

EOG Resources, Inc. has submitted the Recapture 4-34H and Recapture 11-22H Applications for Permit to Drill and Associated Roads including access road Rights-of-Way on Oil and Gas Leases UTU-90939, UTU-84665, and UTU-84667. The applicant submitted the APDs to explore for and develop oil and gas resources located within their leases located in the Blanding sub-basin oil and gas development area of San Juan County, Utah.

The proposed APDs are Located: Secs. 15, 22, and 34; T. 39 S., R. 22 E., and Secs. 3 and 10; T. 40 S., R. 22 E., SLM.

The APDs include existing road reconstruction and new road construction to the following standards:

- Will be constructed to "Local" road standards as a single lane road with turnouts and low water crossings.
- All-weather requirements.
- Construction will include ditching, draining, graveling, and crowning of the roadbed.
- 18 foot travel width
- 40 to 60 feet total construction width as necessary to accommodate salvaged topsoil, cut and fill slopes, and drainage ditches/back slopes.
- 30 foot width after interim reclamation
- Access road Rights-of-Way are required for new and "D" roads located "off lease."

The APDs include well pad construction as follows:

- Well pad dimensions; 400' by 300' (Recapture 11-22H) and 400' by 400' (Recapture 4-34H)
- Construction Buffer of irregular shape adjacent to the well pad to accommodate cut and fill slopes, stockpiles of topsoil and spoil, and allow for equipment operation.
- Dry cuttings pit 100' by 30' by 10' deep.

Construction of the access road and well pad would require 10 to 15 days; well drilling (mobilization, drilling operations, 24 hours per day) would require 8 to 20 days, well completion operations (including hydraulic fracturing) would require up to 120 days for scheduling, setup, completion, and demobilization.

Production Operations would require daily visits, shipment of product and produced water, and workover operations as required.

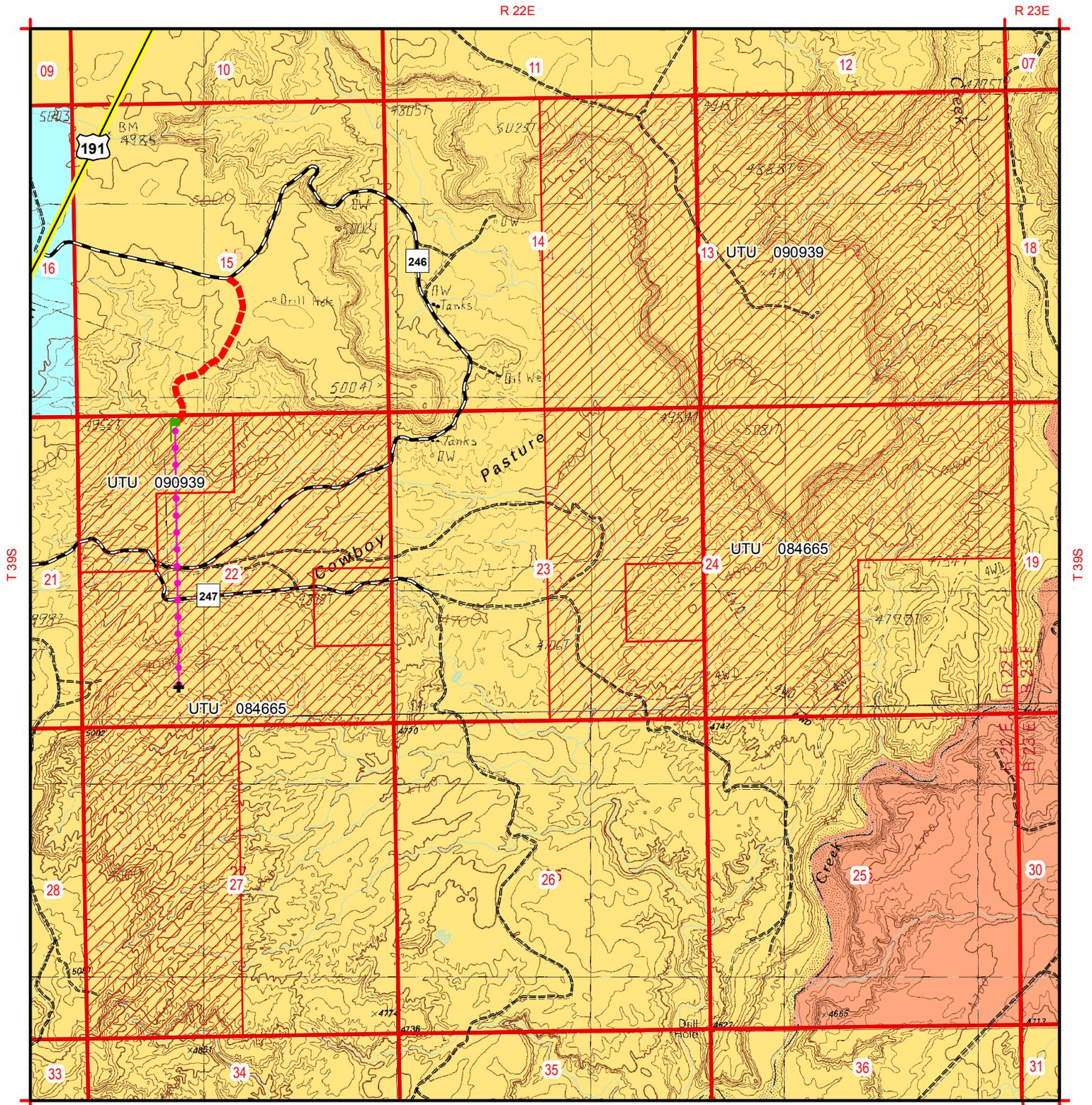
Interim reclamation would be conducted when the well is completed as a producer. Final reclamation would be conducted if the well is not economically productive or at the end of the productive life of the well.

Total Project Surface Disturbance

Project Activity	Total Short Term Surface Disturbance in Acres	Total Long Term Surface Disturbance in Acres
Well Pads including construction buffer	9.49	2.90
Existing Road Upgrade	2.73	1.37
New Road Construction	8.02	4.01
Total Surface Disturbance	20.24	8.28

Notes:

- Short term surface disturbance is caused by initial construction activities.
- Long term surface disturbance is the area of the well pad and access road required for production operations. All other areas are subject to interim reclamation activities.



Location Map
Utah BLM Field Office Boundaries



Date: 4/25/2016

Legend

-  Recapture 11-22H Well Head
-  Recapture 11-22H Bottom Hole
-  Recapture 11-22H Well Path
-  New Access Road
-  State Highways
-  Class B Roads
-  Class D Roads

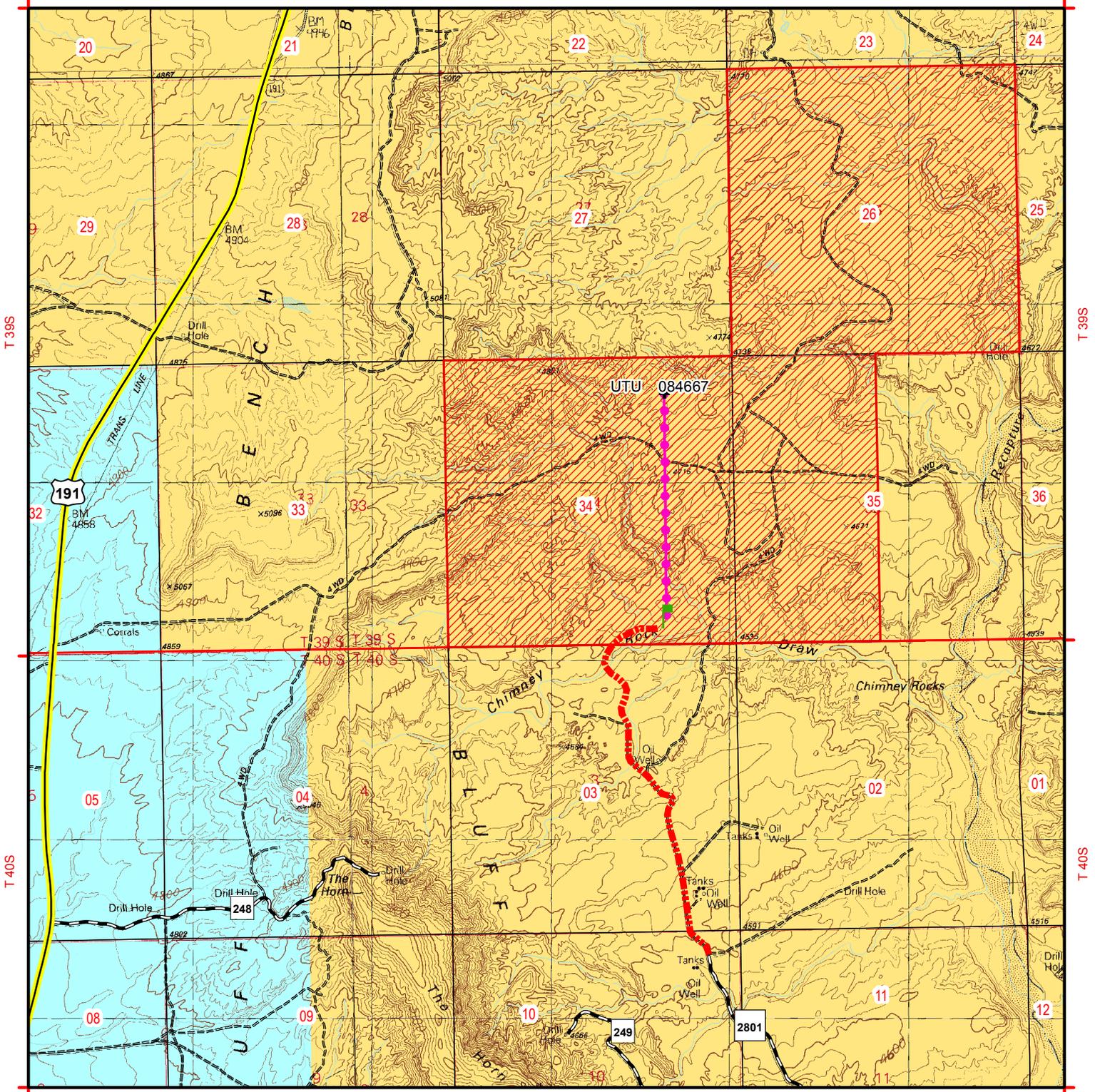
**R 22E
Land Status**

-  Bureau of Land Management (BLM)
-  Indian Reservation (IR)
-  State



No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual use or aggregate use with other data.

R 22E



Location Map
Utah BLM Field Office Boundaries



Date: 4/25/2016

Legend

- Recapture 4-34H Surface Location
- Recapture 4-34H Bottom Hole
- Recapture 4-34H Well Path
- Recap4_34HhAccessRoad
- Class B Roads
- Class D Roads

Land Status

- Bureau of Land Management (BLM)
- State



1:30,000

0 0.3 0.6 Kilometers



0 0.3 0.6 Miles



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