do not pay in full by this date, you lose the right to the lease and all money due on the day of the sale. If you forfeit a parcel, we may offer it again at a future sale.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States [43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)]. If we do not receive notification of the payment process of the minimum monies owed the day of the sale by the date and time above, the BLM will issue a bill for the monies owed. If we do not receive payment by the bill due date, we will send a demand letter to you that will include additional fees. If we do not receive payment as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. “All appropriate methods” include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment offset. We may send debts to the Internal Revenue Service (IRS) and the IRS may charge them as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR Part 285).

- **Forms of payment:** Specific payment instructions will be provided by the online auction system to high winning bidders. You may pay by:
  
  - personal check, certified check, money order (expedited mailing method);
  - Electronic Funds Transfer (EFT);
  - Automated Clearing House (ACH); and/or
  - Credit card (Discover, Visa, American Express, or MasterCard only).
  - We cannot accept cash.

In order to meet payment requirement, you must provide BLM contacts with confirmation that the transaction has been initiated on the day the parcel closes from bidding before 4:00 p.m. An email or fax containing confirmation must include but is not limited to the following appropriate documents: overnight shipping tracking document, copy of the payment instrument, and/or a bank provided electronic confirmation of EFT or ACH. **Do not email privacy information.**

If you plan to make your payment using a credit card, you should contact your bank prior to the sale and let them know you will be making a substantial charge against your account.

**Please note, in accordance with the Department of Treasury Financial Manual, Announcement No. A-2014-04, the BLM cannot accept credit card payments for an amount equal to or greater than $24,999.99. The BLM cannot accept aggregated smaller amounts or multiple credit cards to bypass this requirement.** The BLM does not have Personal Identification Number (PIN) equipment for the purpose of
processing PIN authorized debit cards. All debit card transactions will be processed as credit cards and the dollar value limits will apply.

If you pay by check, please make your check payable to: Department of the Interior-BLM. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check. If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. *However, we cannot grant you any extension of time to provide confirmation of payment to the BLM contacts.*

- **Bid form:** On the day of the sale, if you are the successful winning high bidder, you must submit (email or fax) to BLM a properly completed and signed competitive bid form (Form 3000-2) with the required payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once you sign the form, you cannot change it. The online auction system will provide the successful winning high bidder with a fillable pdf of this bid form and instructions on how to submit the form to the BLM Wyoming State Office after the auction. We will not accept any bid form that has information crossed out or is otherwise altered. **We will not issue a lease until we receive a signed copy of the bid form in accordance with 43 CFR 3102.4(a).** You will be shown the bid form as part of the bidder registration process, and asked to certify that you will complete and execute it should you be the successful winning high bidder. We ask that you complete the form at that time to ensure that you can meet this condition.

Your completed bid form certifies that:

1. You and/or the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and
2. Both of you have complied with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of, or collusion among bidders.

This notice includes a copy of the bid form, and again, you will be provided a copy during the bidder registration process and asked to assert that you agree that you will be able and willing to comply and sign it if you are the winning bidder at the close of the auction.

- **Federal acreage limitations:** Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain land and 246,080 acres of acquired land (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement, communitization agreement or development contract that you hold, own or control and acreage in leases for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year is excluded from chargeability for acreage limitation purposes. The acreage limitations and certification requirements apply for competitive oil and gas lease sales,
noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

• **Lease Issuance:** After we receive the bid form, all the money due, and protests have been resolved, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must request in writing to do this. The request must be received before the lease is signed.

• **Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. **Advance rental at $1.50 per acre for the first 5 years ($2 per acre after that) is due on or before the anniversary date each year until production begins.** Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11).

• **Split Estate:** Information regarding leasing of Federal minerals under private surface, referred to as “Split Estate,” is available at the following Washington Office website: [https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate](https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate). A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

• **Stipulations:** Some parcels are subject to surface use stipulations. They are requirements or restrictions on how you conduct operations. These stipulations are included in the parcel descriptions on the attached list. Stipulations are part of the lease and supersede any inconsistent provisions of the lease form.

All Federal oil and gas lease rights are granted subject to applicable laws under Section 6 of the lease including Endangered Species Act, as amended, 16 U.S.C. 1531 *et seq.*

Each parcel included in this lease sale will be subject to the attached Endangered Species Act Section 7 Consultation Stipulation and Cultural Resource Protection Stipulation.

• **Unit and Communitization Agreements:** Parcels offered in this sale notice may fall within an authorized Unit or Communitization Agreement. If the parcel falls within an authorized Unit or Communitization Agreement, the successful bidder will be required to join the agreement.

• **Legal Land Descriptions:** We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:
Township and range contains additional zeros. For example, T. 37 N., R. 62 W., is shown as T.0370N, R.0620W (additional zeros underlined).

Section numbers contain additional leading zeros. For example, section 4 is shown as Sec. 004.

Lots, aliquot parts, tracts, and exceptions to survey for each section are described separately.

Railroad rights-of-way exclusions are described as to only the land affected.

LR2000 will code a ½ township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T. 14½ N., will appear as T.0142N.

How do I file an Expression of Interest (EOI)?

- An Expression of Interest (EOI) is an informal nomination to request that certain land be included in an oil and gas competitive lease sale. Regulations pertaining to competitive oil and gas leasing can be found in Title 43 CFR 3120.

- This request must be made in writing (no specific form required) and either mailed or faxed to 307-775-6203 at the BLM Wyoming State Office.

- No filing fee or rental is required with an EOI.

- Make sure your EOI contains a complete legal land description.

- Effective July 24, 2009, if you are nominating any split-estate land (private surface/Federal minerals), your EOI must include the name and address of the current private surface owner(s).

  Information regarding leasing of Federal minerals overlain with private surface, referred to as “Split Estate,” is available on the following Washington Office website at: https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate. A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

- As directed by Washington Office (WO) Instruction Memorandum (IM) 2014-004, the BLM will publish EOI submissions received on or after January 1, 2014, on the website of the BLM State Office where the nominated parcel is located. EOI submitters who consider their name and address confidential should not include that information in their
EOI. The BLM no longer requires submitters to provide this information for contact purposes; however, the BLM will make this information available to the public. For more information please review WO-IM 2014-004 at https://www.blm.gov/policy/im-2014-004

When is the next competitive oil and gas lease sale scheduled?
We have tentatively scheduled our next competitive sale for June 20, 2018. We can make no guarantee as to when a given parcel will be offered for competitive sale.

How can I find out the results of this sale?
The sale results will be posted on the www.energynet.com website and the BLM Wyoming State Office website at https://eplanning.blm.gov/epl-front-office/eplanning/planAndProjectSite.do?methodName=dispatchToPatternPage&currentPageId=125997. Paper copies are available for viewing or purchase at the BLM Wyoming State Office Information Access Center (Public Room).

NONCOMPETITIVE OFFERS TO LEASE

How do I file a noncompetitive offer after the sale?
Lands that do not receive a bid are available on a first-come, first-served basis for a 2-year period, beginning the day after the sale. The noncompetitive offers are handled directly by the BLM and not through the internet-based leasing website. If you want to file a noncompetitive offer on an unsold parcel, you must give us:

- Three copies of form 3100-11, Offer to Lease and Lease for Oil and Gas properly completed and signed. This notice includes a copy of form 3100-11. Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and
- Your payment for the total of the $415 filing fee and the advanced first year’s rental ($1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the amount of rental.

Submit the aforementioned items to the BLM Wyoming State Office Information Access Center (Public Room) in person or by mail. We consider all offers filed the day of a sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to pick the winner (see 43 CFR 1822.17). In the list of parcels, we have noted any parcels that have pending presale offers. A presale offer has priority over any offer filed after the sale.

How do I file a noncompetitive presale offer?
Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that:

• Are available; and
• Have not been under lease during the previous 1-year period, or
• Have not been included in a competitive lease sale within the previous 2-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this sale Notice. If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, your presale offer has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the directions listed for filing a noncompetitive offer after the sale.

May I protest the BLM’s decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

• The BLM Wyoming State Office must receive a protest no later than 4:00 p.m. MST on December 29, 2017, the 30th calendar day after the posting of the sale notice. All protests must be received by the BLM Wyoming State Office located at 5353 Yellowstone Road, Cheyenne, WY 82009 (PO Box 1828, Cheyenne, WY 82003, if sent by mail). If the State Office is not open on the 30th day after the posting, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.

• You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to 307-775-6203, and followed up with a submittal of a hardcopy (either mailed or hand-delivered by the protest filing deadline). We will dismiss a protest sent to a fax number other than the fax number identified, or a protest filed by electronic mail, or a protest filed by fax but not followed up with submittal of a hardcopy (either mailed or hand-delivered by the protest filing deadline).

• If the party signing the protest is doing so on behalf of an association, partnership, or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act on their behalf, the individual cannot make a protest in the group’s name.

• The protest document must be signed. Unsigned protest documents will be dismissed.

• A protest must state the interest of the protesting party in the matter.
• A protest must include the name and address of the protesting party, and must reference the parcel number identified in this sale notice. Use of any other parcel number will result in the protest being dismissed.

Any protests, including names and street addresses, you submit will be made available for public review. Individual respondents may request confidentiality. If you wish to withhold your personal identifiable information from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt and status of any protests on the auction website prior to the start of the online auction. We will also announce on the website a decision to either withdraw the parcel or proceed with the auction. If the protest is resolved prior to the sale, we will provide copies of our decision on the BLM website.

If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?

We will make every effort to decide the protest prior to the sale, but no later than 60 days after the sale. We will not issue a lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year’s rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If the BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will reject your bid, and refund your first year’s rental, bonus bid, and administrative fee. The buyer’s premium will be handled between EnergyNet and the buyer. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations. If you do not accept the additional stipulations, we will reject your bid and refund your first year’s rental, bonus bid, and administrative fee.

If the BLM’s decision to uphold the protest results in additional stipulations, may I appeal that decision?
Yes, you may. Note: An appeal from the State Director’s decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I appeal the BLM’s decision to deny my protest?
Yes, you may. Note: An appeal from the State Director’s decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I withdraw my bid if the protester files an appeal?
No. If the protester appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals, and administrative fees if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it; and
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid, and administrative fee.

Who should I contact if I have a question?
If you have questions about BLM stipulations, lease notices, etc., please contact the appropriate BLM Field Office for assistance. We have included a map that depicts the boundary of each of our Field Offices and a list of their addresses and telephone numbers. If you have questions on another surface management agency’s stipulations or restrictions, etc., for parcels under their surface management jurisdiction, please contact that agency. For general information about the competitive oil and gas lease sale process or this Notice, please contact Kelly Roberts at 307-775-6182 or Lisa Sanchez at 307-775-6253.

Chris Hite
Chief, Branch of Fluid Minerals Adjudication
WY-181Q-001  80,990 Acres
T.0410N, R.0600W, 06th PM, WY
Sec. 007  LOTS 10,11;
Weston County
Newcastle FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS  (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting Raptors.
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting big game crucial winter range.

WY-181Q-002  160,000 Acres
T.0410N, R.0610W, 06th PM, WY
Sec. 001  SE;
Weston County
Newcastle FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS  (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting Raptors.
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting big game crucial winter range.

WY-181Q-003  200,000 Acres
T.0230N, R.0620W, 06th PM, WY
Sec. 005  E2E2SE;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU  (1) Surface occupancy or use may be restricted or prohibited if paleontological sites exist unless paleontological sites are avoided or the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting Lance Creek Fossil Area paleontological values.

WY-181Q-004  58,000 Acres
T.0230N, R.0620W, 06th PM, WY
Sec. 021  NENE;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU  (1) Surface occupancy or use may be restricted or prohibited if paleontological sites exist unless paleontological sites are avoided or the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting Lance Creek Fossil Area paleontological values.

WY-181Q-005  18,000 Acres
T.0230N, R.0620W, 06th PM, WY
Sec. 025  N2SWSE (EXCL 2.00 AC IN 025 RSVR ROW WYC041614);
Goshen County
Casper FO
BUREAU OF RECLAMATION
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
BR 3109-1
BR GP-135

WY-181Q-006  160,000 Acres
T.0230N, R.0630W, 06th PM, WY
Sec. 014  SW;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WY-181Q-007  40,000 Acres
T.0360N, R.0630W, 06th PM, WY
Sec. 029  NENE;
Niobrara County
Newcastle FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU  (1) Surface occupancy or use may be restricted or prohibited if paleontological sites exist unless paleontological sites are avoided or the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting Lance Creek Fossil Area paleontological values.
WY-181Q-008  280.000 Acres
T.0370N, R.0630W, 06th PM, WY
Sec. 028  SWSW;
  029  E2SW,S2SE;
  032  NWNE,NENW;
Niobrara County
Newcastle FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting Raptors.

WY-181Q-009  1638.390 Acres
T.0250N, R.0640W, 06th PM, WY
Sec. 001  SW,W2SE,SESE;
  011  LOTS 3,4,7,8;
  012  ALL;
  013  W2W2;
  014  LOTS 4,8;
  014  SWSE;
  023  LOTS 1,2,5,6;
  024  NW2;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU   (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.
CSU   (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-011  603.340 Acres
T.0250N, R.0640W, 06th PM, WY
Sec. 007  NE,E2SE;
  018  LOTS 1-3;
  018  E2NE,SE;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU   (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.
CSU   (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II Visual Resource Management Areas.
CSU   (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Deer Creek.
TLS   (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.
CSU   (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of Deer Creek.
CSU   (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

WY-181Q-010  946.600 Acres
T.0250N, R.0640W, 06th PM, WY
Sec. 004  LOTS 1-4;
  004  S2N2;
  005  LOTS 1-4;
  005  S2N2,S2;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO   (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Deer Creek.
TLS   (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Deer Creek.
WY-181Q-012  320,000 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 019  E2;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

WY-181Q-013  200,000 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 025  S2NE,N2SE,SESE;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3

WY-181Q-014  642.640 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 030  LOTS 1-10;  
 030 NE,E2NW;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

WY-181Q-015  119,880 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 031  LOTS 1,2;  
 031 NE,NNW;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

WY-181Q-016  160,000 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 032  SESE;  
 032 SWNW,W2SW;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
TLS  (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.  
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

WY-181Q-017  40,000 Acres  
T.0250N, R.0640W, 06th PM, WY  
Sec. 033  SWSE;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3

WY-181Q-018  319.350 Acres  
T.0260N, R.0640W, 06th PM, WY  
Sec. 001  LOTS 3,4;  
 001 S2NW,5W;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
CSU  (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

WY-181Q-019  465.430 Acres  
T.0260N, R.0640W, 06th PM, WY  
Sec. 011  LOTS 1-4;  
 011 N2;  
Goshen County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

**WY-181Q-020** 726.140 Acres
T.0260N, R.0640W, 06th PM, WY
Sec. 012 NENE, S2NE, SENW, S2; 013 NWNE, E2W2, SWSE; 014 LOTS 1,2,5,6; 014 SWNE;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

**WY-181Q-021** 40.000 Acres
T.0260N, R.0640W, 06th PM, WY
Sec. 014 NWWW;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

**WY-181Q-022** 658.780 Acres
T.0260N, R.0640W, 06th PM, WY
Sec. 019 LOTS 1-4; 019 N2NE, E2W2, SWSE; 020 SWNE, NW, NWSW;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

**WY-181Q-023** 36.200 Acres
T.0260N, R.0640W, 06th PM, WY
Sec. 031 LOTS 4;
Goshen County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.
and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-026 480.360 Acres
T.0240N, R.0660W, 06th PM, WY
Sec. 030 LOTS 1,2;
030 E2NW;
031 NESW;
032 NE,NESW,SESE;
033 NESW;

Platte County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

CSU (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

WY-181Q-027 1721.340 Acres
T.0220N, R.0670W, 06th PM, WY
Sec. 005 NESE(EXCL 3.00 AC IN RSVR ROW WYC012356);
005 ROW WYC012356);
007 LOTS 2-4;
007 SENW,E2SN,SE;
007 SWNE(EXCL 4.00 AC IN RSVR ROW WYC012356);
007 ROW WYC012356);
008 SENW,S2NE;
008 NNW,E,NENW,WNW(EXCL 8.00 AC IN RSVR ROW WYC012356);
008 AC IN RSVR ROW WYC012356);
009 S2NW;
011 SESE;
017 SWNW,NESE,S2SE;
018 LOTS 1,2;
018 S2NE,E2NW;
019 LOTS 3;
023 SNSE;
025 NNW,E2SE;
034 NESE,NNESE;
035 N2NW,E2NW,W2SW;

Platte County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.
Casper Field Office GIS database; (3) protecting Class I and Class II waters of Hunton Creek, South Hunton Creek, and Richeau Creek.

**WY-181Q-028 240.000 Acres**

T.0220N, R.0670W, 06th PM, WY
Sec. 028 SW5W;
029 S2S2;
033 NNW;

Platte County
Casper FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

NSO (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Richeau Creek and North Richeau Creek.

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

CSU (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of Richeau Creek and North Richeau Creek.

**WY-181Q-029 311.170 Acres**

T.0220N, R.0670W, 06th PM, WY
Sec. 030 LOTS 2;
031 LOTS 2-4;
031 SENE, E2SW, SWSE;

Platte County
Casper FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

CSU (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of Richeau Creek and North Richeau Creek.

**WY-181Q-030 120.000 Acres**

T.0530N, R.0670W, 06th PM, WY
Sec. 017 NENE, SESW, SESE;

Crook County
Newcastle FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting Raptors.

**WY-181Q-031 360.000 Acres**

T.0540N, R.0670W, 06th PM, WY
Sec. 009 S2NE, SENW, E2SW, SE;

Crook County
Newcastle FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WY_sw_tls_ghamal

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting Raptors.

**WY-181Q-032 2387.280 Acres**

T.0220N, R.0680W, 06th PM, WY
Sec. 001 LOTS 2-4;
001 SWNE, S2NW;
002 W2SW;
003 LOTS 1-4;
003 S2N2, S2;
004 LOTS 1,3,4;
004 S2N2, SE;
007 LOTS 1,4;
007 NE, E2NW, SE;
010 ALL;

Platte County
Casper FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.

TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated PHMA (Core and Connectivity), within two miles of an occupied lek.

**WY-181Q-033 2161.800 Acres**

T.0220N, R.0680W, 06th PM, WY
Sec. 011 W2;
012 SENE, NNW, SE;
013 N2, NWSE, SESE;
017 NWNE, S2NE, W2, SE;
018 LOTS 2-4;
018 E2, E2W2;
WY-181Q-035  2476.710 Acres  
T.0220N, R.0680W, 06th PM, WY  
Sec. 026  S2NE,NWSW,N2SE;  
027  SWNE,S2NW,SW,N2SE,SWSE;  
028  SENE,E2SE;  
029  ALL;  
030  LOTS 3,4;  
030  E2,E2SW;  
031  LOTS 1-4;  
031  E2,E2W2;  

Platte County  
Casper FO  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
NSO  (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Hunton Creek.  
TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Casper Field Office GIS database; (3) protecting big game on crucial winter range.  
TLS  (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated PHMA (Core and Connectivity), within two miles of an occupied lek.  
CSU  (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of South Hunton Creek and North Richeau Creek.
protecting Class I and Class II waters of North Richeau Creek.

**WY-181Q-037 40,000 Acres**

T.0340N, R.0690W, 06th PM, WY
Section 034 - SWNE;
Converse County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
TLS (1) Mar 15 to Jul 14; (2) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**WY-181Q-038 156.540 Acres**

T.0520N, R.0690W, 06th PM, WY
Section 003 - LOTS 7,8;
Section 004 - LOTS 5,6;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLB
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**WY-181Q-039 139.330 Acres**

T.0520N, R.0690W, 06th PM, WY
Section 006 - LOTS 18;
Section 007 - LOTS 8,9;
Section 019 - LOTS 6;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_CSU_FQM
WY_BFO_CSU_PD
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**WY-181Q-040 83.670 Acres**

T.0530N, R.0690W, 06th PM, WY
Section 032 - LOTS 7,13;
Converse County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

**WY-181Q-041 200.000 Acres**

T.0340N, R.0700W, 06th PM, WY
Section 011 - NE,NWSE;
Converse County
Casper FO
CLAUSEN RANCH (DEEP) UNIT
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

**WY-181Q-042 240.000 Acres**

T.0340N, R.0700W, 06th PM, WY
Section 015 - NENE,S2SW,NWSE;
Section 022 - S2SE;
Converse County
Casper FO
CLAUSEN RANCH (DEEP) UNIT
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**WY-181Q-043 480.000 Acres**

T.0340N, R.0700W, 06th PM, WY
Section 023 - E2,E2W2;
Converse County
Casper FO
CLAUSEN RANCH (DEEP) UNIT

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

WY-181Q-044 160,000 Acres
T.0340N, R.0700W, 06th PM, WY
Sec. 024 SW;
Converse County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

WY-181Q-045 681.640 Acres
T.0440N, R.0700W, 06th PM, WY
Sec. 002 LOTS 5-11;
Sec. 003 LOTS 5,7,10,12,14-19;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_H2O500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SLR
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR

WY-181Q-046 725.410 Acres
T.0440N, R.0700W, 06th PM, WY
Sec. 004 LOTS 13-20;
Sec. 009 LOTS 1-8,11,12;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR

WY-181Q-047 1823.360 Acres
T.0440N, R.0700W, 06th PM, WY
Sec. 010 LOTS 1-11;
Sec. 011 LOTS 2-13;
Sec. 012 LOTS 4-9;
Sec. 014 LOTS 1-8;
Sec. 015 LOTS 2,5,7-10;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR

WY-181Q-048 693.540 Acres
T.0490N, R.0700W, 06th PM, WY
Sec. 019 LOTS 5-7;
Sec. 020 LOTS 3,4;
Sec. 029 LOTS 1,2,6,9,10,13-15;
Sec. 030 LOTS 20;
Sec. 031 LOTS 5,11,13;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_SSRN
WY_BFO_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_H2O500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR
WY-181Q-049  326.750 Acres
T.0510N, R.0700W, 06th PM, WY
Sec. 004  LOTS 8,9,14,15;
        009  LOTS 1-4;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_CSU_RN
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR
WY_BFO_CSU_SLR

WY-181Q-050  156.380 Acres
T.0520N, R.0700W, 06th PM, WY
Sec. 012  LOTS 2,5,6,9;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_CSU_RN
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR
WY_BFO_CSU_SLR

WY-181Q-051  360.550 Acres
T.0550N, R.0700W, 06th PM, WY
Sec. 023  LOTS 1,4,5,7,8;
        024  LOTS 10;
        025  LOTS 2;
        026  LOTS 1,2;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_CSU_RN
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR
WY_BFO_CSU_SLR

WY-181Q-052  86.030 Acres
T.0560N, R.0700W, 06th PM, WY
Sec. 007  LOTS 8;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_R500F
WY_BFO_CSU_PD
WY_BFO_CSU_Slopes50
WY_BFO_CSU_SSP
WY_BFO_CSU_SSPF
WY_BFO_CSU_SSWLB

WY-181Q-053  866.800 Acres
T.0570N, R.0720W, 06th PM, WY
Sec. 005  LOTS 7,8;
        006  LOTS 9,10,14-17;
        008  LOTS 3-5,8-11;
        008  SWSE;
        009  LOTS 13;
        017  LOTS 3-5,10,11;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_R500F
WY_BFO_CSU_PD
WY_BFO_CSU_Slopes50
WY_BFO_CSU_SSP
WY_BFO_CSU_SSPF
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR
WY-181Q-054  428.660 Acres
T.0540N, R.0720W, 06th PM, WY
Sec. 005  LOTS 7;
     006  LOTS 8,15;
     021  LOTS 1-7;
     030  LOTS 19;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_NSSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_H20500F
WY_BFO_CSU_PD
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-055  630.520 Acres
T.0540N, R.0720W, 06th PM, WY
Sec. 009  LOTS 5-8;
     020  LOTS 1-4,6-8;
     031  LOTS 6-8,12,17;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_GHMAL
WY_SW_TLS_GHMLS
WY_BFO_NSO_Slopes50
WY_BFO_TLS_NSSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_H20500F
WY_BFO_CSU_PD
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-056  160.170 Acres
T.0550N, R.0720W, 06th PM, WY
Sec. 029  LOTS 6,7;
     030  LOTS 5,13;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_NSSRN
WY_BFO_TLS_STG
WY_BFO_CSU_FQM
WY_BFO_CSU_H20500F

WY-181Q-057  81.120 Acres
T.0550N, R.0720W, 06th PM, WY
Sec. 030  LOTS 6;
     032  LOTS 1;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_CSU_PD
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-058  520.000 Acres
T.0560N, R.0720W, 06th PM, WY
Sec. 001  SESE;
     011  W2NE, SENE, E2SE;
     013  E2W2, W2SE, SESE;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_STG
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR
WY_BFO_CSU_SLR

WY-181Q-059  1561.880 Acres
T.0560N, R.0720W, 06th PM, WY
Sec. 019  LOTS 6,8,9,11-14;
     019  TR 41;
     020  LOTS 4-7;
     020  TR 41;
     028  TR 53;
     029  LOTS 1-10;
     029  NENN;
     029  TR 41,53;
     030  LOTS 5-11;
     030  E2SW, W2SE;
     030  TR 41;
Campbell County

011
<table>
<thead>
<tr>
<th>Property Code</th>
<th>Acres</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>WY-181Q-062</td>
<td>81.520</td>
<td>38.40 Acres</td>
</tr>
<tr>
<td>WY-181Q-063</td>
<td>40.200</td>
<td>36.40 Acres</td>
</tr>
<tr>
<td>WY-181Q-064</td>
<td>444.510</td>
<td>444.50 Acres</td>
</tr>
</tbody>
</table>

Buffalo FO

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3
- WY_SW_NSO_GHML
- WY_SW_TLS_GHML
- WY_BFO_NSO_SSRN
- WY_BFO_TLS_SSRRN
- WY_BFO_CSU_FQM
- WY_BFO_CSU_PD
- WY_BFO_CSU_RN
- WY_BFO_CSU_SE
- WY_BFO_CSU_SLR
- WY_BFO_CSU_SSWLA
- WY_BFO_CSU_SSWLB

Special Lease Notice: There is a single (or multiple) unplugged wellbore(s) and/or other facilities located on this parcel. For more information, please contact a Petroleum Engineer at the Buffalo Field Office at (307)-684-1100.

Casper FO

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

Campbell County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY_SW_TLS_GHML
WY_BFO_TLS_SSRRN
WY_BFO_CSU_FQM
WY_BFO_CSU_PD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-060 78.930 Acres
- T.0380N, R.0730W, 06th PM, WY
- Sec. 003 LOT 1;
- 003 SENE;

Converse County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY-181Q-061 480.000 Acres
- T.0410N, R.0730W, 06th PM, WY
- Sec. 027 W2NW;
- 028 E2NE,W2NW;
- 029 NE,E2NW;

Campbell County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY_BFO_TLS_SSSLR
WY_BFO_CSU_FQM
WY_BFO_CSU_H
WY_BFO_CSU_H20500F
WY_BFO_CSU_PD
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-062 81.520 Acres
- T.0420N, R.0730W, 06th PM, WY
- Sec. 006 LOTS 8,9;

Campbell County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY_BFO_NSO_SSRN
WY_BFO_TLS_SSRRN
WY_BFO_CSU_FQM
WY_BFO_CSU_PD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-063 40.200 Acres
- T.0420N, R.0730W, 06th PM, WY
- Sec. 021 LOTS 11;

Campbell County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY_BFO_NSO_SSRN
WY_BFO_TLS_SSRRN
WY_BFO_CSU_FQM
WY_BFO_CSU_PD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

WY-181Q-064 444.510 Acres
- T.0540N, R.0730W, 06th PM, WY
- Sec. 001 LOTS 7,8;
- 014 LOTS 12;
- 024 LOTS 3,6,7,10,11,14,15;

Campbell County

Stipulations:
- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

WY_SW_TLS_GHML
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

012
WY-181Q-065  232.710 Acres
T.0560N, R.0730W, 06th PM, WY
Sec. 006  TR 55;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_NSSRN
WY_BFO_CSU_H20500F
WY_BFO_CSU_RD
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR

CSU
(1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

WY-181Q-066  281.610 Acres
T.0560N, R.0730W, 06th PM, WY
Sec. 008  LOTS 3-5,12-14,17,18;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_NSSRN
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSSRN
WY_BFO_CSU_H
WY_BFO_CSU_R500F
WY_BFO_CSU_RD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bozeman Trail.

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-067  320.000 Acres
T.0330N, R.0750W, 06th PM, WY
Sec. 002  LOTS 3; 002  SENW;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_NSSRN
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSSRN
WY_BFO_CSU_H
WY_BFO_CSU_R500F
WY_BFO_CSU_RD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

CSU
(1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

WY-181Q-068  240.390 Acres
T.0420N, R.0760W, 06th PM, WY
Sec. 002  LOTS 3; 002  SENW;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_NSSRN
WY_BFO_TLS_NSSRN
WY_BFO_TLS_SSSRN
WY_BFO_CSU_H
WY_BFO_CSU_R500F
WY_BFO_CSU_RD
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLR

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-069  560.320 Acres
T.0420N, R.0760W, 06th PM, WY
Sec. 002  LOTS 4;
Campbell County
Buffalo FO
WEST PINE TREE (CBM) UNIT
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_SSRN
WY_BFO_TLS_NSSRN
WY_BFO_TLS_RSSRN
WY_BFO_CSU_H
WY_BFO_CSU_R2S050F
WY_BFO_CSU_Ru500F
WY_BFO_CSU_RN
WY_BFO_CSU_R500F
WY_BFO_CSU_R500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLR

Special Lease Notice: There is a single (or multiple) unplugged wellbore(s) and/or other facilities located on this parcel. For more information, please contact a Petroleum Engineer at the Buffalo Field Office at (307) 684-1100.

WY-181Q-070 40,000 Acres
T.0430N, R.0760W, 06th PM, WY
Sec. 015  NENE;
Campbell County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_BFO_TLS_SSRN
WY_BFO_CSU_RN
WY_BFO_CSU_SE

WY-181Q-071 400,000 Acres
T.0350N, R.0770W, 06th PM, WY
Sec. 010  W2NE
Sec. 014  W2NE
Sec. 023  WNW
Sec. 024  E2NE,SE;
Converse and Natrona Counties
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

WY-181Q-072 240,000 Acres
T.0410N, R.0810W, 06th PM, WY
Sec. 026  NW
Sec. 027  E2NE;

Johnson County
Buffalo FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_NSSRN
WY_BFO_CSU_PD
WY_BFO_CSU_RN
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SLR
WY_BFO_CSU_SSWLR
WY_BFO_CSU_SSWLR

WY-181Q-073 600,000 Acres
T.0320N, R.0820W, 06th PM, WY
Sec. 003  SE;
Sec. 010  W2NE, NENN, W2NW, S2SW, SE;
Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.
prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-074 400.000 Acres
T.0320N, R.0820W, 06th PM, WY
Sec. 004 S2NE,S2;
Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the National Historic Trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

WY-181Q-075 960.910 Acres
T.0330N, R.0820W, 06th PM, WY
Sec. 018 LOTS 4;
018 E2SW,N2SE,SWSE;
019 LOTS 1,2;
019 S2NE,E2NN;
020 S2NN,S2;
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

NSO (1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of Poison Spider Creek.

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

CSU (1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of Poison Spider Creek.

CSU (1) Surface occupancy or use within 1/4 mile or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

WY-181Q-076 880.000 Acres
T.0330N, R.0820W, 06th PM, WY
Sec. 028 S2;
033 NE,N2NW,SENW,NESE,S2SW;
033 W2SE;
034 S2SE;
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**WSW NSO PHMAL**
**WSW TLS PHMAWCA**
**WSW CSU PHMA**

**TLS**
(1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

**TLS**
(1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brooding habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**CSU**
(1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

**CSU**
(1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

**CSU**
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

**WSW-181Q-077**

**1188.530 Acres**

**T.0340N, R.0840W, 06th PM, WY**

Sec. 030
LOTs 1-4;
030
NENE, W2NE, E2NW, NESW, NWSE;
031
LOTs 2-4;
031
E2NE, SENW, E2SW, SE;
032
SWNE, SWNW, SW;

**Natrona County**

**Casper FO**

**Stipulations:**

**Lease Notice No. 1**
**Lease Notice No. 2**
**Lease Notice No. 3**
**Lease Stipulation No. 1**
**Lease Stipulation No. 2**
**Lease Stipulation No. 3**

**WSW NSO PHMAL**
**WSW TLS PHMAWCA**
**WSW CSU PHMA**

**NSO**
(1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of South Fork of Casper Creek.

**TLS**
(1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.

**TLS**
(1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brooding habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**CSU**
(1) Surface occupancy or use within 500 feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

**WSW-181Q-078**

**1160.000 Acres**

**T.0340N, R.0850W, 06th PM, WY**

Sec. 025
W2NE, SENE, W2, N2SE, SESE;
026
N2, N2SW, S2SW, SE;

**Natrona County**

**Casper FO**

**Stipulations:**

**Lease Notice No. 1**
**Lease Notice No. 2**
**Lease Notice No. 3**
**Lease Stipulation No. 1**
**Lease Stipulation No. 2**
**Lease Stipulation No. 3**

**WSW NSO PHMAL**
**WSW TLS PHMAWCA**
**WSW CSU PHMA**

**NSO**
(1) As mapped on the Casper Field Office GIS database; (2) protecting Class I and Class II waters within 500 feet of South Fork of Casper Creek.
feet to 1/4 mile of Class I and Class II waters may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting Class I and Class II waters of South Fork of Casper Creek.

CSU (1) Surface occupancy or use within 3 miles or visual horizon of the trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Bridger Trail.

WY-181Q-079 960.090 Acres
T.0340N, R.0870W, 06th PM, WY
Sec. 006 LOTS 1-3,5;
  006 S2NE,SENW,E2SW,SE;
T.0340N, R.0870W, 06th PM, WY
Sec. 031 LOTS 1-4;
  031 NWNE,E2NE,N2NE,W2NE; 
Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY SW CSU PHMA
WY SW TLS PHMA WCA
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

WY-181Q-081 160.000 Acres
T.0350N, R.0880W, 06th PM, WY
Sec. 034 NW;
Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY SW CSU PHMA
WY SW TLS PHMA WCA
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

WY-181Q-082 1400.000 Acres
T.0270N, R.0900W, 06th PM, WY
Sec. 021 N2,SW,W2SE;
  022 N3;
  028 W2NE,E2NW,S2SW,W2SE;
  033 NENE;
  035 NE;
Fremont County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent’s expense.

NSO (1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

TLS (1) Surface-disturbing and disruptive activities are restricted within the

WY-181Q-080 160.000 Acres
T.0350N, R.0880W, 06th PM, WY
Sec. 023 NW;
Natrona County
Casper FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY SW TLS PHMA WCA
WY SW CSU PHMA
TLS (1) Mar 15 to Jul 14; (2) as mapped on the Casper Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).
identifiable bankfull channel width of fish-bearing streams Sep 15 to Nov 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect fall spawning habitat within the bankfull channel width of fish-bearing streams.

TLS (1) Surface disturbing and disruptive activities within identified big game crucial winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting big game crucial winter range.

TLS (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

CSU (1) Surface use or occupancy will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**Lease Notice**

**Lease Stipulation**

**Stipulations:**

Identified bankfull channel width of fish-bearing streams Sep 15 to Nov 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect fall spawning habitat within the bankfull channel width of fish-bearing streams.
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMA
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA

Stipulations:

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as mapped on the Rawlins Field Office GIS database; (3) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Rawlins Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within 2 miles of the High and Visual Values areas and RHT&EHs; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of the RHT&EHs and their settings.

CSU (1) Surface use or occupancy will be restricted with designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use may be restricted or prohibited within the setting contributing to the National Register of Historic Places eligibility unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting historic and visual values of the Rawlins to Ft. Washakie Road.

WY-181Q-086 1922.220 Acres
T.0260N, R.0920W, 06th PM, WY
Sec. 002 LOTS 1-4;
002 SZN2,SZ2;
011 ALL;
014 ALL;
Sweetwater County
Lander FO
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as mapped on the Rawlins Field Office GIS database; (3) to protect the fossil resources.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect "high" potential fossil yield classification areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Rawlins Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use may be restricted or prohibited within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use may be restricted or prohibited within the setting contributing to the National Register of Historic Places eligibility unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting historic and visual values of the Rawlins to Ft. Washakie Road.
Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**  
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**TLS**  
(1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

**CSU**  
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the Disturbance Density Calculation Tool (DDCT), and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU**  
(1) Surface use or occupancy will be restricted within a 2-mile buffer of RHT&EHs; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of the RHT&EHs and their settings.

**CSU**  
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU**  
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**CSU**  
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS**  
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS**  
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**CSU**  
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU**  
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**  
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU**  
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU**  
(1) Surface use or occupancy will be restricted within a 2-mile buffer of RHT&EHs;
(2) as mapped on the Lander Field Office GIS database; (3) for the protection of the Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**wy-181q-088  1284.140 Acres**

T.0260N, R.0920W, 06th PM, WY
Sec. 004  LOTS 1-4;
004  S2N2,S2;
009  ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

NSO
(1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

LS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

LS
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect the Greater Sage-Grouse winter concentration areas.

CSU
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**wy-181q-089  1201.240 Acres**

T.0260N, R.0920W, 06th PM, WY
Sec. 005  LOTS 1-4;
005  S2N2,S2;
008  N2,N2SE;
017  W2W2;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

NSO
(1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

LS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

LS
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect the Greater Sage-Grouse winter concentration areas.

CSU
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WSW_NSoothing or use within**

(1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped in the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

**WSW_NSO_PHHMAL**

**Stipulations:**

**Lease Notice No. 1**

**Lease Notice No. 2**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface occupancy or use will be restricted or prohibited on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**WSW_NSoothing or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface occupancy or use will be restricted or prohibited within slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**WSW_NSoothing or use within**

(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**WSW_NSoothing or use will be restricted or prohibited within**

(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**WSW_NSoothing or use will be restricted or prohibited within**

(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface disturbing and disruptive activities are restricted or prohibited War 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**WSW_NSoothing or use will be restricted or prohibited**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.
activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WY-181Q-092 1280.000 Acres
T.0260N, R.0920W, 06th PM, WY
Sec. 020 ALL;
032 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WY-181Q-093 1924.570 Acres
T.0260N, R.0920W, 06th PM, WY
Sec. 021 LOTS 1-16;
028 ALL;
033 ALL;
Sweetwater County
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWC
WY_SW_CSU_PHMA
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as...
mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**TLS (1)** Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU (1)** Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1)** Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**WY-181Q-094 1040.000 Acres**

**T.026N, R.092W, 06th P., WY Sec. 022 NE, E2NW, SW; 027 ALL;**

**Sweetwater County**

**Rawlins FO**

**Stipulations:**

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY SW TLS PHMAL
WY SW TLS PHMWCA
WY SW CSU PHMA

**NSO (1)** No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS (1)** Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**CSU (1)** Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1)** Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the
right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Lander Field Office GIS database; (3) protecting raptor nesting habitat.

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WS-181Q-095  1921.480 Acres
T.0260N, R.0930W, 06th PM, WY
Sec. 001 LOTS 1-4;
001 S2N2,S2;
002 S2N2,S2;
012 ALL;
013 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WS-181Q-096  1923.580 Acres
T.0260N, R.0930W, 06th PM, WY
Sec. 002 LOTS 1-4;
002 S2N2,S2;
011 ALL;
014 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse Designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**TLs (1)** Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLs (3)** Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLs (1)** Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU (1)** Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU (1)** Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

**CSU (1)** Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1)** Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

**CSU (1)** Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1)** Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-097** 1921.830 Acres

T.0260N, R.0930W, 06th PM, WY
Sec. 003 LOTS 1-4; 003 S2N2, S2; 010 ALL; 015 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLs (1)** Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of banded eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**WY-181Q-098** 1271.490 Acres

T.0260N, R.0930W, 06th PM, WY
Sec. 004 LOTS 5-20; 009 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use is
allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

NSO (1) No surface occupancy or use will be allowed within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) to protect mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas within Greater Sage-Grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

This lease does not guarantee the lessee the
right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WY-181Q-100**  **1920.570 Acres**

**T.0260N, R.0930W, 06th PM, WY**

Sec. 006  LOTS 1-7;
006  E2NE,SENE,SE2W,SE;
007  LOTS 1-4;
007  E2,E2W2;
018  LOTS 1-4;
018  E2,E2W2;

Sweetwater County

**Lease Notice No. 1**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**NSO** (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of occupied pygmy rabbit habitat.

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**WY-181Q-101**  **1887.120 Acres**

**T.0260N, R.0930W, 06th PM, WY**

Sec. 019  LOTS 1-4;
019  E2,E2W2;
030  LOTS 1-4;
030  E2,E2W2;
031  LOTS 1-4;
031  N2NE,SENE,E2W2,SE;

Sweetwater County

**Lease Notice No. 1**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**NSO** (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited May 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active

---

028
raptor and/or eagle nests.

TLS (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

WY-181Q-102 1920.000 Acres
T.026N, R.0930W, 06th PM, WY
Sec. 020 ALL
Sec. 029 ALL
Sec. 032 ALL
Sweetwater County
Landor FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

WY-181Q-103 1920.000 Acres
T.026N, R.0930W, 06th PM, WY
Sec. 021 ALL
Sec. 028 ALL
Sec. 033 ALL
Sweetwater County
Landor FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WY-181Q-104 1921.430 Acres
T.026N, R.093W, 06th PM, WY
Sec. 022 LOTS 17-32;

027 ALL;
034 ALL;

Sweetwater County
Lander FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WY-181Q-105** 1913.880 Acres

T.0260N, R.0930W, 06th PM, WY Sec. 023 LOTS 17-32; 026 ALL; 035 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.
CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WY-181Q-106** 1280.000 Acres

T.0260N, R.0930W, 06th PM, WY Sec. 024 ALL; 025 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.
CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas.
within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WS-W-181Q-108 2321.300 Acres**

T.0250N, R.0940W, 06th PM, WY
Sec. 003 LOTS 1-4;
003 S2N2,S2;
004 LOTS 1-4;
004 S2N2,W2SW;
009 ALL;
010 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WS-W-181Q-108 2075.260 Acres**

T.0250N, R.0940W, 06th PM, WY
Sec. 005 LOTS 1-4;
005 S2N2,SW;
007 LOTS 1-4;
007 E2,E2W2;
008 N2;
017 ALL;
Sweetwater County
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WS_W_SNSO_PHMA
WS_W_TLS_PHMA
WS_W_TLS_PHMAWCA
WS_W_CSU_PHMA
WS_W_CSU_PHMA
WS_W_CSU_PHMA
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

TLS (1) April 10 to July 10 (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Mountain plover.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater
sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WS-18IQ-109
636.680 Acres
T.025N, R.0940W, 06th PM, WY
Sec. 006
LOTS 1-7;
006 S2NE,S2NW,E2SW,SE;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WS-18IQ-110
1921.280 Acres
T.026N, R.0940W, 06th PM, WY
Sec. 001
LOTS 1-4;
001 S2N2,S2; 012 ALL;
013 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WS-18IQ-109
(1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

WS-18IQ-110
(1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

WS-18IQ-109
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

WS-18IQ-110
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

WS-18IQ-109
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WS-18IQ-110
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WS-18IQ-109
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active mountain plover nesting habitat.

WS-18IQ-110
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active mountain plover nesting habitat.

WS-18IQ-109
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active mountain plover nesting habitat.

WS-18IQ-110
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active mountain plover nesting habitat.
habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WY-181Q-111 1923.220 Acres
T.0260N, R.0940W, 06th PM, WY
Sec. 002 LOTS 1-4;
  002 S2N2,S2;
  011 ALL;
  014 ALL;
Sweetwater County
Lander FO
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_MSO_PFLOWAL
NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.
WY-181Q-112 1923.230 Acres
T.0260N, R.0940W, 06th PM, WY
Sec. 003 LOTS 1-4;
003 S2N2,S2;
010 ALL;
015 ALL;
Sweetwater County
Land Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

WY-181Q-113 1039.550 Acres
T.0260N, R.0940W, 06th PM, WY
Sec. 004 LOTS 1-4;
004 S2N2,S2;
009 NENE,S2NE,SENW,S2;
Sweetwater County
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountian plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of active Sage-Grouse nesting, rearing and early brood-rearing habitats from disruptive activities inside designated core areas.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of active Sage-Grouse nesting, rearing and early brood-rearing habitats from disruptive activities inside designated core areas.
CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.
CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.
This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**Wy-181Q-114** 1639.300 Acres

T.0260N, R.0940W, 06th PM, WY

Sec. 005 LOTS 1-4; 005 S2NE, S2SE; 008 N2NE, NW, NNSW, NESE, S2SE; 017 E2, NE2W, S2NW, SW;

Sweetwater County

Lander Field

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) to protect mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**Wy-181Q-115** 1681.380 Acres

T.0260N, R.0940W, 06th PM, WY

Sec. 006 LOTS 1-7; 006 S2NE, S2NW, E2SW, SE; 007 LOTS 1-4; 007 E2, E2W2; 018 LOTS 1-3; 018 S2NE, E2SW, SE;

Sweetwater County

Lander Field

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat disturbances.
fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**Lease Notice No. 1**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**Sweetwater County**

**Lander FO**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**WY_SW_NSO_PHMAL**

**NSO**
(1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**NSO**
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**Lease Notice No. 1**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**Sweetwater County**

**Lander FO**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**WY_SW_NSO_PHMAL**

**NSO**
(1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**NSO**
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.
raptor and/or eagle nests.

**TLS**
(1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU**
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-118** 1920.000 Acres
T.0260N, R.0940W, 06th PM, WY
Sec. 021 ALL; 028 ALL; 033 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent’s expense.

**NSO**
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**
(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU**
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to
existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. The lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU
(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU
(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

Wy-181Q-120  1840.000 Acres
T.0260N, R.0940W, 06th PM, WY
Sec. 023 ALL;
026 N2,SW,S2SE;
035 ALL;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent's expense.

NSO
(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS
(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.
Lease Notice No. 1

Stipulations:

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

Lease Notice No. 2

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

Lease Notice No. 3

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as the protection of occupied pygmy rabbit habitat.

Lease Stipulation No. 2

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as the protection of occupied pygmy rabbit habitat.

Lease Stipulation No. 3

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as the protection of occupied pygmy rabbit habitat.

WY SW NSO PHMAL

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) as the protection of occupied pygmy rabbit habitat.

WY-181Q-121 1280.000 Acres

T.0260N, R.0940W, 06th PM, WY

Sec. 024 ALL; 025 ALL;

Sweetwater County

Lander FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Fremont County

**WY-181Q-122**  1919.760 Acres

T.0380N, R.0940W, 6th PM, WY

Sec. 001  LOT 1-4;
001  S2N2,S2;
002  LOT 1-4;
002  S2N2,S2;
003  LOT 1-4;
003  S2N2,S2;

**Special Lease Notice:**

**Lease Stipulation No. 1**

**Lease Notice No. 3**

**Lease Notice No. 2**

**Lease Notice No. 1**

**Stipulations:**

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

TLS (1) Surface disturbing and disruptive activities are restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

CSU (1) Surface use or occupancy will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface use or occupancy will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-123**  639.380 Acres

T.0380N, R.0940W, 6th PM, WY

Sec. 004  LOT 1-3;
004  S2NE,SENW,N2SE;
014  N2SE,SESE;
023  NENe,S2NE,N2SE;

Fremont County

**Stipulations:**

**Lease Notice No. 1**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**Special Lease Notice:** This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent's expense.

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 31 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) protecting big game crucial winter range.
Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent's expense.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 15 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes.

Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent's expense.

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas and/or playas.
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3

Stipulations:

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) as mapped on the Lander Field GIS database; (3) for the protection of occupied pygmy rabbit habitat.

CSU (1) Surface use or occupancy will be allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Rawlins Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing or future, must not exceed 5 percent criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

TLS (1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Rawlins Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WY-181Q-126 1921.670 Acres
T.0260N, R.0950W, 06th PM, WY
Sec. 004 LOTS 1-4;
004 S2N2,52;
009 S2E2,
021 ALL;
Sweetwater County
Lander FO
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse breeding and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.
WY-181Q-128 640,000 Acres
T.0260N, R.0950W, 06th PM, WY
Sec. 008 ALL;
Sweetwater County
Land Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect Greater Sage-Grouse winter concentration areas.
CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.
This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

WY-181Q-129 960,000 Acres
T.0260N, R.0950W, 06th PM, WY
Sec. 010 S2; 015 ALL;
Sweetwater County
Land Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or plays as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or plays.
NSO (1) No surface occupancy or use is allowed within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
TNS (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.
drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-130 640.000 Acres**

T.0260N, R.0950W, 06th PM, WY

Sec. 022  ALL;
Sweetwater County
Lander FO
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**NSO** (1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

**NSO** (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**NSO** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**TLS** (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

**CSU** (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU** (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU** (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.

**WY-181Q-131 1000.000 Acres**

T.0260N, R.0950W, 06th PM, WY

Sec. 024  NENE, W2NE, W2, E2SE;
025  E2NE, W2, S2SE;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**NSO** (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**NSO** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**TLS** (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

**CSU** (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU** (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU** (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.
Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) protecting nesting Raptors.

Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) protecting nesting Mountain plover.

Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

A parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent’s expense.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

CSU (1) Surface use or occupancy will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.
**Special Lease Notice:** This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent’s expense.

**CSU** (1) No surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU** (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU** (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**NW-181Q-133  1922.640 Acres**

- **T.0260N, R.0960W, 06th PM, WY**
- **Sec. 001** LOTS 1-4;
  - 001 S2N2,S2;
  - 012 ALL;
  - 013 ALL;
- **Sweetwater County**
- **Lander FO**
- **Rawlins FO**

**Stipulations:**
- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**
- **WY_SW_CSU_PHMA**
- **WY_SW_TLS_PHMAW**
- **WY_SW_TLS_PHMAL**
- **WY_SW_NSO_PHMAL**

**Lease Stipulation**

**Lease Stipulation No. 1**

- **WY_SW_CSU_PHMA**
- **WY_SW_TLS_PHMAW**
- **WY_SW_TLS_PHMAL**
- **WY_SW_NSO_PHMAL**

**Lease Notice**

**Lease Notice No. 1**

- **Sec. 002** LOTS 1-4;
  - 002 S2N2,S2;
  - 011 ALL;
  - 014 ALL;
- **Sweetwater County**
- **Lander FO**
- **Rawlins FO**

**Stipulations:**
- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Notice No. 3**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**
- **WY_SW_TLS_PHMA**
- **WY_SW_TLS_PHMAL**
- **WY_SW_NSO_PHMA**

**Stipulations:**

- **CSU** (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU** (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU** (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**NW-181Q-134  1925.400 Acres**

- **T.0260N, R.0960W, 06th PM, WY**
- **Sec. 002** LOTS 1-4;
  - 002 S2N2,S2;
  - 011 ALL;
  - 014 ALL;
- **Sweetwater County**
- **Lander FO**
- **Rawlins FO**

**Stipulations:**
- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Notice No. 3**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**
- **WY_SW_TLS_PHMA**
- **WY_SW_TLS_PHMAL**
- **WY_SW_CSU_PHMA**

**Stipulations:**

- **NSO** (1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**CSU** (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU** (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU** (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU** (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.
TLS (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamaiton potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.

WY-181Q-135 1928.030 Acres
T.0260N, R.0960W, 06th PM, WY
Sec. 003 LOTS 1-4;
003 S2N2,52;
010 ALL;
015 ALL;
Sweetwater County
Lander FO
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMA
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamaiton potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.

CSU (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.
habitats of identified amphibian/reptile species.

**Wy-181Q-136 1292.790 Acres**

T.0260N, R.0960W, 06th PM, WY

Sec. 004 LOTS 1-4; 004 SN2, S2; 009 ALL;

Sweetwater County

Lander FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**Wy_SW_NS0_PHMAL**

NSO

(1) No surface occupancy or use is allowed on slopes greater than 25 percent as mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

TLS

(1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

LS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

(L) Surface disturbing and disruptive activities are restricted or prohibited to no more than an average of one oil and gas mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**Wy-181Q-137 1936.040 Acres**

T.0260N, R.0960W, 06th PM, WY

Sec. 005 LOTS 1-4; 005 SN2, S2; 008 ALL; 017 ALL;

Sweetwater County

Lander FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**Wy_SW_NS0_PHMAL**

CSU

(1) Surface use or occupancy will be restricted or prohibited within "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

CSU (1) Surface use or occupancy will be restricted to no more than an average of one oil and gas mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640
WY-181Q-138  1570.380 Acres
T.0260N, R.0960W, 06th PM, WY
Sec. 006  LOTS 1-12;
  006  S2NE,SE;
  007  LOTS 1-8;
  007  E2;
Sweetwater County
Landers FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NNS0_PVMAL
TLS  (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15
to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally
protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive
activities inside designated core areas.

TLS  (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1
to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect
Greater Sage-Grouse winter concentration areas.

CSU  (1) Surface occupancy or use will be restricted in areas identified as limited
reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for
the protection of sensitive soil resources.

CSU  (1) Surface occupancy or use will be restricted on slopes between 15 and 24
percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas
containing slopes between 15 and 24 percent.

CSU  (1) Surface occupancy or use will be restricted to no more than an average of one
oil and gas or mining locations per 640

WY-181Q-139  1286.810 Acres
T.0260N, R.0970W, 06th PM, WY
Sec. 001  LOTS 1-4;
  001  S2N2,S2;
  012  ALL;
Sweetwater County
Landers FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TLS  (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1
Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect
Greater Sage-Grouse winter concentration areas.

TLS  (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15
to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect
Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive
activities inside designated core areas.

CSU  (1) Surface occupancy or use will be restricted in areas identified as limited
reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for
the protection of sensitive soil resources.

CSU  (1) Surface occupancy or use will be restricted on slopes between 15 and 24
percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas
containing slopes between 15 and 24 percent.

CSU  (1) Surface occupancy or use will be restricted to no more than an average of one
oil and gas or mining locations per 640

acres using the DDCT, and the cumulative value
of all applicable surface disturbances,
existing or future, must not exceed 5 percent
of the DDCT area, as described in the
Disturbance Density Calculation Tool manual
-DDCT); (2) as mapped on the Lander Field
Office GIS database; (3) to protect greater
greater Sage-Grouse designated Core Area from habitat
fragmentation and loss.
This lease does not guarantee the lessee the
right to occupy the surface of the lease for
the purpose of producing oil and natural gas
within Greater Sage-Grouse designated Core Area. The surface occupancy restriction
criteria identified in this stipulation may
preclude surface occupancy and may be beyond
the ability of the lessee to meet due to
existing surface disturbance on Federal,
State, or private lands within designated core
areas, or surface disturbance created by other
land users. The BLM may require the lessee or
operator to enter into a unit agreement or
drilling easement to facilitate the equitable
development of this and surrounding leases.

CSU  (1) Surface use or occupancy will be
restricted within designated "very high" or "high" potential fossil yield classification
areas; (2) as mapped on the Lander Field
Office GIS database; (3) to protect greater
fossil resources.
acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Feb 1 to July 31; (2) as mapped on the Lander Field Office GIS database; (3) the protection of active raptor nesting habitat.

CSU (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Feb 1 to July 31; (2) as mapped on the Lander Field Office GIS database; (3) the protection of active raptor nesting habitat.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Feb 1 to July 31; (2) as mapped on the Lander Field Office GIS database; (3) the protection of active raptor nesting habitat.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Feb 1 to July 31; (2) as mapped on the Lander Field Office GIS database; (3) the protection of active raptor nesting habitat.
Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes. Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Coordination with Indian Tribal Governments) which may include tribal consultation with Native American Tribes at the proponent's expense.

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

TLS (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office GIS database; (3) protecting elk winter range.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited within 1 mile of bald eagle and ferruginous hawk nests and 3/4 mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald eagles, Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of active raptor and/or eagle nests.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

TLS (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

CSU (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

WS (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.

Special Lease Notice: This parcel contains known sites of traditional religious and cultural importance to Native American Tribes.
Prior to approval of an Application for Permit to Drill (APD) or other authorizations allowing surface-disturbing activities on the lease, the BLM will require compliance with all applicable requirements of the National Historic Preservation Act, Archaeological Resources Protection Act, Archaeological and Historic Abandonment Act, Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007 (Indian Sacred Sites), and Executive Order 13175 (Consultation and Protection and Repatriation Act, Executive Religious Freedom Act, Native American Graves Protection and Repatriation Act, American Indian Historic Preservation Act, Archaeological all applicable requirements of the National

CSU (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

WY-181Q-143  1683.970 Acres
T.0260N, R.0970W, 06th PM, WY
Sec. 005  LOTS 1-4;
005 S2N2, M2S2, SESE, S2SE;
008 NENW, S2NW, S2;
017 ALL;
Sweetwater County
Lander FO
Rawlins FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMALA
WY_SW_CUS_PHMA

NSO (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

NSO (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

TLS (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

TLS (1) Surface-disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

TLS (1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

CSU (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or pooling agreement to facilitate the equitable development of this and surrounding leases.

CSU (1) Surface occupancy or use will be restricted within designated “very high” or “high” potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

054
oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. 

CSU: (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-144** 1802.760 Acres

T.0260N, R.0970W, 06th PM, WY

Sec. 006 LOTS 1-7;
006 S2NE,SE2W,E2SW,SE;
007 LOTS 1-4;
007 E2,E2W2;
018 LOTS 1-4;
018 E2,E2W2;

Sweetwater County

Lander FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

**WY_SW_TLS_PHMA**

**WY_SW_TLS_PHMAL**

**WY_SW_NSO_PHMAL**

**WY_SW_TLS_PHMANCA**

**WY_SW_CSU_PHMA**

NSO: (1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

CSU: (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

0.25 mile of identified mountain plover habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**TLS** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**CSU** (1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect greater Sage-Grouse winter concentration areas.

**Timeline:**

- TLS (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

**CSU** (1) Surface use or occupancy will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU** (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining location per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU: (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**WY-181Q-145** 948.560 Acres

T.0440N, R.0970W, 06th PM, WY

Sec. 001 S2NW,SE2W,E2SW,SW;
002 LOTS 1-4;
002 S2W2,N2S2;

T.0450N, R.0970W, 06th PM, WY

Sec. 034 SE;
035 NESW,S2SW;

Hot Springs County

Worland FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Prior to surface disturbance within the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation; (3) protecting active raptor nests.

Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 3/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards:

- There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

Surface occupancy or use will be restricted or prohibited up to 2 miles where setting is an important aspect of the integrity for the trail unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Worland Field Office GIS database; (3) protecting other historic trails.

WY-181Q-146  360,000 Acres
T.0450N, R.0970W, 66th PM, WV
Sec. 027  SWNN;
  028  SENE;
  034  NW,N2SW,SESH;
Hot Springs County
Worland FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041
WY SW_TLS_GHML
NSO (1) within 500 feet of perennial surface water, riparian/wetland areas, and playas; (2) as mapped on the Worland Field Office GIS database.

(1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

Surface occupancy or use is restricted within 1/4 mile of waters rated by the WGFD as Class 1 or 2 fisheries; (2) as mapped on the Worland Field Office GIS database.

(1) Prior to surface disturbance within 3-mile of the visual horizon of important cultural sites and/or, whichever is closer, a site-specific plan must be submitted to the BLM by the operator as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer...
has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. Reserve pits should be designed to prevent possible contamination of soil and groundwater. Drill pad sites should be designed to disperse storm water runoff onto upland sites using proper erosion and sediment control techniques. Design road crossing of streams to allow fish passage at all flows. Design crossings such that they do not destabilize the channel or increase water velocity. Limit surface-disturbing activities within water channels during spring and fall spawning periods; (2) as mapped on the Worland Field Office GIS database; (3) to protect designated Blue Ribbon and Red Ribbon fisheries habitat and fish populations.

CSU (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

CSU Activities

- 1057

**WY-181Q-147**  
**1600.090 Acres**

**T.0260N, R.0980W, 06th PM, WY**

**Sec. 001**

**LOTS 1, 2;**

**001**

**S2NE, SE;**

**012**

**ALL;**

**013**

**ALL;**

**Sweetwater County**

**Lander FO**

**Rawlins FO**

**Stipulations:**

**Lease Notice No. 1**

**Lease Notice No. 2**

**Lease Notice No. 3**

**Lease Stipulation No. 1**

**Lease Stipulation No. 2**

**Lease Stipulation No. 3**

**WY SW_TLS_PHMA**

**WY SW_TLS_PHMANCA**

**WY SW_CSSU_PHMA**

**NSO**

(1) No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas as mapped on the Lander Field Office GIS database; (2) to protect perennial surface waters, riparian-wetland areas, and/or playas.

**CSU**

(1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**NSO**

(1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**CSU**

(1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) to protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**TLS**

(1) Surface disturbing and disruptive activities are restricted or prohibited Mar 15 to Jun 30; (2) as mapped on the Lander Field Office GIS database; (3) to protect Greater Sage-Grouse winter concentration areas.

**CSU**

(1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**CSU**

(1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU**

(1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover breeding or wintering habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats from disruptive activities inside designated core areas.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover breeding or wintering habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited within 0.25 mile of identified mountain plover breeding or wintering habitat Apr 10 to Jul 10; (2) as mapped on the Lander GIS database; (3) for the protection of mountain plover nesting habitat.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**CSU**

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases. (1) Surface occupancy or use will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

(1) Surface disturbing and disruptive activities are restricted or prohibited Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas.
Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**Wy-181Q-148** 837.600 Acres

T.0260N, R.0980W, 06th PM, WY
Sec. 003 LOTS 1-4; 004 LOTS 1;
004 SENE; 009 SENE,NESE,S2SE;
Sweetwater County
Lander FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

**Stipulations:**

**CSU** (1) Surface occupancy or use within the surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**CSU** (1) No surface occupancy or use within reduced within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW_CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of sensitive soil resources.

**CSU** (1) Surface occupancy or use will be restricted on slopes between 15 and 24 percent; (2) as mapped on the Lander Field Office GIS database; (3) to protect areas containing slopes between 15 and 24 percent.

**CSU** (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.

This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.

**WY-SW_NSO_PHMAL**
**WY-SW_TLS_PHMAL**
**WY-SW_TLS_PHMAWCA**
**WY-SW-CSU_PHMA**

**Stipulations:**

**CSU** (1) No surface occupancy or use within 200 feet of occupied pygmy rabbit habitat as mapped in the Lander Field Office GIS database; (2) for the protection of occupied pygmy rabbit habitat.

**TLS** (1) Surface disturbing and disruptive activities within identified elk winter range are prohibited Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting elk winter range.
TLS  (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.

CSU  (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT); (2) as mapped on the Lander Field Office GIS database; (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupancy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

CSU  (1) Surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas; (2) as mapped on the Lander Field Office GIS database; (3) for the protection of fossil resources.

CSU  (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

---

**WY-181Q-151  520,000 Acres**

T.0450N, R.0980W, 06th PM, WY

Sec. 028  S2NW,SW;

034  NE,N2NW,SWNW;

Hot Springs County

Worland FO

Stipulations:

- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3
- Lease Notice 1041
- WY_SW_TLS_PHMAL
- WY_SW_TLS_PHMAWCA
- WY_SW_CSU_PHMA

**TLS**  (1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

**CSU**  (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

---

**WY-181Q-150  640,000 Acres**

T.0450N, R.0980W, 06th PM, WY

Sec. 027  S2N2,N2S2;

028  E2;

Hot Springs County

Worland FO

Stipulations:

- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3
- Lease Notice 1041
- WY_SW_TLS_PHMAL
- WY_SW_TLS_PHMAWCA
- WY_SW_CSU_PHMA

**TLS**  (1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

**CSU**  (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041
WY_SW_CSU_PHMA
WY_SW_TLS_PHMA
WY_SW_TLS_PHMAL
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAWCA
Lease Notice 1041
Lease Stipulation No. 2
Lease Stipulation No. 1
Lease Notice No. 3
Lease Notice No. 2
Lease Notice No. 1
Stipulations:
Worland FO
Hot Springs County
WY
CSU (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

CSU (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

Stipulations:
WY-181Q-154 1817.130 Acres
T.0560N, R.0980W, 06th PM, WY
Sec. 006 LOTS 3-5,14;
006 SSW;
007 SENW,E2SW,SWSWSE;
008 NENW;
008 TR 4,6;
010 NWNE,SW;
012 NE,SENW,SE;
017 LOTS 2-4;
017 W2NENW,E2ENNWNW,SNNW,SW;
017 TR 5,6;
018 LOTS 4,6,7;
018 SWNE,E2SENE,NESE;
Park County
Cody FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
BR 3109-1
BR GP-135
Lease Notice 1041
NSO (1) Within 500 feet of perennial surface water, riparian/wetland areas, and playas; (2) as mapped on the Cody Field Office GIS database.

T.L.S (1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper’s Hawk Mar 15 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31,Great Gray Owl Mar 15 to Aug 15, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 15, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 15, Short-eared Owl Mar 15 to Aug 15, Swainson’s Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped

WY-181Q-153 320,000 Acres
T.0450N, R.0980W, 06th PM, WY
Sec. 035 N2;
Hot Springs County
Worland FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA
T.L.S (1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting big game on crucial winter range.

CSU (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer,
on the Worland Field Office GIS database or as determined by field evaluation; (3) protecting active raptor nests.

CSU (1) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

CSU (1) Surface occupancy or use will be restricted or prohibited up to 2 miles where setting is an important aspect of the integrity for the trail, unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting scenic and cultural resources.

**WY-181Q-155** 1392.800 Acres

T.0560N, R.0980W, 06th PM, WY

Sec. 021 E2NW, SWNW, NW, NESE; 021 SWNW, SENW, NWSE, S2SE (EXCL 021 21.50 AC IN RR ROW 021 WYL05417); 022 W2NW, SW; 027 NE, NENW, NWSE, SEW; 027 W2NW, SENW, NESW, W2SE (EXCL 027 34.76 AC IN RR ROW 027 WYL05417); 028 W2NE, SENE; 028 NENE (EXCL 2.84 AC IN RR 028 ROW WYL05417); 034 TR 5 OF LOT 38; 035 LOTS 44M; 034 LOTS 44M; 035 LOTS 44M

Park County

Cody FO

CSU Stipulations:

- Lease Notice No. 1
- Lease Notice No. 2
- Lease Notice No. 3
- Lease Stipulation No. 1
- Lease Stipulation No. 2
- Lease Stipulation No. 3

BR 3109-1

BR GP-135

NSO (1) Within 500 feet of perennial surface water, riparian/wetland areas, and playas; (2) as mapped on the Cody Field Office GIS database.

(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 15, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation; (3) protecting active raptor nests.

(1) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting scenic and cultural resources.
**WY-181Q-156  40,000 Acres**

T.0570N, R.0980W, 06th PM, WY

Sec. 013    NENE;

Park County
Cody FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

NSO   (1) Within 500 feet of perennial surface water, riparian/wetland areas, and playas; (2) as mapped on the Cody Field Office GIS database.

CSU   (1) Surface occupancy or use will be restricted or prohibited up to 2 miles where setting is an important aspect of the integrity for the trail, unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting other historic trails.

**WY-181Q-157  1240.000 Acres**

T.0450N, R.0990W, 06th PM, WY

Sec. 024    ALL;
Sec. 025    N2, N2SW, SE; W2; W2S2, W2S2SW, W2S2SE;

Hot Springs County
Worland FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

TLS   (1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

CSU   (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American Tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

**WY-181Q-158  800.000 Acres**

T.0570N, R.0990W, 06th PM, WY

Sec. 013    NENE;

Park County
Cody FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

**WY-181Q-159  1404.980 Acres**

T.0520N, R.1000W, 06th PM, WY

Sec. 006    LOTS 43C;
Sec. 0520N, R.1010W, 06th PM, WY

Sec. 002    LOTS 43C;
Sec. 001    LOTS 43C;
Sec. 012    LOTS 1-4;
Sec. 012    E2NE, Z2; 013    ALL;

Park County
Cody FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_TLS_GHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

TLS   (1) No surface use is allowed during the following time periods. Timing Limitation Stipulation (TLS) Nov 15 to Apr 30; (2) as mapped by Cody Field Office; (3) protecting big game on crucial winter range.

TLS   (1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Aug 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-Owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug
15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation; (3) protecting raptor nests.

CSU (1) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

(1) Surface occupancy or use will be restricted within Class I and/or Class II VRM areas. Prior to surface disturbance within Visual Resource Management Class I and/or II areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and must demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped in the Cody Field Office GIS database or as determined by field evaluation; (3) protecting Class II Visual Resource Management Areas.

CSU (1) Surface occupancy or use will be restricted or prohibited up to 2 miles where setting is an important aspect of the integrity for the trail, unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting other historic trails.

WY-181Q-160 968.670 Acres
T.0520N, R.1000W, 06th PM, WY
Sec. 006
LOTS 39;
007 LOTS 1-7, 39;
007 E2NE, E2SW, SE;
019 LOTS 1-4;
019 E2W;
Park County
Cody FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041
WY_SW_NSO_PHMA
WY_SW_TLS_PHMA
WY_SW_TLS_PHMCA
WY_SW_CSU_PHMA
NSO (1) Or use is permitted on developed recreation sites; (2) for the protection of designated campgrounds, trailheads, day use areas, and similar recreation sites.

TLS (1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sep 15, Common Barn Owl Feb 1 to Sep 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 1 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sep 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 15, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;

CSU (1) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile...
of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database; or determined by BLM field evaluation; (3) protecting raptor nest sites.

CSU (1) Surface occupancy or use will be restricted within Class I and/or Class II VRM areas. Prior to surface disturbance within Visual Resource Management Class I and/or II areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped in the Cody Field Office GIS database; (3) protecting Class II Visual Resource Management Areas.

TLS (1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlín Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 15, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson’s Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation; (1) Surface occupancy or use will be restricted within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database; or determined by BLM field evaluation; (3) protecting raptor nest sites.
appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and must demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped in the Cody Field Office GIS database; (3) protecting Class II Visual Resource Management Areas.

**Wy-181q-162** 1103.450 Acres

T.052S, R.1000W, 06th PM, WY
Sec. 009 LOTS 1-4;
  009 NESE;
  015 W2;
  016 LOTS 1-7;
  022 W2;

Park County
Cody FO
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

**Wy_SW_TLS_PHMAL**
**Wy_SW_TLS_PHMANCA**

**Wy_SW_CSU_PHMA**

**TLS** (1) No surface raptor use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active raptors nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sep 15, Common Barn Owl Feb 1 to Sep 15, Cooper’s Hawk Jan 1 to Aug 31, Eastern Screech-owl, Mar 15 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 1 to Jul 31, Great Gray Owl Jul 1 to Aug 31, Great Horned Owl Dec 1 to Sep 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 15, Northern Saw-whet Owl Apr 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 15, Swainson’s Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;
(1) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

(1) Surface occupancy or use will be restricted within Class I and/or II VRM areas. Prior to surface disturbance within Visual Resource Management Class I and/or II areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer's satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and must demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped in the Cody Field Office GIS database; (3) protecting Class II Visual Resource Management Areas.

**Wy-181q-163** 373.440 Acres

T.052S, R.1000W, 06th PM, WY
Sec. 017 LOTS 1-3;
  017 NW,N2NW;

Park County
Cody FO
Stipulations:
Lease Notice No. 1

065
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_CSU_PHMA
WY_SW_TLS_PHMA
WY_SW_TLS_PHMAWCA

Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_NSO_PHMAL

strengthening or disturbing raptor nests, or substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-damaging activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer's satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

Leasing Notice 1041
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

WY_SW_CSU_PHMA
WY_SW_TLS_PHMA
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA

T.0520N, R.1000W, 06th PM, WY
Sec. 018  lots 1-4;
018 E2E2,E2W2;
Park County
Cody FO

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

WY-181Q-164 453.920 Acres

CSU  (1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, eagle, northern red-tailed hawk, northern harrier, peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 1, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;

CSU
(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, eagle, northern red-tailed hawk, northern harrier, peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 1, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;

CSU
(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, eagle, northern red-tailed hawk, northern harrier, peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 1, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;

CSU
(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, eagle, northern red-tailed hawk, northern harrier, peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sept 15, Common Barn Owl Feb 1 to Sept 15, Cooper's Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 1, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson's Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation;
determined by BLM field evaluation; (3) protecting raptor nest sites.

**Stipulations:**
- Cody FO
- Park County

**TL5**
(1) Within 500 feet of perennial surface water, riparian/wetland areas, and playas; (2) as mapped on the Cody Field Office GIS database.

**TL5**
(1) No surface use is allowed within 1/4 mile of active raptor nests and 1/2 mile of active golden eagle, bald eagle, northern goshawk, merlin, and prairie and peregrine falcon nests and 1 mile of active ferruginous hawk nests during specific species nesting period or until young birds have fledged. This stipulation does not apply to operation and maintenance of production facilities. Timing Limitation Stipulation during the following time periods: American Kestrel Apr 1 to Aug 15, Bald Eagle Jan 1 to Aug 15, Boreal Owl Feb 1 to Jul 31, Burrowing Owl Apr 1 to Sep 15, Common Barn Owl Feb 1 to Sept 15, Cooper’s Hawk Mar 15 to Aug 31, Eastern Screech-owl Mar 1 to Aug 15, Ferruginous Hawk Mar 15 to Jul 31, Golden Eagle Jan 15 to Jul 31, Great Gray Owl Mar 15 to Aug 31, Great Horned Owl Dec 1 to Sept 31, Long-eared Owl Feb 1 to Aug 15, Merlin Apr 1 to Aug 15, Northern Goshawk Apr 1 to Aug 15, Northern Harrier Apr 1 to Aug 15, Northern Pygmy-Owl Apr 1 to Aug 1, Northern Saw-whet Owl Mar 1 to Aug 31, Osprey Apr 1 to Aug 31, Peregrine Falcon Mar 1 to Aug 15, Prairie Falcon Mar 1 to Aug 15, Red-tailed Hawk Feb 1 to Aug 15, Sharp-shinned Hawk Mar 15 to Aug 31, Short-eared Owl Mar 15 to Aug 1, Swainson’s Hawk Apr 1 to Aug 31, Western Screech-owl Mar 1 to Aug 15, All other raptors Feb 1 to Jul 31; (2) as mapped on the Worland Field Office GIS database or as determined by field evaluation; (3) Surface occupancy or use within 1/4 mile of raptor nest sites will be restricted. Prior to surface disturbance within 1/4 mile of raptor nests a mitigation plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan or approved it with conditions. The plan must demonstrate to the BLM authorized officer’s satisfaction that nesting raptors of conservation concern would not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior, or preclude nest reoccupation; (2) as mapped on the Cody Field Office GIS database, or determined by BLM field evaluation; (3) protecting raptor nest sites.

**CSU**
(1) Surface occupancy or use will be restricted or prohibited within Zone 1 outside elk crucial winter range of the Absaroka Front MLP analysis area. Surface occupancy or use will be restricted to no more than 1 location per lease, to include 1 well pad and ancillary facilities. Total surface disturbance per lease will not exceed 32 acres; (2) as mapped on the Cody Field Office GIS database; (3) protecting wildlife habitat outside of elk crucial winter range in Zone 1 of the Absaroka Front MLP analysis area.

---

**Lease Notice 1041**
**Lease Stipulation No. 1**
**Lease Stipulation No. 2**
**Lease Stipulation No. 3**
**Lease Notice No. 1**
**Lease Notice No. 2**
**Lease Notice No. 3**
and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting other historic trails.

**WY-181Q-168** 481.780 Acres

T.0530N, R.1010W, 06th PM, WY

Sec. 006 LOTs 8-14;

006 S2NE, S2NW, E2SW;

Park County

Cody FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

**WSW NSO PPHM**

**WSW TLS PPHM**

**WSW TLS PHHMAWCA**

**WSW CSU PPHM**

CSU (1) Surface occupancy or use will be restricted within Class I and/or Class II VRM areas. Prior to surface disturbance within Visual Resource Management Class I and/or II areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and must demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped on the Cody Field Office GIS database; (3) protecting other historic trails.

**WY-181Q-170** 1280.000 Acres

T.0570N, R.1010W, 06th PM, WY

Sec. 024 ALL;

026 ALL;

Park County

Cody FO

Stipulations:

Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041

**WSW NSO PPHM**

**WSW TLS PPHM**

**WSW TLS PHHMAWCA**

**WSW CSU PPHM**

CSU (1) Surface occupancy or use will be restricted or prohibited up to 2 miles where setting is an important aspect of the integrity for the trail, unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts. The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating; (2) as mapped on the Cody Field Office GIS database; (3) protecting other historic trails.

Number of Parcels - 170

Total Acreage - 170509.68

Total Number of Parcels with Presale Offers - 0

Parcel Number of Parcels with Presale Offers - 0

Total Acreage With Presale Offers - 0

Any portion of the listed lands may be deleted upon determination that such lands are not available for leasing.
<table>
<thead>
<tr>
<th>STIPULATION CODE</th>
<th>STIPULATION LANGUAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>WY_BFO_CSU_BEGE</td>
<td>CSU (1) Prior to surface disturbance within 1.0 mile of consistently used bald and golden eagle winter roosts and riparian corridors a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that wintering eagles will not be disturbed (as defined by the Bald and Golden Eagle Protection Act). Bald or golden eagles will not be agitated or bothered to a degree that causes or is likely to cause physical injury, or a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) protecting bald and golden eagle winter roosting habitat.</td>
</tr>
<tr>
<td>WY_BFO_CSU_BGCW</td>
<td>CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated big game crucial winter range, a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction that the function and suitability of crucial big game winter ranges will not be impaired; (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of crucial big game winter range.</td>
</tr>
<tr>
<td>WY_BFO_CSU_CI00F</td>
<td>CSU (1) Prior to surface disturbance or disruptive activities near an entrance to a significant cave a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction that the action will not destroy, disturb, deface, mar, alter, remove, or harm any significant cave or alter the free movement of any animal or plant life into or out of any significant cave; (2) as mapped by the BLM; (3) protecting significant cave resources (any material or substance occurring naturally in caves, such as animal life, plant life, paleontological deposits, sediments, minerals, speleogens, and speleothems).</td>
</tr>
<tr>
<td>WY_BFO_CSU_CLBA</td>
<td>CSU (1) Surface use or occupancy shall not be allowed by oil and gas lessee(s), operating rights holder(s), and/or oil and gas operator(s) on this Federal oil and gas lease to conduct any oil and gas operation, including drilling for, removing, or disposing of oil and/or gas contained in Federal coal lease(s) unless a plan for mitigation of anticipated impacts is developed between the oil and gas and the coal lessees, and the Plan is approved by the BLM Authorized Officer; (2) on areas identified as highly likely to be considered in a Coal Lease By Application as mapped by the US Office of Surface Mining, Wyoming Department of Environmental Quality, US Geological Survey, and/or BLM; (3) protecting the first in time valid existing rights of the coal lessee, the BLM Authorized Officer reserves the right to alter or modify any oil and gas operations on the lands described in this lease ensuring the orderly development of the coal resource by surface and/or underground mining methods, coal mine worker safety, and/or coal production rates or recovery of the coal resource. The oil and gas lessee(s), operating rights holder(s), and/or oil and gas operator(s) of this Federal oil and gas lease shall not hold the United States as lessor, coal lessee(s), sub-lessee(s), and/or coal operator(s) liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.</td>
</tr>
<tr>
<td>STIPULATION CODE</td>
<td>STIPULATION LANGUAGE</td>
</tr>
<tr>
<td>------------------</td>
<td>----------------------</td>
</tr>
<tr>
<td>WY_BFO_CSU_EC</td>
<td><strong>CSU</strong> (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that the function and suitability of elk calving areas will not be impaired; (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of elk calving areas.</td>
</tr>
<tr>
<td></td>
<td><strong>WY_BFO_CSU_ECWC</strong></td>
</tr>
<tr>
<td></td>
<td><strong>WY_BFO_CSU_FCR</strong></td>
</tr>
<tr>
<td></td>
<td><strong>WY_BFO_CSU_FQM</strong></td>
</tr>
<tr>
<td></td>
<td><strong>WY_BFO_CSU_GSGRH</strong></td>
</tr>
</tbody>
</table>
CSU   (1) Prior to surface disturbance within 3 miles of the Pumpkin Buttes, Cantonment Reno, Dull Knife Battle, and Crazy Woman Battle historic properties, contributing and unevaluated segments of the Bozeman Trail, all rock art sites, all rock shelter sites, and all Native American burials, a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions after consultation with the State Historic Preservation Office, applicable Indian tribes, and other interested parties. The Plan must demonstrate to the Authorized Officer’s satisfaction that there will be no adverse effects to National Register of Historic Places eligible or listed historic properties (i.e., the infrastructure will either not be visible or will result in a weak contrast rating); (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of historic properties.

CSU   (1) Prior to surface disturbance within 500 feet of springs, reservoirs not associated with coal bed natural gas projects, water wells, and perennial streams a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey's National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.

CSU   (1) Prior to surface disturbance within active prairie dog colonies on BLM-administered surface a special status species occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that activities with active prairie dog colonies on BLM surface would not adversely impact suitable habitat for special status species dependent upon prairie dog colonies; (2) as mapped or determined on the Buffalo Field Office GIS database or from field evaluation, in coordination with the US Fish and Wildlife Service and Wyoming Game and Fish Department; (3) conserving special status species wildlife and the prairie dog colonies on which they depend.

CSU   (1) Surface occupancy or use will be restricted. The cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the Disturbance Density Calculation Tool (DDCT) area, as described in the DDCT manual; (2) as mapped on the Buffalo Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Connectivity only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Connectivity only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Connectivity only) or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
Prior to surface disturbance within 500 feet of riparian systems, wetlands, and aquatic habitats a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey's National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.

Prior to surface disturbance on soils with a severe erosion hazard rating a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that nesting raptors will not be disturbed. Nesting raptors will not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment by substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by the BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor productivity.

Prior to surface disturbance on soils with a severe erosion hazard rating a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction how the operator will meet the following performance standards. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the Natural Resources Conservation Service Soil Survey Geographic Database (SSURGO) Order 3 soil survey and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on soils with a severe erosion hazard rating in order to meet the standards outlined in Chapter 6 the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.
<table>
<thead>
<tr>
<th>STIPULATION CODE</th>
<th>STIPULATION LANGUAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>WY_BFO_CSU_Slopes25to50</td>
<td>(1) Prior to surface disturbance on slopes greater than 25% and less than 50% a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The Plan must include designs approved and stamped by a licensed engineer. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Slope stability is maintained preventing slope failure or mass wasting. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respraying all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey (USGS) 1:24,000 scale topographic maps, USGS Digital Elevation Models, and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on slopes greater than 25% and less than 50% in order to meet the standards outlined in Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.</td>
</tr>
<tr>
<td>WY_BFO_CSU_SLR</td>
<td>(1) Prior to surface disturbance on limited reclamation potential areas a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The Plan must include designs approved and stamped by a licensed engineer. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Slope stability is maintained preventing slope failure and erosion. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respraying all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the Natural Resources Conservation Service Soil Survey Geographic Database (SSURGO) Order 3 soil survey and as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on limited reclamation potential areas in order to meet the standards outlined in, Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.</td>
</tr>
<tr>
<td>WY_BFO_CSU_SSP</td>
<td>(1) Prior to surface disturbance within Ute ladies’-tresses orchid habitat flowering season survey(s) must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that Ute ladies’-tresses orchids will not be harmed and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service, Wyoming Natural Diversity Database, the Buffalo Field Office GIS database, or from field evaluation; (3) conserving Ute ladies’-tresses orchids and the habitat on which they depend.</td>
</tr>
</tbody>
</table>
CSU (1) Prior to surface disturbance within special status plant species habitats, flowering season surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that special status plant species will not be harmed and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service, Wyoming Natural Diversity Database, the Buffalo Field Office GIS database, or from field evaluation; (3) conserving special status plant species and the habitat on which they depend.

CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of perennial water, vernal pools, playas, and wetlands appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer's satisfaction that special status amphibian species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, sheltering, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, sheltering, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring production of special status amphibian species breeding, sheltering, and hibernation habitat.

CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of cave entrances, mature forest, and rock outcrops appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer’s satisfaction that special status bat species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring protection of special status bat species breeding, nursery, roosting, and hibernation habitat.

CSU (1) Prior to surface disturbance within special status species wildlife habitat an occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) - Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that special status wildlife species will not be harmed (any act which actually kills or injures wildlife including habitat modification or degradation that substantially impairs essential behavioral patterns) and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service, Wyoming Game and Fish Department, Wyoming Natural Diversity Database, or BLM from field evaluation; (3) conserving special status species wildlife and the habitat on which they depend (BLM 2008-6840 manual).
<table>
<thead>
<tr>
<th>STIPULATION CODE</th>
<th>STIPULATION LANGUAGE</th>
</tr>
</thead>
<tbody>
<tr>
<td>WY_BFO_CSU_SSWLR</td>
<td>CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of south facing rock outcrops, perennial water, vernal pools, playas, and wetlands appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer’s satisfaction that special status reptile species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, basking, sheltering, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, basking, sheltering, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring production of special status reptile species breeding, basking, sheltering, and hibernation habitat.</td>
</tr>
<tr>
<td>WY_BFO_CSU_STG</td>
<td>CSU (1) Prior to surface disturbance within 0.25 mile of the perimeter of occupied sharp-tailed grouse leks a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that the function and suitability of sharp-tailed grouse breeding habitat will not be impaired (result in physical injury, a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior, or lek abandonment by substantially interfering with normal breeding, feeding, or sheltering behavior); (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of sharp-tailed grouse breeding habitats.</td>
</tr>
<tr>
<td>WY_BFO_CSU_TCP</td>
<td>CSU (1) Prior to surface disturbance within 3 miles of traditional cultural properties a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class 2 objectives will be met. Where required by the BLM Authorized Officer, a visual simulation must be prepared and must demonstrate that VRM Class 2 objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized. New surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of traditional cultural properties.</td>
</tr>
<tr>
<td>WY_BFO_CSU_VRMII</td>
<td>CSU (1) Prior to surface disturbance within Visual Resource Management (VRM) Class 2 areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class 2 objectives will be met. Where required by the BLM Authorized Officer, a visual simulation must be prepared and must demonstrate that VRM Class 2 objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized. New surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of traditional cultural properties.</td>
</tr>
<tr>
<td>WY_BFO_CSU_WHRSMA</td>
<td>CSU (1) Prior to surface disturbance within Special Recreation Management Areas (SRMAs) available for leasing (Weston Hills) a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that the proposed action is consistent with the prescribed management for the SRMA; (2) as mapped or determined by BLM; (3) ensuring the recreational opportunities and setting of the SRMA.</td>
</tr>
<tr>
<td>STIPULATION CODE</td>
<td>STIPULATION LANGUAGE</td>
</tr>
<tr>
<td>-----------------</td>
<td>----------------------</td>
</tr>
<tr>
<td>WY_BFO_NSO_BEGE</td>
<td>NSO  (1) Within 0.5 miles from the edge of consistently used bald or golden eagle winter roosts and Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River, consistently used riparian corridors, as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting wintering bald and golden eagles.</td>
</tr>
<tr>
<td>WY_BFO_NSO_BEN</td>
<td>NSO  (1) Within 0.5 mile of bald eagle nests as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) ensuring productivity of bald eagles.</td>
</tr>
<tr>
<td>WY_BFO_NSO_BGHMA</td>
<td>NSO  (1) Within Wyoming Game and Fish Department Big Game Habitat Management Areas (Ed O. Taylor, Kerns, Bud Love, and Amsden Creek) as mapped by the Wyoming Game and Fish Department; (2) ensuring the function and suitability of Wyoming Game and Fish Department Big Game Habitat Management Areas.</td>
</tr>
<tr>
<td>WY_BFO_NSO_H</td>
<td>NSO  (1) Within the Pumpkin Buttes, Cantonment Reno, Dull Knife Battle, and Crazy Woman Battle historic properties, contributing and unevaluated segments of the Bozeman Trail, all rock art sites, all rock shelter sites, all Native American burials; as mapped on the Buffalo Field Office GIS database; (2) protecting historic properties.</td>
</tr>
<tr>
<td>WY_BFO_NSO_HIP</td>
<td>NSO  (1) No surface occupancy or use is allowed on lands containing paleontological resources of high quality or importance as mapped on the Buffalo Field Office GIS database; (2) protecting paleontological resources of high quality or importance.</td>
</tr>
<tr>
<td>WY_BFO_NSO_PBACEC</td>
<td>NSO  (1) Within the Pumpkin Buttes Area of Critical Environmental Concern as mapped or determined by BLM; (2) protecting the relevant and important values.</td>
</tr>
<tr>
<td>WY_BFO_NSO_Slopes50</td>
<td>NSO  (1) On slopes greater than 50% as mapped by the US Geological Survey 1:24,000 scale topographic maps, US Geological Survey Digital Elevation Models, and/or as determined by a BLM evaluation of the area; (2) preventing mass slope failure and accelerated erosion.</td>
</tr>
<tr>
<td>WY_BFO_NSO_SSF</td>
<td>NSO  (1) Within 0.25 mile of any waters containing special status fish species as mapped on the Buffalo Field Office GIS database or from field evaluation, in consultation with the Wyoming Game and Fish Department; (2) protecting special status fish populations and habitat.</td>
</tr>
<tr>
<td>WY_BFO_NSO_SSP</td>
<td>NSO  (1) Within special status species plant populations as mapped on the Buffalo Field Office GIS database, or determined by BLM from field evaluation, in coordination with the Wyoming Natural Diversity Database and/or US Fish and Wildlife Service; (2) protecting special status species plant populations.</td>
</tr>
<tr>
<td>WY_BFO_NSO_SSRN</td>
<td>NSO  (1) Within a species specific spatial buffer of special status species raptor nests using US Fish and Wildlife Service Wyoming Ecological Service’s recommendations (Appendix Q (p. 633) or <a href="http://www.fws.gov/wyomingPages/Species/Species_SpeciesConcern/Raptors.html">www.fws.gov/wyomingPages/Species/Species_SpeciesConcern/Raptors.html</a>) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting nest sites of special status raptors.</td>
</tr>
<tr>
<td>WY_BFO_NSO_TCP</td>
<td>NSO  (1) On lands containing traditional cultural properties as mapped on the Buffalo Field Office GIS database; (2) protecting traditional cultural properties.</td>
</tr>
<tr>
<td>WY_BFO_TLS_BEN</td>
<td>TLS  (1) Surface-disturbing and disruptive activities are prohibited or restricted from Feb 1 to Aug 15 within 1.0 mile of active bald eagle nests; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring productivity of bald eagles.</td>
</tr>
<tr>
<td>WY_BFO_TLS_BGCWEC</td>
<td>TLS  (1) Surface-disturbing and disruptive activities are prohibited or restricted from Nov 15 to Apr 30 within big-game crucial winter range, or from May 1 to Jun 15 within elk calving areas (Wyoming Game and Fish Department 2009); (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of crucial big game winter ranges.</td>
</tr>
<tr>
<td>WY_BFO_TLS_EC</td>
<td>TLS  (1) Surface-disturbing and disruptive activities are prohibited or restricted from May 1 to Jun 15 within elk calving areas (Wyoming Game and Fish Department 2009); (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of elk calving areas.</td>
</tr>
<tr>
<td>WY_BFO_TLS_EWR</td>
<td>TLS  (1) Surface-disturbing and disruptive activities are prohibited or restricted from Nov 1 to Apr 1 within 1.0 mile from the edge of consistently used eagle winter roosts and the following consistently used riparian corridors: Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) protecting roosting eagles.</td>
</tr>
<tr>
<td>STIPULATION CODE</td>
<td>STIPULATION LANGUAGE</td>
</tr>
<tr>
<td>------------------</td>
<td>---------------------</td>
</tr>
<tr>
<td>WY_BFO_TLS_NSSRN</td>
<td>TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within the US Fish and Wildlife Service Wyoming Ecological Service's recommended spatial buffers and dates of active non-special status species raptor nests. (Appendix Q (p. 633) or <a href="http://www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html">www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html</a>); (2) as mapped on the Buffalo Field Office GIS database or determined by BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor nest productivity.</td>
</tr>
<tr>
<td>WY_BFO_TLS_PHMAC</td>
<td>TLS (1) Mar 15 to Jun 30; (2) as mapped on the Buffalo Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside Priority Habitat Management Areas (Connectivity only), within 4 miles of an occupied lek.</td>
</tr>
<tr>
<td>WY_BFO_TLS_PHMAL</td>
<td>TLS (1) Mar 15 to Jun 30; (2) as mapped on the Buffalo Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only). Where credible data support different timeframes for this restriction, dates may be expanded by 14 days prior or subsequent to the above dates.</td>
</tr>
<tr>
<td>WY_BFO_TLS_PMAWCA</td>
<td>TLS (1) Dec 1 to Mar 14; (2) as mapped on the Buffalo Field Office GIS database; (3) outside designated PHMAs (Core and Connectivity) when supporting wintering Greater Sage-Grouse that attend leks within designated PHMAs (Core only).</td>
</tr>
<tr>
<td>WY_BFO_TLS_SSRN</td>
<td>TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within US Fish and Wildlife Service recommended spatial buffers and dates (Appendix Q (p. 633) or <a href="http://www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/">www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/</a> Raptors.html) of active raptor nests of special status species; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring productivity of nesting special status raptors.</td>
</tr>
<tr>
<td>WY_BFO_TLS_STG</td>
<td>TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Apr 1 to Jul 15 (Wyoming Game and Fish Department 2009) within 2 miles of the perimeter of occupied sharp-tailed grouse leks; (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of sharp-tailed grouse nesting habitat.</td>
</tr>
<tr>
<td>WY_NFO_CSU_PHMAC</td>
<td>CSU (1) Surface occupancy or use will be restricted. The cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the Disturbance Density Calculation Tool (DDCT) area, as described in the DDCT manual; (2) as mapped on the Newcastle Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Connectivity only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Connectivity only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Connectivity only) or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.</td>
</tr>
<tr>
<td>WY_NFO_TLS_PHMAC</td>
<td>TLS (1) Mar 15 to Jun 30; (2) as mapped on the Newcastle Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside Priority Habitat Management Areas (Connectivity only), within 4 miles of an occupied lek.</td>
</tr>
<tr>
<td>STIPULATION CODE</td>
<td>STIPULATION LANGUAGE</td>
</tr>
<tr>
<td>---------------------</td>
<td></td>
</tr>
<tr>
<td>WY_SW_CSU_PHMA</td>
<td>CSU (1) Surface occupancy or use will be restricted to no more than an average of one disturbance location per 640 acres using the Disturbance Density Calculation Tool (DDCT), and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the DDCT manual; (2) as mapped on the applicable Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Core only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Core only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Core only) or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.</td>
</tr>
<tr>
<td>WY_SW_NSO_GHMAL</td>
<td>NSO (1) As mapped on the applicable Field Office GIS database; (2) to protect occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or behavioral needs of Greater Sage-Grouse in proximity to leks from habitat fragmentation and loss, and protect Greater Sage-Grouse populations from disturbance within a 0.25-mile radius of the perimeter of occupied Greater Sage-Grouse leks outside designated Priority Habitat Management Areas (Core and Connectivity).</td>
</tr>
<tr>
<td>WY_SW_NSO_PHMAL</td>
<td>NSO (1) As mapped on the applicable Field Office GIS database; (2) to protect occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or behavioral needs of Greater Sage-Grouse in proximity to leks from habitat fragmentation and loss, and protect Greater Sage-Grouse populations from disturbance within a 0.6-mile radius of the perimeter of occupied Greater Sage-Grouse leks inside designated Priority Habitat Management Areas (Core and Connectivity).</td>
</tr>
<tr>
<td>WY_SW_TLS_GHMAL</td>
<td>TLS (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated Priority Habitat Management Areas (Core and Connectivity), within 2 miles of an occupied lek.</td>
</tr>
<tr>
<td>WY_SW_TLS_PHMAL</td>
<td>TLS (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).</td>
</tr>
<tr>
<td>WY_SW_TLS_PHMANCA</td>
<td>TLS (1) Dec 1 to Mar 14; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse winter concentration areas in designated Priority Habitat Management Areas (Core only), and outside designated PHMAs (Core only) when supporting wintering Greater Sage-Grouse that attend leks within designated PHMAs (Core only).</td>
</tr>
</tbody>
</table>

078
# BLM Offices in Wyoming

**Wyoming State Office**  
5353 Yellowstone Road  
P.O. Box 1828  
Cheyenne, WY 82003-1828  
Telephone: 307-775-6256  
FAX: 307-775-6129  
Office Hours: 7:45 a.m. - 4:30 p.m.  
Public Room Hours: 9:00 a.m. - 4:00 p.m.  
www.blm.gov/wy

## Wyoming High Desert District

**Kemmerer**  
Field Office  
312 Highway 189 N.  
Kemmerer, WY 83101-9711  
(307) 828-4500  
Fax: (307) 828-4539

**Pinedale**  
Field Office  
1625 West Pine St.  
P.O. Box 768  
Pinedale, WY 82941-0768  
(307) 367-5300  
Fax: (307) 367-5329

**Rawlins**  
Field Office  
1300 N. Third St.  
Rawlins, WY 82301-2407  
(307) 328-4200  
Fax: (307) 328-4224

**Rock Springs**  
Field Office  
280 Highway 191 N.  
Rock Springs, WY 82901-3447  
(307) 352-0256  
Fax: (307) 352-0329

## Wyoming High Plains District

**Buffalo**  
Field Office  
1425 Fort St.  
Buffalo, WY 82834-2436  
(307) 684-1100  
Fax: (307) 684-1122

**Casper**  
Field Office  
2987 Prospector Drive  
Casper, WY 82604-2968  
(307) 261-7600  
Fax: (307) 261-7587

**Newcastle**  
Field Office  
1101 Washington Blvd.  
Newcastle, WY 82701-2968  
(307) 746-6600  
Fax: (307) 746-6639

**Wyoming State Office Reservoir Management Group**  
2987 Prospector Drive  
Casper, WY 82604-2968  
(307) 261-7600  
Fax: (307) 261-7539

## Wyoming Wind River/Bighorn Basin District

**Cody**  
Field Office  
1002 Blackburn St.  
Cody, WY 82414  
(307) 578-5900  
Fax: (307) 578-5939

**Lander**  
Field Office  
1335 Main  
Lander, WY 82520-2654  
(307) 332-8400  
Fax: (307) 332-8444

**Worland**  
Field Office  
101 South 23rd St.  
P.O. Box 119  
Worland, WY 82401-0119  
(307) 347-5100  
Fax: (307) 347-5228
Wyoming Districts and Field Offices

<table>
<thead>
<tr>
<th>County</th>
<th>Area</th>
<th>County</th>
<th>Area</th>
</tr>
</thead>
<tbody>
<tr>
<td>Campbell</td>
<td>11,883.61</td>
<td>Niobrara</td>
<td>320.000</td>
</tr>
<tr>
<td>Converse</td>
<td>1,918.93</td>
<td>Park</td>
<td>18,305.290</td>
</tr>
<tr>
<td>Crook</td>
<td>480.000</td>
<td>Platte</td>
<td>15,656.700</td>
</tr>
<tr>
<td>Fremont</td>
<td>4,639.140</td>
<td>Sublette</td>
<td>5,720.660</td>
</tr>
<tr>
<td>Goshen</td>
<td>7,792.750</td>
<td>Sweetwater</td>
<td>91,587.230</td>
</tr>
<tr>
<td>Hot Springs</td>
<td>5,254.850</td>
<td>Weston</td>
<td>240.990</td>
</tr>
<tr>
<td>Johnson</td>
<td>240.000</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Natrona</td>
<td>6,469.530</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Enhanced Bidder Registration Form
Bidder Registration Form
Competitive Oil and Gas Lease Sale

By completing this form, I certify that the undersigned, or the principal party whom the undersigned is acting on behalf of, is in compliance with the applicable regulations and leasing authorities governing a bid and subsequent lease. I certify that any bid submitted by the undersigned or on behalf of the principal party is a good faith statement of intention by the undersigned or the principal party to acquire an oil and gas lease on the offered lands. Further, I acknowledge that if a bid is declared the high bid, it will constitute a legally binding commitment to execute the Bureau of Land Management’s Form 3000-2, Competitive Oil and Gas or Geothermal Resources Lease Bid, and to accept the lease.

In addition, if a bid is declared the high bid, the undersigned or the principal party will pay to the Bureau of Land Management (BLM) by the close of official business hours on the day of the auction, or such other time as may be specified by the authorized officer, an amount at least equal to the minimum monies owed the day of sale for that bid, as set out in applicable regulations. The undersigned and the principal party acknowledge that these monies are due to the Bureau of Land Management as a result of winning the auction. Further, the undersigned and the principal party understand that if payment is not received by the due date, the BLM will issue a bill for monies owed, and if payment is not received, the United States will pursue collection by all appropriate methods, and as appropriate, assess late fees, civil penalties, interest, administrative charges, and penalties on past due amounts (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

I certify that neither I nor the principal party whom I represent owes the United States any monies that were due the day of sale from any oil and gas lease auction conducted by any Bureau of Land Management office.

It is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 for any person to knowingly and willfully make any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction of the government. Any such offense may result in a fine or imprisonment for not more than 5 years, or both.

It is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations or for any person to obtain money or property by means of false statements regarding a person’s ability to obtain a lease. Any person who knowingly violates this provision shall be punished by a fine of not more than $500,000, imprisonment for not more than 5 years, or both.

A separate registration is required for each company or individual you are representing.

Please fill in the company/individual name and address as it would appear on any issued lease. We will send a copy of the lease and billing notices to the name and address as shown below. (NOTE: Please use the same lessee name and address information on BLM Form 3000-2.)

Lessee Name: _______________________________________________________________________________________
Mailing Address: _______________________________________________________________________________________
City: ______________________________________________________________________________________________
State: __________________________ Zip Code: __________________________
Bidder Name: __________________________ Phone number: __________________________ (including area code)
Relationship to lessee: __________________________ (Self, Agent, Attorney-in-fact, President, etc.)
Signature __________________________ Date __________________________

For BLM Use Only: Type of identification: _______________________________________________________________________________________

082
THIS PAGE INTENTIONALLY LEFT BLANK
The undersigned (page 2) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Lands Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), or

READ INSTRUCTIONS BEFORE COMPLETING

1. Name
   Street
   City, State, Zip Code

2. This application/offer/lease is for (Check Only One) ☐ PUBLIC DOMAIN LANDS ☐ ACQUIRED LANDS (percent U.S. interest ____)
   Surface managing agency if other than Bureau of Land Management (BLM): ___________________ Unit/Project ___________________
   Legal description of land requested: *Parcel No.: ____________________________ *Sale Date (mm/dd/yyyy): __________________

   *See Item 2 in Instructions below prior to completing Parcel Number and Sale Date.

   T. R. Meridian State County

   Total acres applied for __________
   Amount remitted: Filing fee $ __________ Rental fee $ __________ Total $ __________

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:
   T. R. Meridian State County

   Total acres in lease __________
   Rental retained $ __________

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except helium) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid form submitted under 43 CFR 3120 and is subject to the provisions of that bid and those specified on this form.

Type and primary term:

☐ Noncompetitive lease (ten years)
☐ Competitive lease (ten years)
☐ Other __________________________

THE UNITED STATES OF AMERICA

by ____________________________

(BLM) (Title) (Date)

EFFECTIVE DATE OF LEASE ____________________________

(Continued on page 2)
4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof, (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)2(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas leaseholdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act. (b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments.

Duly executed this __________ day of _________________________, 20____

(Signature of Lessee or Attorney-in-fact)

---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or Agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

---

LEASE TERMS

Sec. 1. Rentals--Rentals must be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

(a) Noncompetitive lease, $1.50 for the first 5 years; thereafter $2.00;
(b) Competitive lease, $1.50 for the first 5 years; thereafter $2.00;
(c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties must be paid on the production allocated to this lease. However, annual rentals must continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) must automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties--Royalties must be paid to proper office of lessor. Royalties must be computed in accordance with regulations on production removed or sold. Royalty rates are:

(a) Noncompetitive lease, 12 1/2%;
(b) Competitive lease, 12 1/2 %;
(c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties must be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production must be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee must not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor must lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year must be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge will be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee must be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

(Continued on page 3)
Sec. 3. Bonds - A bond must be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage - Lessee must exercise reasonable diligence in developing and producing, and must prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee must drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection - Lessee must file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee must furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plans and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee must keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee must keep open at all reasonable times for inspection by any representative of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee must maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports costs claimed as manufacturing, preparation, and/or transportation costs. All such records must be maintained in lessee's accounting offices for future audit by lessor. Lessee must maintain records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section will be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations - Lessee must conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee must take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses must be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee must contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee must immediately contact lessor. Lessee must cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations - To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium - Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee must include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property - Lessee must pay lessor for damage to lessor's improvements, and must save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity - Lessee must pay, when due, all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee must comply with section 28 of the Mineral Leasing Act of 1920.

Lessee must comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors must maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease - As required by regulations, lessee must file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which will be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises - At such time as all or portions of this lease are returned to lessor, lessee must place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default - If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease will be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communization agreement which contains a well capable of production of unitized substances in paying quantities. This provision will not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver will not prevent later cancellation for the same default occurring at any other time. Lessee will be subject to applicable provisions and penalties of FOGRA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest - Each obligation of this lease will extend to and be binding upon, and every benefit hereof will inure to the heirs, executors, administrators, successors, beneficiaries, or assigns of the respective parties hereto.
A. General:

1. Page 1 of this form is to be completed only by parties filing for a noncompetitive lease. The BLM will complete page 1 of the form for all other types of leases.

2. Entries must be typed or printed plainly in ink. Offeror must sign Item 4 in ink.

3. An original and two copies of this offer must be prepared and filed in the proper BLM State Office. See regulations at 43 CFR 1821.2-1 for office locations.

4. If more space is needed, additional sheets must be attached to each copy of the form submitted.

B. Special:

Item 1 - Enter offeror's name and billing address.

Item 2 - Identify the mineral status and, if acquired lands, percentage of Federal ownership of applied for minerals. Indicate the agency controlling the surface of the land and the name of the unit or project which the land is a part. The same offer may not include both Public Domain and Acquired lands. Offeror also may provide other information that will assist in establishing title for minerals. The description of land must conform to 43 CFR 3110. A single parcel number and Sale Date will be the only acceptable description during the period from the first day following the end of a competitive process until the end of that same month, using the parcel number on the List of Lands Available for Competitive Nominations or the Notice of Competitive Lease Sale, whichever is appropriate.

Payments: The amount remitted must include the filing fee and the first year's rental at the rate of $1.50 per acre or fraction thereof. The full rental based on the total acreage applied for must accompany an offer even if the mineral interest of the United States is less than 100 percent. The filing fee will be retained as a service charge even if the offer is completely rejected or withdrawn. To protect priority, it is important that the rental submitted be sufficient to cover all the land requested. If the land requested includes lots or irregular quarter-quarter sections, the exact area of which is not known to the offeror, rental should be submitted on the basis of each such lot or quarter-quarter section containing 40 acres. If the offer is withdrawn or rejected in whole or in part before a lease issues, the rental remitted for the parts withdrawn or rejected will be returned.

Item 3 - This space will be completed by the United States.

NOTICES

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) provide that you be furnished with the following information in connection with information required by this oil and gas lease offer.


PRINCIPAL PURPOSE: The information is to be used to process oil and gas offers and leases.

ROUTINE USES: (1) The adjudication of the lessee's rights to the land or resources. (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources. (3) Transfer to appropriate Federal agencies when consent or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: If all the information is not provided, the offer may be rejected. See regulations at 43 CFR 3100.
# COMPETITIVE OIL AND GAS OR GEOTHERMAL RESOURCES LEASE BID


**State**  
Date of sale  
---

<table>
<thead>
<tr>
<th>PARCEL NUMBER</th>
<th>AMOUNT OF BID (See Instructions below)</th>
</tr>
</thead>
<tbody>
<tr>
<td>TOTAL BID</td>
<td>PAYMENT SUBMITTED WITH BID</td>
</tr>
</tbody>
</table>

**THE BID IS FOR (Check one):**

- [ ] Oil and Gas Parcel Number __________________________
- [ ] Geothermal Parcel Number __________________________
  Name of Known Geothermal Resource Area (KGRA)

The appropriate regulations applicable to this bid are: (1) for oil and gas leases--43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases--43 CFR 3132; and (3) for Geothermal resources leases--43 CFR 3220. (*See details concerning lease qualifications on reverse.*)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

---

Print or Type Name of Lessee  
Signature of Lessee or Bidder  
Address of Lessee  
City  
State  
Zip Code

---

**INSTRUCTIONS FOR OIL AND GAS BID**  
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale.*

2. **Bid must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**

3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

4. This bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.

5. In view of the above requirement (4), bidder may wish to leave, **AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.**

---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*Continued on page 2*
QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920; as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such Citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.


PRINCIPAL PURPOSE: The information is to be used to process your bid.

AUTHORITY: All Federal, State, local, and foreign agencies.

PRINCIPAL PURPOSE: The information is to be used to determine the bidder submitting the highest bid.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (1004-0074), Bureau Clearance Officer (WO-630), 1620 L Street, Mail Stop 401LS, Washington, D.C. 20036
LEASE NOTICE NO. 1

Under Regulation 43 CFR 3101.1-2 and terms of the lease (BLM Form 3100-11), the authorized officer may require reasonable measures to minimize adverse impacts to other resource values, land uses, and users not addressed in lease stipulations at the time operations are proposed. Such reasonable measures may include, but are not limited to, modification of siting or design of facilities, timing of operations, and specification of interim and final reclamation measures, which may require relocating proposed operations up to 200 meters, but not off the leasehold, and prohibiting surface disturbance activities for up to 60 days.

The lands within this lease may include areas not specifically addressed by lease stipulations that may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled or, if absolutely necessary, prohibited. Appropriate modifications to imposed restrictions will be made for the maintenance and operation of producing wells.

1. Slopes in excess of 25 percent.

2. Within 500 feet of surface water and/or riparian areas.

3. Construction with frozen material or during periods when the soil material is saturated or when watershed damage is likely to occur.

4. Within 500 feet of Interstate highways and 200 feet of other existing rights-of-way (i.e., U.S. and State highways, roads, railroads, pipelines, powerlines).

5. Within 1/4 mile of occupied dwellings.

6. Material sites.

GUIDANCE:

The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when one or more of the above conditions exist, surface disturbing activities will be prohibited unless or until the permittee or the designated representative and the surface management agency (SMA) arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action.

Specific threshold criteria (e.g., 500 feet from water) have been established based upon the best information available. However, geographical areas and time periods of concern must be delineated at the field level (i.e., "surface water and/or riparian areas" may include both intermittent and ephemeral water sources or may be limited to perennial surface water).

The referenced oil and gas leases on these lands are hereby made subject to the stipulation that the exploration or drilling activities will not interfere materially with the use of the area as a materials site/free use permit. At the time operations on the above lands are commenced, notification will be made to the appropriate agency. The name of the appropriate agency may be obtained from the proper BLM Field Office.

THIS NOTICE APPLIES TO ALL PARCELS
LEASE NOTICE NO. 2

BACKGROUND:

The Bureau of Land Management (BLM), by including National Historic Trails within its National Landscape Conservation System, has recognized these trails as national treasures. Our responsibility is to review our strategy for management, protection, and preservation of these trails. The National Historic Trails in Wyoming, which include the Oregon, California, Mormon Pioneer, and Pony Express Trails, as well as the Nez Perce Trail, were designated by Congress through the National Trails System Act (P.L. 90-543; 16 U.S.C. 1241-1251) as amended through P.L. 106-509 dated November 13, 2000. Protection of the National Historic Trails is normally considered under the National Historic Preservation Act (P.L. 89-665; 16 U.S.C. 470 et seq.) as amended through 1992 and the National Trails System Act. Additionally, Executive Order 13195, “Trails for America in the 21st Century,” signed January 18, 2001, states in Section 1: “Federal agencies will...protect, connect, promote, and assist trails of all types throughout the United States. This will be accomplished by: (b) Protecting the trail corridors associated with national scenic trails and the high priority potential sites and segments of national historic trails to the degrees necessary to ensure that the values for which each trail was established remain intact.” Therefore, the BLM will be considering all impacts and intrusions to the National Historic Trails, their associated historic landscapes, and all associated features, such as trail traces, grave sites, historic encampments, inscriptions, natural features frequently commented on by emigrants in journals, letters and diaries, or any other feature contributing to the historic significance of the trails. Additional National Historic Trails will likely be designated amending the National Trails System Act. When these amendments occur, this notice will apply to those newly designated National Historic Trails as well.

STRATEGY:

The BLM will proceed in this objective by conducting a viewshed analysis on either side of the designated centerline of the National Historic Trails in Wyoming, except, at this time, for the Nez Perce Trail, for the purpose of identifying and evaluating potential impacts to the trails, their associated historic landscapes, and their associated historic features. Subject to the viewshed analysis and archaeological inventory, reasonable mitigation measures may be applied. These may include, but are not limited to, modification of siting or design of facilities to camouflage or otherwise hide the proposed operations within the viewshed. Additionally, specification of interim and final reclamation measures may require relocating the proposed operations within the leasehold. Surface disturbing activities will be analyzed in accordance with the National Environmental Policy Act of 1969 (P.L. 91-190; 42 U.S.C. 4321-4347) as amended through P.L. 94-52, July 3, 1975 and P.L. 94-83, August 9, 1975, and the National Historic Preservation Act, supra, to determine if any design, siting, timing, or reclamation requirements are necessary. This strategy is necessary until the BLM determines that, based on the results of the completed viewshed analysis and archaeological inventory, the existing land use plans (Resource Management Plans) have to be amended.

The use of this lease notice is a predecisional action, necessary until final decisions regarding surface disturbing restrictions are made. Final decisions regarding surface disturbing restrictions will take place with full public disclosure and public involvement over the next several years if BLM determines that it is necessary to amend existing land use plans.

GUIDANCE:

The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when any oil and gas lease contains remnants of National Historic Trails, or is located within the viewshed of a National Historic Trails’ designated centerline, surface disturbing activities will require the lessee, permittee, operator or, their designated representative, and the surface management agency (SMA) to arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action.

THIS NOTICE APPLIES TO ALL PARCELS
LEASE NOTICE NO. 3

Greater Sage-Grouse Habitat: The lease may in part, or in total, contain important Greater sage-grouse habitats as identified by the BLM, either currently or prospectively. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on the Greater sage-grouse populations and habitat quality. Such measures shall be developed during the Application for Permit to Drill (APD) on-site and environmental review process and will be consistent with the lease rights granted.

THIS NOTICE APPLIES TO ALL PARCELS
ATTACHMENT TO EACH LEASE

NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201 (a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease, with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A), or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee, sublessee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor, sublessee or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.
LEASE STIPULATION NO. 1

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

THIS STIPULATION APPLIES TO ALL PARCELS
LEASE STIPULATION NO. 2

ENDANGERED SPECIES ACT SECTION 7 CONSULTATION STIPULATION

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

THIS STIPULATION APPLIES TO ALL PARCELS
LEASE STIPULATION NO. 3

MULTIPLE MINERAL DEVELOPMENT STIPULATION

Operations will not be approved which, in the opinion of the authorized officer, would unreasonably interfere with the orderly development and/or production from a valid existing mineral lease issued prior to this one for the same lands.

THIS STIPULATION APPLIES TO ALL PARCELS
SPECIAL LEASE NOTICE

Worland Lease Notice 1041
Cody Lease Notice 1041

Lease Notice. Require water monitoring plans for new activities resulting in surface discharges of water to track changes in receiving channels and to minimize adverse impacts to watershed health. If adverse impacts to receiving channels or watershed health occur, require development and implementation of water management plans which include reclamation strategies and mitigation to address impacts.

Avoid BLM-authorized activities and infrastructure such as unlined impoundment ponds/pits, reserve pits, and evaporation ponds that could result in the contamination of sensitive water resources, including Source Water Protection Areas identified in Wellhead or Source Water Protection Plans approved local governing bodies and “High” and “Moderately High” sensitivity aquifer systems identified through the use of the Wyoming Groundwater Vulnerability Assessment Handbook or similar document as updated over time to the maximum extent possible. Where such activities or infrastructure cannot be avoided, apply mitigation to reduce potential impacts on a case-by-case basis.

THIS NOTICE APPLIES TO PARCELS:
UNIT AGREEMENTS

Before issuance of lease for lands within an approved unit, the offeror may be required to join the unit (43 CFR 3101.3-1). The following parcels are within approved units. However, any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).

<table>
<thead>
<tr>
<th>Parcel</th>
<th>Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>WY-181Q-042</td>
<td>Clausen Ranch (Deep) Unit</td>
</tr>
<tr>
<td>WY-181Q-043</td>
<td>Clausen Ranch (Deep) Unit</td>
</tr>
<tr>
<td>WY-181Q-069</td>
<td>West Pine Tree (CBM) Unit</td>
</tr>
</tbody>
</table>
NO SURFACE OCCUPANCY STIPULATION - NSO

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

NSO (1)

For the purpose of:

NSO (2)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
TIMING LIMITATION STIPULATION - TLS

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

TLS (1)

On the lands described below:

TLS (2)

For the purpose of (reasons):

TLS (3)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
CONTROLLED SURFACE USE STIPULATION - CSU

Surface occupancy or use is subject to the following special operating constraints.

CSU (1)

On the lands described below:

CSU (2)

For the purpose of:

CSU (3)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
The lessee agrees to maintain, if required by the lessor during the period of this lease, including any extension thereof, an additional bond with qualified sureties in such sum as the lessor, if it considers that the bond required under Section 2(a) is insufficient, may at any time require:

(a) to pay for damages sustained by any reclamation homestead entryman to his crops or improvements caused by drilling or other operations of the lessee, such damages to include the reimbursement of the entryman by the lessee, when he uses or occupies the land of any homestead entryman, for all construction and operation and maintenance charges becoming due during such use or occupation upon any portion of the land so used and occupied;

(b) to pay any damage caused to any reclamation project or water supply thereof by the lessee's failure to comply fully with the requirements of this lease; and

(c) to recompense any nonmineral applicant, entryman, purchaser under the Act of May 16, 1930 (46 Stat. 367), or patentee for all damage to crops or to tangible improvements caused by drilling or other prospecting operations, where any of the lands covered by this lease are embraced in any non-mineral application, entry, or patent under rights initiated prior to the date of this lease, with a reservation of the oil deposits, to the United States pursuant to the Act of July 17, 1914 (38 Stat. 509).

As to any lands covered by this lease within the area of any Government reclamation project, or in proximity thereto, the lessee shall take such precautions as required by the Secretary to prevent any injury to the lands susceptible to irrigation under such project or to the water supply thereof; provided that drilling is prohibited on any constructed works or right-of-way of the Bureau of Reclamation, and provided, further, that there is reserved to the lessor, its successors and assigns, the superior and prior right at all times to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, and reclamation works, in which construction, operation, and maintenance, the lessor, its successors and assigns, shall have the right to use any or all of the lands herein described without making compensation therefor, and shall not be responsible for any damage from the presence of water thereon or on account of ordinary, extraordinary, unexpected, or unprecedented floods. That nothing shall be done under this lease to increase the cost of, or interfere in any manner with, the construction, operation, and maintenance of such works. It is agreed by the lessee that, if the construction of any or all of said dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone or telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures or reclamation works across, over, or upon said lands, the same shall be paid for; provided, however, that the existence of the improvements and workings of the lessee thereon, said additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States, or its successors, constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, or reclamation works, across, over, or upon said lands; provided, however, that the reservations, agreements, and conditions contained in the within lease shall be and remain applicable notwithstanding any change in the location or course of said improvements or works of lessee. The lessee further agrees that the United States, its officers, agents, and employees, and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessor resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the United States contained in this lease.

THE LESSEE FURTHER AGREES That there is reserved to the lessor, its successors and assigns, the prior right to use any of the lands herein leased, to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures, and also the right to remove construction materials therefrom, without any payment made by the lessee or its successors for such right, with the agreement on the part of the lessee that if the construction of any or all of such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or the removal of construction materials therefrom, should be made more expensive by reason of the existence of improvements or workings of the lessee thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States or its successors constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or removing construction materials therefrom. The lessee further agrees that the lessor, its officers, agents, and employees and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the lessor contained in this lease.

THIS STIPULATION APPLIES TO PARCEL(S): WY-181Q-005, WY-181Q-154, WY-181Q-155
SPECIAL STIPULATION - BUREAU OF RECLAMATION

To avoid interference with recreation development and/or impacts to fish and wildlife habitat and to assist in preventing damage to any Bureau of Reclamation dams, reservoirs, canals, ditches, laterals, tunnels, and related facilities, and contamination of the water supply therein, the lessee agrees that the following conditions shall apply to all exploration and developmental activities and other operation of the works thereafter on lands covered by this lease:

I. Prior to commencement of any surface-disturbing work including drilling, access road work, and well location construction, a surface use and operations plan will be filed with the appropriate officials. A copy of this plan will be furnished to the Regional Director, Great Plains Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, for review and consent prior to approval of the plan. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources, including cultural resources, of the United States, its lessees, permittees, or licensees, and to provide for the restoration of the land surface and vegetation. The plan shall contain provisions as the Bureau of Reclamation may deem necessary to maintain proper management of the water, recreation, lands, structures, and resources, including cultural resources, within the prospecting, drilling, or construction area.

   Drilling sites for all wells and associated investigations such as seismograph work shall be included in the above-mentioned surface use and operation plan.

   If later explorations require departure from or additions to the approved plan, these revisions or amendments, together with a justification statement for proposed revisions, will be submitted for approval to the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.

   Any operations conducted in advance of approval of an original, revised, or amended prospecting plan, or which are not in accordance with an approved plan constitute a violation of the terms of this lease. The Bureau of Reclamation reserves the right to close down operations until such corrective action, as is deemed necessary, is taken by the lessee.

2. No occupancy of the surface of the following excluded areas is authorized by this lease. It is understood and agreed that the use of these areas for Bureau of Reclamation purposes is superior to any other use. The following restrictions apply only to mineral tracts, located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.

   a. Within 500 feet on either side of the centerline of any and all roads or highways within the leased area.
   b. Within 200 feet on either side of the centerline of any and all trails within the leased area.
   c. Within 500 feet of the normal high-water line of any and all streams in the leased area.
   d. Within 400 feet of any and all recreation developments within the leased area.
   e. Within 400 feet of any improvements either owned, permitted, leased, or otherwise authorized by the Bureau of Reclamation within the leased area.
   f. Within 200 feet of established crop fields, food plots, and tree/shrub plantings within the leased area.
   g. Within 200 feet of slopes steeper than 2:1 gradient within the leased area.
   h. Within established rights-or-way of canals, laterals, and drainage ditches within the leased area.
   i. Within a minimum of 500 feet horizontal from the centerline of the facility or 50 feet from the outside toe of the canal, lateral, or drain embankment, whichever distance is greater, for irrigation facilities without clearly marked rights-of-way within the leased area.
3. No occupancy of the surface or surface drilling will be allowed in the following areas. In addition, no directional drilling will be allowed that would intersect the subsurface zones delineated by a vertical plane in these areas. The following restrictions apply only to mineral tracts, located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.

   a. Within 1,000 feet of the maximum water surface, as defined in the Standard Operating Procedures (SOP), of any reservoirs and related facilities located within the lease area.

   b. Within 2,000 feet of dam embankments and appurtenance structures such as spillway structures, outlet works, etc.

   c. Within one-half (1/2) mile horizontal from the centerline of any tunnel within the leased area.

4. The distances stated in items 2 and 3 above are intended to be general indicators only. The Bureau of Reclamation reserves the right to revise the distances as needed to protect Bureau of Reclamation facilities.

5. The use of explosives in any manner shall be so controlled that the works and facilities of the United States, its successors and assigns, will in no way be endangered or damaged. In this connection, an explosives use plan shall be submitted to and approved by the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.

6. The lessee shall be liable for all damage to the property of the United States, its successors or assigns, resulting from the exploration, development, or operation of the works contemplated by this lease, and shall further hold the United States, its successors or assigns, and its officers, agents, and employees, harmless from all claims of third parties for injury or damage sustained in any way resulting from the exercise of the rights and privileges conferred by the lease.

7. The lessee shall be liable for all damages to crops or improvements of any entryman, nonmineral applicant, or patentee, their successors or assigns, caused by or resulting from the drilling or other operations of the lessee, including reimbursement of any entryman or patentee, their successors or assigns, for all construction, operation, and maintenance charges becoming due on any portion of their said lands damaged as a result of the drilling or other operation of the lessee.

8. In addition to any other bond required under the provisions of this lease, the lessee shall provide such bond as the United States may at any time require for damages which may arise under the liability provisions of Section six (6) and seven (7) above.

__________________________    __________________________________________
Date Signature of Lessee

THIS STIPULATION APPLIES TO PARCEL(S): WY-181Q-005, WY-181Q-154, WY-181Q-155.