



**US Department of the Interior
Bureau of Land Management
Uncompahgre Field Office, Colorado**

Bull Mountain Unit Master Development Plan

Environmental Impact Statement

**SCOPING SUMMARY REPORT
JUNE 2013**

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ACRONYMS AND ABBREVIATIONS

Full Phrase

APD	Application for Permit to Drill
BLM	United States Department of the Interior, Bureau of Land Management
CEQ	Council on Environmental Quality
CFR	Code of Federal Regulations
DOI	Department of the Interior
EA	environmental assessment
EIS	environmental impact statement
FLPMA	Federal Land Policy and Management Act of 1976
FONSI	finding of no significant impact
HOA	homeowner association
MDP	Master Development Plan
NEPA	National Environmental Policy Act
RAC	Resource Advisory Council
ROD	Record of Decision
RMP	resource management plan
US	United States
USDA	United States Department of Agriculture

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SECTION 1

INTRODUCTION

PROJECT BACKGROUND AND OVERVIEW

SG Interests is proposing a Master Development Plan (MDP) for natural gas exploration and development of up to 146 natural gas wells (approximately 50 percent shale gas and 50 percent coalbed methane natural gas), 4 water disposal wells, and associated infrastructure on federal and private mineral leases within a federally unitized area known as the Bull Mountain Unit. Instead of structuring the development of the federal leases as a series of individual actions, the United States (US) Department of the Interior (DOI), Bureau of Land Management (BLM) encourages the use of multi-well development plans to more effectively manage federal lease development (BLM IM 2005-247).

An approved MDP would provide a guiding “umbrella” environmental analysis to which subsequent Applications for Permit to Drill (APDs) and National Environmental Policy Act (NEPA) efforts would be tiered. Every federal action proposed within the Bull Mountain Unit would require site NEPA compliance. Consistent with the Energy Policy Act of 2005, 30 United States Code 15942(b), most federal APDs submitted during the five years following the approval of this MDP would benefit from streamlined NEPA analysis based on the programmatic impact evaluation contained in this MDP. Approval would be subject to onsite examinations of each proposed well, pipeline, and road location including current resource surveys. The BLM would apply appropriate mitigation and best management practices to all permitted actions in accordance with federal and state oil and gas regulations and the Uncompahgre Basin Resource Management Plan (RMP).

In 2008, the BLM initiated public involvement in the SG Interests Bull Mountain Unit MDP with issuance of a scoping notice on October 28, 2008. This initial version of the project proposed development of approximately 55 natural gas wells and the approximately 5 produced-water disposal wells within the Bull Mountain Unit. The public scoping period ran from October 28, 2008 to December 12, 2008. The project was later redefined to include up to 146 wells natural gas well and 4 water disposal wells as described above. A revised scoping notice was published and the second scoping period ran from September 17, 2009, to November 13, 2009.

Following public input, alternatives were developed and a preliminary environmental assessment (EA) and preliminary Finding of No Significant Impact (FONSI) were prepared (BLM 2012) for the project to provide evidence and analysis for determining whether to prepare an Environmental Impact Statement (EIS) or a final FONSI (40 Code of Federal Regulations [CFR] 1508.9). A 30-day public review period for the preliminary EA and preliminary FONSI was initiated on March 23, 2012. Based on the preliminary EA, the BLM determined it necessary to prepare an EIS due to projected air quality impacts. A Notice of Intent to prepare an EIS was issued in the *Federal Register* on April 3, 2013.

PURPOSE OF AND NEED FOR THE PROJECT

The purpose of this proposal is to develop federal natural gas resources within the Bull Mountain Unit COC-67120X on federal leases consistent with existing federal lease rights. Exploration and development of federal oil and gas leases by private industry are integral to the BLM's fluid mineral program. The need for the action is to increase the orderly development of natural gas resources consistent with the Energy Policy Acts of 2001 and 2005 which emphasize the development of domestic natural gas reserves for supply and economic stability.

DESCRIPTION OF THE PLANNING AREA

The Bull Mountain Unit is located in Gunnison County, Colorado, and encompasses approximately 19,670 acres of both federal and private subsurface mineral estate. The total project area consists of:

- 440 surface acres of federal surface underlain by federal mineral estate and administered by BLM;
- 12,900 acres of split-estate lands consisting of private surface and federal minerals also administered by BLM; and
- 6,330 acres of private surface and private minerals regulated by the Colorado Oil and Gas Conservation Commission.

The planning area includes all lands, regardless of ownership, within the boundaries of the project area.

The Bull Mountain Unit is located approximately 30 miles northeast of the Town of Paonia and is bisected by State Highway 133. The land in the planning area consists of rolling topography in a mountainous region with an approximate elevation of 7,400 feet.

OVERVIEW OF PUBLIC INVOLVEMENT PROCESS

Public involvement is a vital and legal component of the EIS processes. Public involvement vests the public in the decision-making process and allows for full environmental disclosure. Guidance for implementing public involvement under NEPA is codified in 40 CFR Section 1506.6, thereby ensuring that federal agencies make a diligent effort to involve the public in the NEPA process.

Scoping is an early and open process for determining the scope of issues to be addressed and identifying the significant issues related to a proposed action. Information collected during scoping may also be used to develop the alternatives to be addressed in a NEPA document. The process has two components: internal scoping and external scoping. Internal scoping is conducted within an agency or cooperating agencies to determine preliminary and anticipated issues and concerns. External scoping is a public process designed to reach beyond the BLM and identify the concerns of high importance to the public. External scoping helps ensure that real problems are identified early and properly studied, that issues of no concern do not consume time and effort, and that the proposed action and alternatives are balanced, thorough, and able to be implemented.

Public involvement is being conducted in the following phases for the Bull Mountain Unit MDP environmental review process:

- Public scoping prior to NEPA analysis to determine the scope of issues and alternatives to be addressed
- Public outreach, news releases, and newspaper advertisements
- Public review and input on the Bull Mountain Unit MDP EA
- Collaboration with federal, state, local, and tribal governments; the BLM Colorado Southwest Resource Advisory Council (RAC); and cooperating agencies
- Public review of and comment on the Draft EIS, which analyzes likely environmental effects of the proposed action and alternatives

This scoping summary report documents the results of the public involvement process beginning with public scoping and including the comments received on the EA, and provides information about the ongoing collaboration process.

PUBLIC INVOLVEMENT DETAILS

The BLM follows the public involvement requirements documented in Council on Environmental Quality (CEQ) regulations implementing NEPA (40 CFR 1501.7 for scoping and 1506.6 for public involvement). The BLM also follows public involvement requirements described in the BLM's planning regulations (43 CFR 1601-1610 [BLM 2005]) and NEPA handbook (BLM 2008). The BLM solicits comments from relevant agencies and the public, organizes and analyzes all comments received, and then distills them to identify issues that will be addressed during the environmental analysis process. These issues define the scope of and are used to develop the project alternatives. The following public involvement activities were conducted for the Bull Mountain Unit MDP project.

Mailing List and Letters to Interested Parties

A letter was issued to all interested parties on the mailing list on October 28, 2008 to announce the opportunity for public input and initiate the start of the scoping period for the Bull Mountain MDP. Upon revision of the proposed project to include additional wells, a second notice was mailing on September 21, 2009, initiating a second public scoping period. Due to technical error in the mailing of the September 21, 2009, letter, the same letter was sent again on October 8, 2009, announcing an extension of the scoping period.

In addition, a letter was sent on March 23, 2012, to notify interested parties of the release of the Bull Mountain Unit MDP EA and preliminary FONSI, and notification of the start of a 30-day comment period. Upon closure of the EA comment period, the BLM revised the mailing list to include all parties and individuals who submitted comments on the EA.

All interested party letters are included in **Appendix A**, Scoping and Public Notice Materials.

Press Releases

An initial press release was issued on November 14, 2008, announcing the start of the public scoping period for the Bull Mountain MDP. Upon revision of the proposed action, a second press release was issued on September 17, 2009, including the updated project details and announcing

the start of the second public scoping period. A third press release was sent out on March 23, 2012, to announce the availability of the preliminary EA and FONSI and announce the start of the public comment period. All press releases were sent to local papers including the Mountain Valley News, the Delta County Independent, the Associated Press, the Crested Butte Weekly, the Gunnison Country Times, the Montrose Press, the Western Slope Watch Dog, The Plains Dealer, The Ridgway Sun, Colorado Public Radio, Ouray Radio, KVNF, KUBC, KBUT, KPKE, and KVLE.

Newsletters

The first project newsletter was issued on May 2, 2013 and provided information on the kick-off of the EIS and future opportunities for public involvement. The newsletter is included in **Appendix A**.

Project Website

The project website located at <http://www.blm.gov/co/st/en/fo/ufo.html> and provides project information public participation opportunities and project documents. The preliminary EA and other environmental documents are available at: http://www.blm.gov/co/st/en/BLM_Information/nepa/ufo/Bull_Mountain_EIS.html.

Federal Register Notice

The Notice of Intent notified the public of the BLM's intent to develop the Bull Mountain Unit MDP EIS and was published in the *Federal Register* on April 3, 2013. The BLM will consider all comments received during the environmental analysis process, both before and after the publication of the Notice of Intent. The Notice of Intent is available in **Appendix A**.

COLLABORATIVE INVOLVEMENT PROCESS

In addition to formal scoping, the BLM has implemented collaborative outreach and public involvement process that has included working closely with cooperating agencies and the Southwest RAC. These efforts are summarized below. The BLM will continue to meet with interested agencies and organizations throughout the environmental analysis process, as appropriate, and will coordinate closely with cooperating partners. Status and information sharing about the EIS effort has also been discussed during other meetings with residents and groups in the North Fork valley.

Cooperating Agencies

A cooperating agency is any federal, state, or local government agency or Indian tribe that enters into a formal agreement with the lead federal agency to help develop an environmental analysis. More specifically, cooperating agencies “work with the BLM, sharing knowledge and resources, to achieve desired outcomes for public lands and communities within statutory and regulatory frameworks” (BLM Land Use Planning Handbook H-1601-1 [BLM 2005]). The benefits of enhanced collaboration among agencies in preparing NEPA analyses are:

- Disclosing relevant information early in the analytical process
- Applying available technical expertise and staff support
- Avoiding duplication with other federal, state, tribal, and local procedures
- Establishing a mechanism for addressing intergovernmental issues

The BLM has invited several cooperating agencies to participate in the Bull Mountain Unit MDP EIS including:

- DOI Fish and Wildlife Service
- US Environmental Protection Agency
- National Park Service
- US Department of Agriculture (USDA) Forest Service
- USDA National Resource Conservation Service (including the local Soils Conservation District)
- Colorado Department of Natural Resources which includes the Colorado Division of Parks and Wildlife;
- Colorado State Historic Preservation Office
- Northern Ute Indian Tribe
- Southern Ute Indian Tribe
- Ute Mountain Ute Indian Tribe
- Delta and Gunnison Counties

To date, six agencies are expected to work with the BLM as cooperating agencies, including EPA Region 8, GMUG National Forest, Gunnison County, Delta County, Delta Soil Conservation District, Colorado Department of Natural Resources (by Colorado Parks and Wildlife)

Interactions with the cooperating agencies will include periodic briefings and reviews of preliminary internal draft sections of text. The BLM will continue to engage the cooperating agencies throughout the preparation of the EIS.

Resource Advisory Council

A RAC is a committee established by the Secretary of the Interior to provide advice or recommendations to BLM management (BLM Land Use Planning Handbook H-1601-1 [BLM 2005]). A RAC is typically composed of 15 members of the public representing different areas of expertise. The Colorado Southwest RAC includes members appointed to represent constituent public land users and provides input on public management issues to the BLM's Southwest RAC Designated Federal Officers and Western Slope Center Manager. The RAC has been involved in the Bull Mountain Unit environmental analysis since the first iteration of the EA in 2008. The proposed action and project was discussed at meetings on November 14, 2008; October 8, 2010; and June 4, 2011. The RAC will continue to be involved in the EIS process.

Collaboration and Consultation with Tribes

The Uncompahgre Field Office has initiated consultation with tribes that are identified as having interests or Traditional Cultural Properties in the planning area. Consultation will be that required by the National Historic Preservation Act and the American Indian Religious Freedom Act. The identified tribes are Northern Ute, Southern Ute, and Ute Mountain Ute.

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SECTION 2

SCOPING COMMENT SUMMARY

METHOD OF COMMENT COLLECTION AND ANALYSIS

Two scoping periods were conducted for the Bull Mountain Unit Master Development Plan EA. The first was conducted from October 28, 2008, to December 12, 2008; and the second was conducted from September 17, 2009, to November 13, 2009, as discussed in **Section 1**, Introduction.

A total of 48 unique written submissions were received during the public scoping periods: 29 submissions in 2008 and 19 in 2009. The most common format used for submissions was electronic mail. Submissions were also hand-delivered to the UFO, mailed via US Mail, or faxed.

A list of commenters and the dates of submittal are provided in **Appendix B**, List of Commenters. All submissions received are available for public review at the Uncompahgre Field Office. A summary of issues identified in comments received during these periods is included in **Section 4**, Issue Summary. All comments received during the environmental analysis process will be considered in alternative formulation and project planning.

SUMMARY OF PUBLIC COMMENTS RECEIVED

Written Submissions by Affiliation

Table 2-1, Comments by Commenter Affiliation, shows the number and proportion of written submissions received from each type of affiliation. Letters on business, agency, or organization letterhead, or where the commenter signed using their official agency title, were considered to represent that organization. All other letters were considered to represent individuals. Members of the general public submitted 31 (65 percent) comment letters during the scoping period, representatives from businesses submitted three comment letters (six percent), land trusts or homeowner associations (HOAs) submitted four comment letters (eight percent), and organizations or non-profit groups submitted four comment letters (eight percent). Federal, state, and local government agencies each submitted two comment letters (four percent), for a total of six comment letters (13 percent) from the government. No written submissions were received from tribal governments or elected officials. A list of commenters, their affiliations, and the submittal date of their comment letters are listed in **Appendix B**.

Written Submissions by Geographical Area

Table 2-2, Commenters by Geographic Area, shows the number and proportion of written submissions received by the geographic location of the sender. A total of 25 commenters (52 percent) were from the local planning region; Gunnison or Delta County. Of the remaining submissions, nine (19 percent) were from commenters in other counties in Colorado, primarily on the Front Range; three commenters (six percent) were from other states; and 11 (23 percent) of the 48 written submissions received did not indicate a geographic origin. No form letters were submitted during the 2008 and 2009 scoping periods. Some commenters made multiple submissions, and some letters had more than one signatory; therefore, the total for commenters by geographic area is not equal to the total letter submissions.

Table 2-1
Comments by Commenter Affiliation

Affiliation	Number of Comment Letters	Percentage of Total Comment Letters
Government	6	13
<i>Federal</i>	2	4
<i>State</i>	2	4
<i>Local</i>	2	4
Land Trusts/HOAs	4	8
Organizations/Non-profits	4	8
Businesses	3	6
Individuals	31	65
Total	48	100

Table 2-2
Commenters by Geographic Area

Location	Number of Commenters	Percentage of Total Commenters
Within Planning Region	25	52
<i>Gunnison County</i>	5	10
<i>Delta County</i>	20	42
Outside Planning region, within Colorado	9	19
Outside Colorado	3	6
Unknown	11	23
Total	48	100

SECTION 3

ENVIRONMENTAL ASSESSMENT COMMENT

SUMMARY

METHOD OF COMMENT COLLECTION AND ANALYSIS

Written submissions received on the public draft of the EA released on March 23, 2012, are evaluated and documented in this section of the Scoping Summary Report. Comments received on the draft EA are considered part of the scoping process for the EIS, as well as all comments received after publication of the Notice of Intent will be considered in alternative formulation and project planning.

A total of 177 unique written submissions, resulting in 298 unique comments, were received during the EA comment period.

In addition to unique submissions, a letter campaign from a non-profit organizations resulted in form letter submissions. Letters that represented slight variations of the form letter without significant additional information were treated as form letters. When significant unique comments were added to the form letter, these comments were entered into the comment-tracking database. In total, 66 copies of one form letter were received; the form letter contained 6 comments, which were entered into the comment tracking system. Form letters are not included in the calculations of affiliation and geographic location percentages.

A list of commenters and the dates of submittal are provided in **Appendix B**. Most written submissions included more than one comment, so the 177 submissions, including the form letter submissions, yielded 298 discrete comments. Direction for commenters provided instructions for requesting confidentiality and for withholding individual names or addresses from public review or from disclosure under the Freedom of Information Act. Two comments were submitted anonymously.

To ensure that public comments were properly registered and that none were overlooked, a multi-phase management and tracking system was used. First, written submissions were logged and numbered. Once all comments were received and documented, the reviewers entered comments into a comment tracking database and organized comments by issue categories and affiliation of

the commenter. The classifications will aid BLM in ensuring that the issues raised by the public are appropriately addressed in the EIS. Finally, these identifiers were queried and tallied to provide information on environmental analysis and other issue categories. Details of comments received by issue are included in **Section 3**, EA Comment Summary.

SUMMARY OF PUBLIC COMMENTS RECEIVED

Written Submissions by Affiliation

Table 3-1, Submissions by Commenter Affiliation, shows the number and proportion of written submissions received from each type of affiliation. Letters on business, agency, or organization letterhead, or where the commenter signed using their official agency title, were considered to represent that organization. All other letters were considered to represent individuals. Members of the general public submitted 89 (80 percent) of the comment letters during the scoping period, representatives from businesses submitted 15 comment letters (14 percent), and non-profit or citizen groups submitted four comment letters (four percent). Federal, state, and local government agencies each submitted one comment letter for a total of three comment letters (three percent) from government. No written submissions were received from tribal governments or organizations or elected officials. A list of commenters, their affiliations, and the submittal date of their comments are listed in **Appendix B**.

Written Submissions by Geographical Area

Table 3-2, Commenters by Geographic Area, show the number and proportion of written submissions received by the geographic location of the sender. A total of 56 commenters (51 percent) were from Gunnison or Delta County. Of the remaining submissions, 34 (31 percent) were from commenters in other counties in Colorado, with the majority from Mesa County; three commenters (three percent) were from other states; 18 (16 percent) of the 111 written submissions received did not indicate a geographic origin. Note that these calculations do not include form letters submissions. In addition, some commenters made multiple submissions, and some letters had more than one signatory; therefore, the total for commenters by geographic area is not equal to the total letter submissions.

Table 3-1
Comments by Commenter Affiliation¹

Affiliation	Number of Comment Letters	Percentage of Total Comment Letters
Government	3	3
<i>Federal</i>	1	1
<i>State</i>	1	1
<i>Local</i>	1	1
Land Trusts/HOAs	0	0
Organizations/Non-profits	4	4
Businesses	15	14
Individuals	89	80
Total	111	100

¹Calculations do not include form letters submissions.

Table 3-2
Commenters by Geographic Area¹

Location	Number of Commenters	Percentage of Total Commenters
Within Planning Area	56	51
<i>Gunnison County</i>	12	11
<i>Delta County</i>	44	40
Outside Planning Area, within Colorado	34	31
Outside Colorado	3	3
Unknown	18	16
Total	111	100

¹Calculations do not include form letters submissions.

Number of Comments by Process Category

Table 3-3, Comments by Process Category, shows the number of issues raised that will or will not be addressed in the EIS. Of the 298 comments received, 277 (93 percent) were related to an issue that will be addressed in the EIS. While some comments addressed multiple issues, one primary category was selected for analysis. These comments are discussed in detail below and in **Section 4**. In addition, 56 comments (19 percent) were related to issues that will be addressed in the EIS but do not fall within a specific resource or resource use issue category. These comments included general comments on NEPA, alternatives development, cumulative impacts analysis, mitigation measures, and the Federal Land Policy and Management Act of 1976 (FLPMA). The remaining 21 comments (seven percent) were issues beyond the scope of the EIS including specific editorial comments on EA content, comments specific to the North Fork Valley Leasing EA, issues that would be resolved through national policy or administrative action, requests to the BLM to stop development in the Bull Mountain Unit, and BLM's FONSI as part of the EA.

Comment letters can be viewed in their entirety at the Uncompahgre Field Office in Montrose, Colorado.

**Table 3-3
Comments by Process Category**

Process Category Code	Number of Comments	Percent of Comments
Resource or Resource Use Issues	219	73%
Other Issues	58	20%
NEPA	56	19%
<i>General NEPA</i>	17	6%
<i>Range of Alternatives</i>	14	5%
<i>Direct/Indirect Impacts</i>	3	1%
<i>Cumulative Impacts</i>	21	7%
<i>Mitigation/Monitoring</i>	1	<1%
FLPMA	2	1%
<i>FLPMA – unnecessary and undue degradation</i>	1	<1%
<i>Consistency with state, county, or local plans</i>	1	<1%
Beyond the scope of the EIS	21	7%
TOTAL	298	100%

Number of Comments by Issue Category

Table 3-4, Comments by Resource/Resource Use Issue Topic, show the number and proportion of comments received by issue category. The BLM received 277 issue comments and categorized them into the 14 issue categories and the appropriate sub categories, as well as nine additional issue topics raised. **Section 4** provides a detailed analysis of the comments received for each issue category and subcategory. It should be noted that no comments were received for the following resource issues in the EA comment period: cultural or paleontological resources, livestock grazing, and national trails or byways.

**Table 3-4
Comments by Resource/Resource Use Issue Topic**

	Number of Comments	Percent of Comments
Fish and Wildlife	29	10%
<i>Impacts on Fish and Wildlife</i>	7	3%
<i>Mitigation Measures to protect Fish and Wildlife</i>	3	1%
<i>Impacts on Threatened and Endangered Species and the Need to conduct a Biological Assessment</i>	8	3%
<i>Impacts on Big Game Animals</i>	6	2%
<i>Affected Environment for Fish and Wildlife</i>	3	1%
<i>Impacts on Birds</i>	2	<1%
Impacts on Health and Safety	7	3%
Impacts on Recreational Activities	3	1%
Socioeconomics and Environmental Justice	43	15%
<i>General economic impacts (beneficial and adverse) of the project</i>	19	6%

Table 3-4
Comments by Resource/Resource Use Issue Topic

<i>Economic impacts on the area's agricultural business</i>	9	3%
<i>Impacts on non-market values</i>	7	3%
<i>Impacts on personal property within the project area</i>	7	3%
<i>Crime impacts from the project</i>	1	<1%
Transportation and Access	22	8%
<i>Impacts from increased traffic in project area</i>	19	7%
<i>Concerns with access points to the project area</i>	2	<1%
<i>Mitigation measures to address transportation and access impacts</i>	1	<1%
Vegetation	4	1%
<i>Impacts on vegetation</i>	3	1%
<i>Mitigation measures for vegetation</i>	1	<1%
Visual Resources	8	3%
<i>Impacts on visual resources</i>	6	2%
<i>Mitigation measures for visual resources</i>	2	<1%
Water Resources	54	19%
<i>Impacts related to hydraulic fracturing</i>	13	5%
<i>Impacts on water resources (ground and surface)</i>	35	13%
<i>Mitigation measures for water resources</i>	3	1%
<i>Concerns about water quantity used in development</i>	3	1%
Geologic Impacts	9	3%
<i>Induced seismicity from water injections and/or hydraulic fracturing</i>	6	2%
<i>Increased risk of geologic hazards (e.g., landslides) from development</i>	3	1%
Increased Noise Impacts from the Project	3	1%
National Environmental Policy Act Compliance	17	6%
<i>Coordination with the ongoing Uncompahgre RMP revision effort</i>	6	2%
<i>BLM needs to conduct an EIS</i>	9	3%
<i>Programmatic-level analysis vs. site specific analysis</i>	1	<1%
<i>Coordination with stakeholders and cooperating agencies</i>	1	<1%
Range of Alternatives	14	5%
<i>Appropriate access points for the project area</i>	3	1%
<i>Phasing of development (over time or all at once)</i>	4	1%
<i>Design features to be considered in alternatives</i>	5	2%
<i>New water disposal alternative</i>	2	<1%
Adequately addressing Cumulative Impacts	21	8%
<i>Addressing the Leasing EA in cumulative impacts</i>	2	<1%
<i>Expanding the cumulative impacts analysis area</i>	2	<1%
<i>Addressing impacts from other mineral activities (e.g., coal mining)</i>	12	4%
<i>Addressing increased traffic in cumulative impacts</i>	2	<1%
<i>Addressing cumulative impacts on adjacent Wilderness Areas and National Park System units</i>	3	1%

Table 3-4
Comments by Resource/Resource Use Issue Topic

Air Resources	29	10%
<i>Ensure that the EIS uses the best available and most current baseline data</i>	1	<1%
<i>Addressing cumulative impacts on air resources</i>	2	<1%
<i>Addressing impacts from greenhouse gas emissions and climate change</i>	3	1%
<i>Addressing impacts on air resources from project emissions (e.g., odors, dust, methane, etc.)</i>	23	8%
Climate Change is addressed in the EIS	4	1%
Other Issue Topics	9	3%
<i>Impacts from Fires</i>	1	<1%
<i>Cumulative impacts from other Lands and Realty actions</i>	1	<1%
<i>Economic feasibility of the project in the current natural gas market</i>	1	<1%
<i>Impacts on Soils Resources</i>	1	<1%
<i>General concerns about ensuring adequate impact analysis</i>	3	1%
<i>Requirement for monitoring development activities</i>	1	<1%
<i>Concerns about the project being able to meet the FLPMA's "unnecessary and undue degradation" clause.</i>	1	<1%
<i>The BLM needs to ensure consistency with state, local and other agency plans</i>	1	<1%
Total	277	100%

SECTION 4

ISSUE SUMMARY

An issue is a conflict or dispute over resource management activities, allocations, or land use that is well defined or topically discrete and entails alternatives between which to choose. The BLM will use the issues and other information collected in the early planning and scoping phases to help formulate a reasonable range of alternative management strategies that will be analyzed during the EIS process.

The issue statements presented below are preliminary and are based on the best information known to date and include issue statements from the scoping period for the EA as well as public comments received after publication of the EA. The process of developing this EIS will afford opportunities for collaboration with local, state, federal, and tribal governments; land-management agencies; public interest groups; and public land users. As a result, these issues and concerns may need to be modified and perfected to reflect public comments and concerns. The overarching issues the Uncompahgre Field Office will address in the plan are listed below.

ISSUES IDENTIFIED AT EA SCOPING

Information accepted during project scoping conducted in 2008 and 2009 was compiled to develop issue statements. The following issues of key environmental, social, and economic concern were identified:

Air quality. How will harmful emissions and dust from construction and operations be monitored and controlled?

Water quality and supply. How will hydraulic fracturing and reinjection of produced water affect the short-term and long-term quality and supply of water for agricultural and residential use? What are the potential hazards from surface spills and various substances used during drilling and production? An inventory and performance monitoring program should be instituted to establish a baseline and provide regular reporting for the life of the project.

Threatened, Endangered, and Sensitive Wildlife Species. What are the potential impacts on species identified as threatened, endangered, or of concern to state and federal agencies, including Canada Lynx and Gunnison sage-grouse?

Wildlife and wildlife habitat. The area is used by a wide variety of species, including a large population of elk, and the potential impacts, duration, and density of development in this relatively undeveloped area is a concern. How will construction and ongoing use of access roads affect wildlife habitat utilization and connectivity within and adjacent to the Bull Mountain Unit?

Recreation and Visual Resources. The Bull Mountain Unit is adjacent to important recreation areas for camping, hunting, and sightseeing and includes a segment of the West Elk Scenic Byway. How will the project affect access to and quality of recreation and visual resources?

Socio-economics. How will development and operation of additional roads and infrastructure affect the rural character, lifestyle, and property values in the area, as well as tourism that relies on existing recreational and scenic values? What are the positive and negative economic impacts of developing the mineral resource?

Transportation. How will increased traffic and resulting impacts on road conditions, maintenance, and safety be addressed? How will new pipeline and access road corridors be minimized?

Full scoping comment letters are included in the project decision file and are available at the Uncompahgre Field Office in Montrose, Colorado.

ADDITIONAL ISSUES

Based on the comments received on the EA, many of the issues are similar to those identified from scoping; however, some additional concerns and key issues have been identified as noted below.

Climate Change. How will the BLM address climate change and greenhouse gas emissions that result from the project and other projects in the area in the EIS?

Cumulative Impacts. What area projects will the BLM include when considering cumulative impacts; will the BLM include projects such as the North Fork Valley Leasing and other leasing actions? Will the BLM address impacts from the project activities on the surrounding National Park Service Units, National Forest System lands, and the broader county socioeconomics?

Range of Alternatives. Will the BLM consider additional alternatives in the EIS, such as different water disposal systems or access points to the Bull Mountain Unit? Will the BLM consider additional required design features as part of the alternatives?

National Environmental Policy Act. How will the BLM coordinate the EIS development with the on-going Uncompahgre RMP revision? What is the appropriate level of analysis for the EIS – high-level programmatic analysis or site-specific analysis? Will there be additional NEPA analysis required for individual drilling permits? Since this is an EIS effort, will the BLM coordinate with cooperating agencies and other stakeholders?

Noise. What are the impacts from increased noise in the project area? Will noise diminish the quality of life and recreational experiences people currently enjoy?

Geologic Resources. What are the impacts on the geologic resources from water injection and hydraulic fracturing? Could there be increased risk for induced seismicity and geologic hazards (e.g., landslides, slope instability, etc.)?

Visual Resources, Vegetation, Soil Resources, Recreation. How will the BLM address impacts on these resources from the project's actions? What mitigation measures will the BLM include, such as design features, best management practices, or other required mitigation to address these impacts?

Health and Safety. What are the impacts on human health and safety that could result from the project actions? How will the BLM address project-related trash and reduce the risk for hazardous spills, traffic related safety issues, and release of toxic emissions?

Full EA comment letters are available for viewing at the Uncompahgre Field Office in Montrose, Colorado.

ANTICIPATED DECISIONS

This scoping report does not make any decisions, nor does it change current management. Instead it summarizes those issues identified during the scoping period. The BLM will use issues summarized in this scoping report, along with subsequently identified issues and other information to help formulate a reasonable range of alternatives for the Bull Mountain MDP, which will be documented in an EIS as required under NEPA.

Future Implementation-level Decisions

The Record of Decision will contain broad-scale decisions that guide development in the unit. Every federal action proposed within the Bull Mountain Unit would require additional site-specific NEPA compliance that would tier to this EIS. Approval of federal APDs submitted would be subject to onsite examinations of each proposed well, pipeline, and road location including current resource surveys. The BLM would apply appropriate mitigation and best management practices to all permitted actions in accordance with federal and state oil and gas regulations and the Uncompahgre Basin RMP.

VALID EXISTING MANAGEMENT

The BLM-administered lands in the project area are managed with direction from the 1989 Uncompahgre Basin RMP and subsequent amendments. The UFO is currently in the process of preparing a revised RMP for the field office, including the planning area. Publication of the Draft RMP/Draft EIS is anticipated for Fall 2013.

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SECTION 5

DATA SUMMARY/DATA GAPS

As part of the planning, evaluation, and data-collection process, the BLM has inventoried available information and has identified data needs. All data and background information collected in the development of the preliminary EA will be utilized in the development of the EIS. The additional supplemental information will be included as appropriate:

- Updated reports and studies. State, federal, or local data sets include in analysis in the EA will be updated as appropriate to include to most recently available data. Any newly release studies or reports relevant to analysis will also be included.
- Specific studies or reports recommended for inclusion in the EIS in public comments. Reports will be reviewed and included as appropriate.
- Air quality data including emissions inventory and air quality monitoring using an established model (i.e. CALPUFF)

Both new data and existing resource information will be used in formulating management alternatives in the EIS. To facilitate this process, information is being compiled and put into digital format for use in analysis and map production using Geographic Information Systems. Because this information is imperative to quantify resources, to update maps, and to manipulate information during alternative formulation, this process must be completed before actual analysis can begin.

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SECTION 6

FUTURE STEPS

FUTURE STEPS AND PUBLIC PARTICIPATION OPPORTUNITIES

The next phase of the BLM's environmental analysis process is to develop draft management alternatives based on the issues presented in **Section 4** of this scoping report. These alternatives will address issues identified during scoping and will meet goals and objectives to be developed by the BLM's interdisciplinary team. In compliance with NEPA, CEQ regulations, and BLM planning regulations and guidance, alternatives should be reasonable and able to be implemented. The BLM will also meet with cooperating agencies, interested tribes, and the RAC subgroup; BLM is available and open to meeting with community groups and individuals upon request. A detailed analysis of the alternatives will be completed, and the BLM's preferred alternative will then be identified.

The analysis of the alternatives will be documented in a Draft EIS. Although the BLM welcomes public input at any time during the environmental analysis process, the next official public comment period will begin when the Draft EIS is published, which is anticipated in February 2014. The draft document will be available to elected officials, regulatory agencies, and members of the public. The availability of the draft document will be announced via a Notice of Availability in the *Federal Register*, and a 45-day public comment period will follow. A public meeting will be held in Paonia or Hotchkiss during the comment period.

At the conclusion of the public comment period, the Draft EIS will be revised, followed by publication of the Final EIS. The availability of the Final EIS will be announced in the *Federal Register*. The date the notice appears in the *Federal Register* initiates the required minimal 30-day availability period. Although this is not a formal public comment period, the BLM may receive comments. If there are comments on the Final EIS, the BLM will determine if they have merit (for example, if the comments identify significant new circumstances or information relevant to environmental concerns and bear upon the proposed action, or if the comments note a correction to be addressed). Any comments received may be addressed in the Record of Decision (ROD).

The BLM will prepare the ROD to document the selected alternative and any accompanying mitigation measures; the ROD will be signed by the authorizing officer. No action concerning the

proposal may be taken until the ROD has been issued, except under conditions specified in CEQ regulations 40 CFR 1506.1.

CONTACT INFORMATION

The public is invited and encouraged to participate throughout the environmental analysis process for the Bull Mountain Unit MDP EIS.

Anyone wishing to be added to or deleted from the distribution list, wishing to change their contact information, or requesting further information may send a request to *bullmtneis@blm.gov* or mail a request to:

Jerry Jones
Uncompahgre Field Office
2465 South Townsend Ave.
Montrose, CO 81401
Fax: 970-240-5368

Please provide name, mailing address, and e-mail address, as well as the preferred method to receive information. Before submitting written comments regarding a NEPA action, be advised that your entire comment – including personally identifiable information (such as your address, phone number, and e-mail address) – may be made publicly available at any time. While you can request that your personally identifiable information be withheld from public review, we cannot guarantee that we will be able to do so.

SECTION 7

REFERENCES

- BLM (US Department of the Interior, Bureau of Land Management). 2005. Handbook H-1601-1—Land Use Planning Handbook. BLM, Washington, DC. March 11, 2005. 161 pp.
- _____. 2008. Handbook H-1790-1 – National Environmental Policy Handbook. BLM, Washington, DC. January 2008. 184 pp.
- _____. 2012. Bull Mountain Unit Master Development Plan Preliminary Environmental Assessment. DOI-CO-150-2009-0005-EA. BLM Uncompahgre Field Office, Montrose, CO. March 22, 2012. 172 pp. Available on the BLM Uncompahgre Field Office NEPA web site:
http://www.blm.gov/co/st/en/BLM_Information/nepa/ufo.html

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Appendix A

Scoping Materials

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APPENDIX A

SCOPING AND PUBLIC NOTICE MATERIALS

Public scoping for the Bull Mountain Unit MDP has included various materials released to the public as described in detail in **Section 1**, Introduction.

Material includes the following:

1. Interested Party Letters
2. Notice of Intent
3. Newsletter
4. Press Releases

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United States Department of the Interior



Bureau of Land Management
Uncompahgre Field Office
2465 South Townsend Avenue
Montrose, Colorado 81401

In Reply Refer to: 3100, COC-67120; Bull Mtn.

October 29, 2008

SCOPING NOTICE

Bull Mountain Geographic Area Plan (Natural Gas Wells)

The Bureau of Land Management, Uncompahgre Field Office (BLM), is seeking input regarding a proposal by SG Interests I, Ltd (SG) to create a plan of development for mineral leases they hold within the Bull Mountain Unit in Gunnison County, Colorado, legally described as:

- Township 11 South, Range 89 West, Sections 7, 8, 17, 18, 19, 20, 29, 30, 31, 32
- Township 11 South, Range 90 West, Sections 11, 12, 13, 14, SE ¼ of 22, 23, 24, 25, 26, E ½ of 27, E ½ of 34, 35, 36
- Township 12 South, Range 89 West, Sections 4, 5, 6, 7, 8, 9
- Township 12 South, Range 90 West, Sections 1, 2, NW ¼ of 11, E ½ of 11, 12

The project area includes approximately 19,645 acres. The BLM manages 13,295 acres of Federal mineral estate beneath the private surface, the State of Colorado owns 57 acres, and the remaining 6,293 acres of mineral estate are private (fee). The BLM administers 500 Federal surface acres, SG owns approximately 2,300 private surface acres, and the remaining 16,845 surface acres are privately owned by others. The proposal is to develop 49 tracts within the 60-tract Bull Mountain Unit.

The Bull Mountain Geographic Area Plan (GAP) would provide a phased, structured plan and mitigation requirements for the drilling, development, and production of approximately 55 natural gas wells and the drilling and development of approximately five produced-water disposal wells within the Unit. This total includes all existing and proposed wells within the Unit. To date, SG has drilled nine viable natural gas wells within the Unit (on nine well sites). Additionally, permit applications were filed during the summer of 2008 for one natural gas well and one produced-water disposal well. Associated facilities for new wells within the Unit would include well pads, access roads, pipelines, compressor stations, tank batteries, and electrical lines. Produced natural gas would be transported to national markets via the Bull Mountain Pipeline, which is under construction and scheduled for completion in 2009.

Well spacing is proposed at an average maximum unit density of one well pad per 320 acres (two well pads per section). Drilling would target coalbed methane formations. Multiple wells may be drilled from a single well pad, which would reduce overall density. Vertical drilling is proposed due to the type of formation being targeted; however, directional drilling may be considered where feasible. The project area is shown on the enclosed map. Final locations of proposed wells have not been developed, and some of the final locations may be developed through the course of the GAP process.

Following drilling and associated construction, part of the initial disturbance would be reclaimed. The area not reclaimed would be used for operations. Once the gas resource is extracted, facilities would be removed and the area reclaimed entirely. The estimated life of each individual well would be 30 years;

the estimated life of the entire project could be up to 50 years, depending upon completion of full-field development.

The BLM has determined that this proposed action must be evaluated under the National Environmental Policy Act (NEPA) to evaluate the potential impacts to human health and the environment. An Environmental Assessment will be prepared. The BLM is seeking any comments you may have related to this project. Your comments will assist in identifying issues that should be addressed as part of the analysis being prepared for this project. If you are interested in participating in the environmental analysis process, or have specific concerns, issues, or alternatives you would like addressed, please provide written comments to:

Thane Stranathan
Uncompahgre Field Office
2465 South Townsend Ave.
Montrose, Colorado 81401
Email: thane_stranathan@blm.gov
Fax: (970) 240-5367

Written comments may be submitted by mail, email, or fax. Comments concerning this proposal should be submitted no later than December 1, 2008.

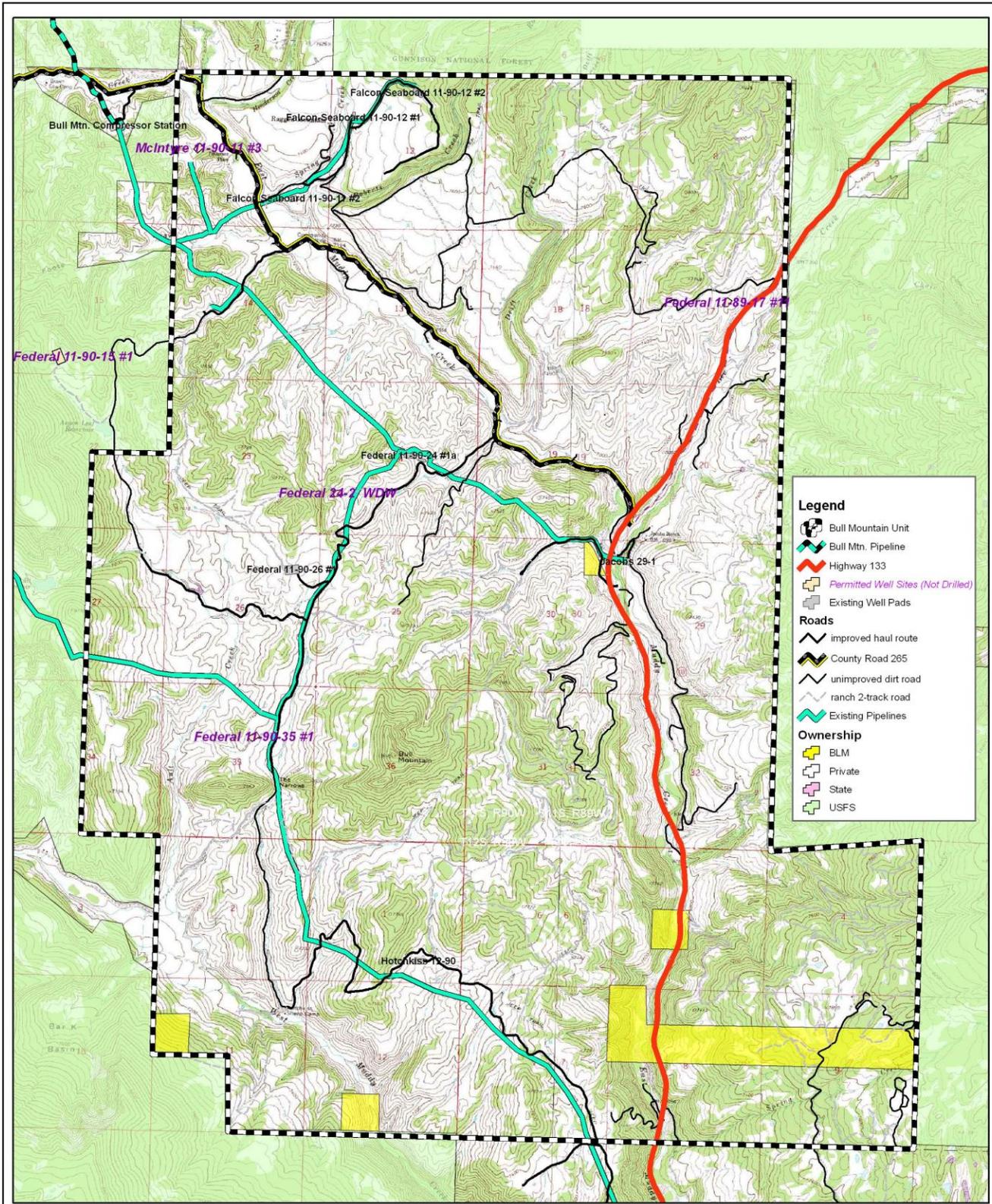
Parties expressing interest during this comment period, and who contest a decision of the Authorized Officer, will be eligible to request a State Director review pursuant to 43 CFR 3165.3. The State Director's decision may then be appealed pursuant to 43 CFR Part 3165.4 and 43 CFR Part 4. Appeal and stay procedures are outlined in Form CO-1840. Only those who submit timely comments will be accepted as appellants of the final decision. Comments must be within the scope of the proposed action, have a direct relationship to the proposed action, and include supporting reasons for the Authorized Officer to consider. Also, for appeal eligibility, each individual or representative from each organization submitting comments must either sign the comments or verify their identity upon request. Please note that comments and information submitted regarding this project, including email addresses and street addresses of respondents, will be available for public review and disclosure at the above address. Individual respondents may request confidentiality. If you wish to withhold your name, email address, or street address from public view or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by the law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives of officials of organizations or businesses, will be made available for public inspection in their entirety.

Sincerely,

/s/ Barbara Sharrow

Barbara Sharrow
Field Office Manager

Enclosure – 1
1 – Map, 1 page



Legend

- Bull Mountain Unit
- Bull Mtn. Pipeline
- Highway 133
- Permitted Well Sites (Not Drilled)
- Existing Well Pads

Roads

- Improved haul route
- County Road 265
- unimproved dirt road
- ranch 2-track road
- Existing Pipelines

Ownership

- BLM
- Private
- State
- USFS



Uncompahgre Field Office
Bureau of Land Management
 2465 South Townsend Ave.
 Montrose, CO 81401

Scoping Notice Map
Bull Mountain Unit
Gunnison County, Colorado



Bull Mountain & Chair Mountain Topoquads
Scale: 1:48,000



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Uncompahgre Field Office
2465 S. Townsend Avenue
Montrose, Colorado 81401
www.blm.gov



CERTIFIED MAIL – Return Receipt Requested –

OCT 08 2009

IN REPLY REFER TO: (CO-S05) 3100, COC-67120X;
Bull Mtn. Unit - DOI-BLM-CO-150-2009-0005 EA

Dear addressee, this is a duplicate public notice to one you may have received via certified mail on BLM letterhead dated September 21, 2009. The notice herein must be resent due to it being inadvertently mailed out in a non-BLM envelope and to ensure the certified receipt will return directly to BLM. Please note that due to this discrepancy, the public comment period will now extend until November 13, 2009. If you have already submitted comments, you do not need to resubmit them.

Dear Interested Party,

This notice is an effort to clarify and offer additional information regarding the number of wells which may be drilled throughout the entire Bull Mountain Unit via an additional scoping period. This second scoping notice modifies the original scoping notice dated October 29, 2008, and includes an additional 30 day comment period in which public comments may be submitted in writing to the Bureau of Land Management, Uncompahgre Field Office.

The BLM is seeking input regarding a proposal by SG Interests I, Ltd (SG) to create a plan of development for mineral leases they hold within the Bull Mountain Unit in Gunnison County, Colorado, legally described as:

- Township 11 South, Range 89 West, Sections 7, 8, 17, 18, 19, 20, 29, 30, 31, 32
- Township 11 South, Range 90 West, Sections 11, 12, 13, 14, SE ¼ of 22, 23, 24, 25, 26, E ½ of 27, E ½ of 34, 35, 36
- Township 12 South, Range 89 West, Sections 4, 5, 6, 7, 8, 9
- Township 12 South, Range 90 West, Sections 1, 2, NW ¼ of 11, E ½ of 11, 12

The project area includes approximately 19,645 acres. The BLM manages 13,295 acres of Federal mineral estate beneath the private surface, the State of Colorado owns 57 acres, and the remaining 6,293 acres of mineral estate are private (fee). The BLM administers 500 Federal surface acres, SG owns approximately 2,300 private surface acres, and the remaining 16,845 surface acres are privately owned by others. The proposal is to develop 49 tracts within the 60-tract Bull Mountain Unit.

This scoping notice is consistent with the previous notice to the point which SG requires the use of 60 well pads; this includes 11 existing well pads and the construction of 49 new well pads which would equal a total of 60 well pads upon which multiple gas wells could be drilled, completed and produced. Natural gas would then be transported via field pipelines to the Bull Mountain Pipeline and into the national markets.

The intent of this second scoping notice is to quantify the overall amount of wells SG is proposing to drill. Overall, SG is proposing to drill as many as 150 wells on the proposed 60 well pads. Some will be coalbed methane wells with a spacing of 320 acres per well as prescribed by the BLM; then, depending upon the possibility that multiple natural gas producing zones are present, additional wells would be drilled in order to produce each of those other zones. The spacing pattern for wells drilled to deeper zones may be 640 acres or more. As stated in the

original scoping notice, 5 of the 150 wells may be water disposal wells to dispose of produced water from coalbed methane wells.

Following drilling and associated construction, part of the initial disturbance would be reclaimed. The area not reclaimed would be used for operations. Once the gas resource is extracted, facilities would be removed and the area reclaimed entirely. The estimated life of each individual well would be 30 years; the estimated life of the entire project could be up to 50 years, depending upon completion of full-field development.

The BLM has determined that this proposed action must be evaluated under the National Environmental Policy Act (NEPA) to evaluate the potential impacts to human health and the environment. The BLM is seeking any comments you may have related to this project. Your comments will assist in identifying issues that should be addressed as part of the analysis being prepared for this project. If you are interested in participating in the environmental analysis process, or have specific concerns, issues, or alternatives you would like addressed, please provide written comments to:

Thane Stranathan
Uncompahgre Field Office
2465 South Townsend Ave.
Montrose, Colorado 81401
Fax: (970) 240-5367
Email: Coufo-oil-gas@blm.gov

Written comments may be submitted by mail, email, or fax. Comments concerning this proposal should be submitted no later than November 13, 2009. A copy of this scoping notice and the previous notice can be downloaded from the internet website:
http://www.blm.gov/co/st/en/BLM_Information/nepa/ufo.html

Parties expressing interest during this comment period, and who contest a decision of the Authorized Officer, will be eligible to request a State Director review pursuant to 43 CFR 3165.3. The State Director's decision may then be appealed pursuant to 43 CFR Part 3165.4 and 43 CFR Part 4. Appeal and stay procedures are outlined in Form CO-1840. Only those who submit timely comments will be accepted as appellants of the final decision. Comments must be within the scope of the proposed action, have a direct relationship to the proposed action, and include supporting reasons for the Authorized Officer to consider. Also, for appeal eligibility, each individual or representative from each organization submitting comments must either sign the comments or verify their identity upon request. Please note that comments and information submitted regarding this project, including email addresses and street addresses of respondents, will be available for public review and disclosure at the above address. Individual respondents may request confidentiality. If you wish to withhold your name, email address, or street address from public view or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by the law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives of officials of organizations or businesses, will be made available for public inspection in their entirety.

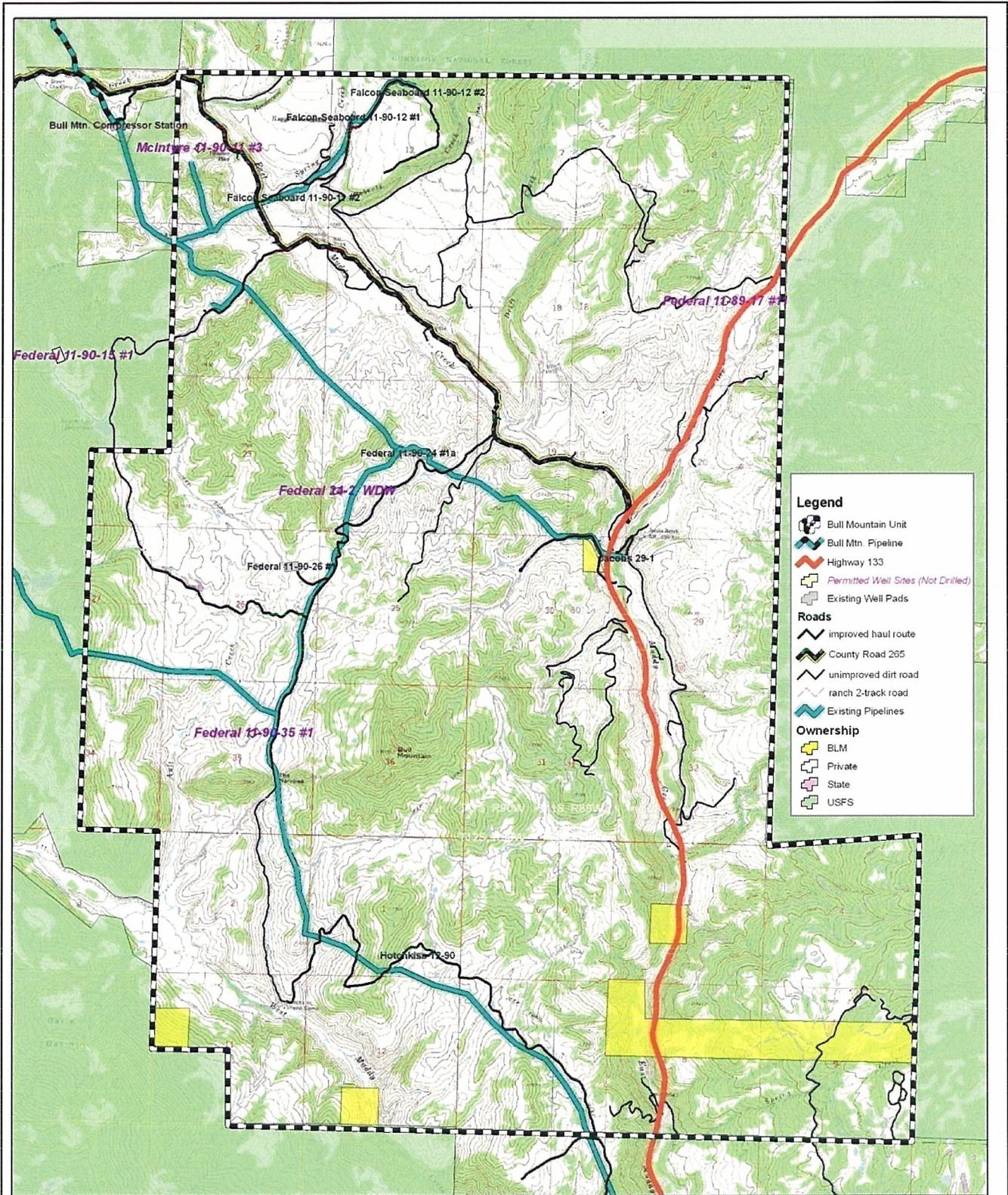
Sincerely,



Barbara L. Sharrow
Field Manager

Enclosure – 1 Map, 1 page

MAP ATTACHMENT




Uncompahgre Field Office
Bureau of Land Management
 2465 South Townsend Ave.
 Montrose, CO 81401

Scoping Notice Map
Bull Mountain Unit
Gunnison County, Colorado



Bull Mountain & Chair Mountain Topoquads
Scale: 1:48,000

employers may call the USCIS Form I-9 Customer Support at 888-464-4218 (TDD for the hearing impaired is at 877-875-6028). For questions about avoiding discrimination during the employment eligibility verification process, employers may also call the Department of Justice, Office of Special Counsel for Immigration-Related Unfair Employment Practices (OSC) Employer Hotline at 800-255-8155 (TDD for the hearing impaired is at 800-237-2515), which offers language interpretation in numerous languages.

Note to All Employees

For general questions about the employment eligibility verification process, employees may call the USCIS National Customer Service Center at 800-375-5283 (TDD for the hearing impaired is at 800-767-1833); calls are accepted in English and Spanish. Employees or applicants may also call the OSC Worker Information Hotline at 800-255-7688 (TDD for the hearing impaired is at 800-237-2515) for information regarding employment discrimination based upon citizenship, immigration status, or national origin, or for information regarding discrimination related to Employment Eligibility Verification (Form I-9) and E-Verify. The OSC Worker Information Hotline provides language interpretation in numerous languages. In order to comply with the law, employers must accept any document or combination of documents acceptable for Employment Eligibility Verification (Form I-9) completion if the documentation reasonably appears to be genuine and to relate to the employee. Employers may not require extra or additional documentation beyond what is required for Employment Eligibility Verification (Form I-9) completion. Further, employers participating in E-verify who receive an E-verify initial mismatch ("tentative nonconfirmation" or "TNC") on employees must inform employees of the mismatch and give such employees an opportunity to challenge the mismatch. Employers are prohibited from taking adverse action against such employees based on the initial mismatch unless and until E-Verify returns a final nonconfirmation. For example, employers must allow employees challenging their mismatches to continue to work without any delay in start date or training and without any change in hours or pay while the final E-Verify determination remains pending. Additional information is available on the OSC Web site at <http://www.justice.gov/crt/about/osc> and the USCIS Web site at <http://www.dhs.gov/E-verify>.

Note Regarding Federal, State, and Local Government Agencies (Such as Departments of Motor Vehicles)

While Federal government agencies must follow the guidelines laid out by the Federal government, state and local government agencies establish their own rules and guidelines when granting certain benefits. Each state may have different laws, requirements, and determinations about what documents you need to provide to prove eligibility for certain benefits. Whether you are applying for a Federal, state, or local government benefit, you may need to provide the government agency with documents that show you are a TPS beneficiary and/or show you are authorized to work based on TPS. Examples are:

- (1) Your expired EAD that has been automatically extended, or your EAD that has a valid expiration date;
- (2) A copy of this **Federal Register** notice if your EAD is automatically extended under this notice;
- (3) A copy of your Application for Temporary Protected Status Receipt Notice (Form I-797) for this re-registration;
- (4) A copy of your past or current Application for Temporary Protected Status Approval Notice (Form I-797), if you receive one from USCIS; and/or
- (5) If there is an automatic extension of work authorization, a copy of the fact sheet from the USCIS TPS Web site that provides information on the automatic extension.

Check with the government agency regarding which document(s) the agency will accept. You may also provide the agency with a copy of this notice.

Some benefit-granting agencies use the USCIS Systematic Alien Verification for Entitlements Program (SAVE) to verify the current immigration status of applicants for public benefits. If such an agency has denied your application based solely or in part on a SAVE response, the agency must offer you the opportunity to appeal the decision in accordance with the agency's procedures. If the agency has received and acted upon or will act upon a SAVE verification and you do not believe the response is correct, you may make an InfoPass appointment for an in-person interview at a local USCIS office. Detailed information on how to make corrections, make an appointment, or submit a written request can be found at the SAVE Web site at <http://www.uscis.gov/save>, then by choosing "How to Correct Your Records" from the menu on the right.

[FR Doc. 2013-07674 Filed 4-2-13; 8:45 am]

BILLING CODE 9111-97-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLCOSO50000 L13100000.DB0000]

Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Bull Mountain Unit Master Development Plan, Gunnison County, CO

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Intent.

SUMMARY: In compliance with the National Environmental Policy Act of 1969 (NEPA), as amended, and the Federal Land Policy and Management Act of 1976, as amended, the Bureau of Land Management (BLM) Uncompahgre Field Office, Montrose, Colorado, intends to prepare an Environmental Impact Statement (EIS) to analyze a Master Development Plan (MDP) that proposes to drill up to 150 wells within the Bull Mountain Unit (146 natural gas wells and 4 water disposal wells) and to construct associated access roads, pipelines and infrastructure.

DATES: The BLM held a public scoping period while preparing an Environmental Assessment (EA) for the 150-well Bull Mountain Unit MDP from September 21 to November 13, 2009. The preliminary EA was available for a 30-day public comment period from March 23 to April 23, 2012.

ADDRESSES: You may submit comments related to the proposed Bull Mountain Unit MDP by any of the following methods:

- Email: bullmtneis@blm.gov,
- Fax: 970-240-5368, and
- Mail: 2465 South Townsend Ave. Montrose, CO 81401.

Documents pertinent to this proposal may be examined at the BLM Uncompahgre Field Office.

FOR FURTHER INFORMATION CONTACT: For further information and/or to have your name added to our mailing list, contact Jerry Jones, Bull Mountain EIS Project Manager, telephone 970-240-5300; address 2465 South Townsend Ave., Montrose, CO 81401; email bullmtneis@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The proponent, SG Interests, Ltd., submitted

an MDP to the BLM for the Bull Mountain Unit. The Unit is located on approximately 19,645 acres of Federal and private subsurface mineral estate approximately 30 miles northeast of the Town of Paonia and bisected by State Highway 133. The proposal is to drill up to 146 natural gas wells and 4 water disposal wells, and develop associated pads, access roads, gas and water pipelines, screw compressors and overhead electric lines. This project was analyzed in a preliminary EA; the BLM determined it is necessary to prepare an EIS due to projected air quality impacts.

The project was initially scoped from October 29 to December 12, 2008, for 55 natural gas wells and 5 water disposal wells. The MDP proposal changed in September 2009 to include up to 146 natural gas wells and 4 water disposal wells. The BLM held a new public scoping period for the revised MDP from September 21 to November 13, 2009. The BLM released the preliminary EA for a 30-day public review and comment period on March 23, 2012.

While there will not be another formal scoping period, all previous comments from the public will be considered in the EIS. The BLM will continue to accept and consider public comments to guide the development of this EIS and the resulting decision. Written comments on the scope of alternatives and issues will be particularly helpful for the BLM. The BLM will provide additional opportunities for public participation upon publication of the Draft EIS

At present, the BLM has identified the following preliminary issues: Air quality; water quality and supply; threatened, endangered, and sensitive wildlife species; wildlife and wildlife habitat; recreation and visual resources; socio-economics; and transportation. The BLM will use NEPA public participation requirements to assist in satisfying the public involvement requirements under Section 106 of the National Historic Preservation Act (NHPA) (16 U.S.C. 470(f)) pursuant to 36 CFR 800.2(d)(3). The information about historic and cultural resources within the area potentially affected by the proposed Bull Mountain Unit MDP will assist the BLM in identifying and evaluating impacts to such resources in the context of both NEPA and Section 106 of the NHPA.

The BLM will consult with Indian tribes on a government-to-government basis in accordance with Executive Order 13175 and other policies. Tribal concerns, including impacts on Indian trust assets and potential impacts to cultural resources, will be given due consideration. Federal, State, and local

agencies, along with tribes and other stakeholders that may be interested in or affected by the proposed Bull Mountain Unit MDP may request or be requested by the BLM to participate in the development of the EIS as a cooperating agency.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authority: 40 CFR 1501.7.

Helen M. Hankins,

BLM Colorado State Director.

[FR Doc. 2013-07751 Filed 4-2-13; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLCO923000 L14300000.ET0000; COC-2422401]

Notice of Proposed Withdrawal and Opportunity for a Public Meeting; Colorado

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The Assistant Secretary of the Interior for Policy, Management and Budget proposes to withdraw, on behalf of the Bureau of Land Management (BLM), 2,214.31 acres of public lands in Chaffee County, Colorado, to protect the scenic, recreational, and other natural resource values along with the capital investments of developed recreational facilities found within the scenic Browns Canyon corridor along the Arkansas River. This notice segregates the public lands for up to 2 years from location and entry under the United States mining laws and gives the public an opportunity to comment on the application and to request a public meeting.

DATES: Comments and public meeting requests must be received on or before July 2, 2013.

ADDRESSES: Comments and meeting requests should be sent to the BLM Colorado State Office, 2850 Youngfield Street, Lakewood, CO 80215-7093.

FOR FURTHER INFORMATION CONTACT: John D. Beck, Chief, Branch of Lands and

Realty, 303-239-3882. Persons who use a telecommunication device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The BLM filed an application requesting the Assistant Secretary for Policy, Management and Budget to withdraw, subject to valid existing rights, the following described public lands from location and entry under the United States mining laws, for a period of 20 years, to protect the scenic, recreational, and other natural resource values along with the capital investments of developed recreational facilities found within the scenic Browns Canyon corridor along the Arkansas River:

New Mexico Principal Meridian

T. 51 N., R. 8 E.,

Sec. 11, lots 1, 2, and 3, S¹/₂NE¹/₄, E¹/₂SE¹/₄, NW¹/₄SE¹/₄, and E¹/₂SW¹/₄SE¹/₄;

Sec. 12, W¹/₂W¹/₂SW¹/₄;

Sec. 13, W¹/₂NW¹/₄NW¹/₄;

Sec. 14, NE¹/₄, SE¹/₄NW¹/₄, E¹/₂SW¹/₄, and W¹/₂SE¹/₄;

Sec. 23, W¹/₂NE¹/₄, E¹/₂E¹/₂NW¹/₄, E¹/₂SW¹/₄, and W¹/₂W¹/₂SE¹/₄;

Sec. 26, W¹/₂NE¹/₄, NE¹/₄NW¹/₄,

E¹/₂SE¹/₄NW¹/₄, E¹/₂SW¹/₄, SE¹/₄SW¹/₄SW¹/₄, NW¹/₄SE¹/₄, and W¹/₂SW¹/₄SE¹/₄;

Sec. 34, S¹/₂NE¹/₄NE¹/₄ and SE¹/₄NE¹/₄;

Sec. 35, N¹/₂NW¹/₄ and N¹/₂SW¹/₄NW¹/₄.

Sixth Principal Meridian

T. 15 S., R. 77 W.,

Sec. 30, lots 2, 3, and 4;

Sec. 31, lots 1 to 4, inclusive, and W¹/₂E¹/₂W¹/₂.

T. 15 S., R. 78 W.,

Sec. 12, SW¹/₄SW¹/₄;

Sec. 13, E¹/₂SW¹/₄ and SW¹/₄SE¹/₄;

Sec. 24, W¹/₂NE¹/₄ and N¹/₂SE¹/₄;

Sec. 25, SE¹/₄NE¹/₄ and E¹/₂SE¹/₄.

The areas described aggregate 2,214.31 acres of public lands in Chaffee County.

The Assistant Secretary for Policy, Management and Budget approved the BLM's petition/application; therefore, the petition constitutes a withdrawal proposal of the Secretary of the Interior (43 CFR 2310.1-3(e)).

The purpose of the proposed withdrawal is to protect scenic, recreational, and other natural resource values found within the scenic Browns Canyon corridor along the Arkansas River and the capital investments of developed recreational sites. The proposed withdrawal is within the boundaries of the Browns Canyon Area of Critical Environmental Concern (ACEC). The ACEC includes all of the

Bull Mountain Master Development Plan Environmental Impact Statement

April 2013

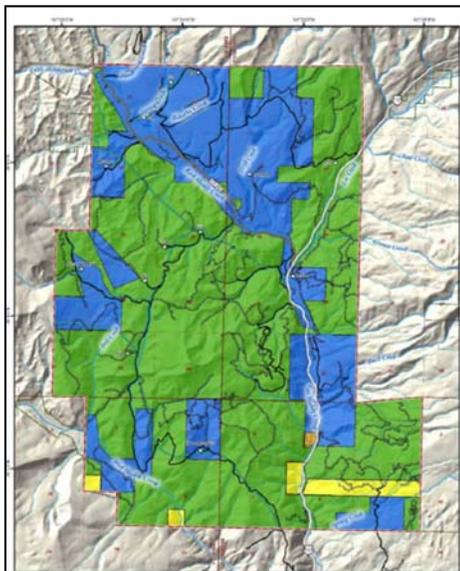
BLM

This newsletter initiates the Bureau of Land Management's (BLM) effort to keep the public updated on the Bull Mountain Master Development Plan (MDP) Environmental Impact Statement (EIS).

With publication of a Notice of Intent (NOI) in the Federal Register (<https://federalregister.gov/a/2013-07751>), the BLM began work on the Bull Mountain MDP EIS. National Environmental Policy Act (NEPA) regulations require site-specific analysis of the project area before exploration or development can occur. The Bull Mountain MDP proposes 146 natural gas wells and 4 water disposal wells, and associated well pads, access roads, water pipelines, screw compressors, and overhead electric lines on federal and private mineral leases within the Bull Mountain Unit approximately 30 miles northeast of the town of Paonia.

Project Background

This project was initially analyzed in the Bull Mountain Unit Master Development Plan Preliminary Environmental Assessment (EA). The EA was a concise public document that served to provide evidence and



analysis for determining whether to prepare an EIS or a Finding of No Significant Impact (40 CFR 1508.9). In this case, the BLM determined that an EIS is necessary due to projected air quality impacts. To facilitate the

preparation of the EIS, pertinent information from the EA will be integrated into the analysis, including the purpose and need, proposed action and alternatives, descriptions of the affected environment, and the effects analysis. This information will be updated and expanded in the EIS as necessary to fully analyze potential effects resulting from the proposed MDP.

Issues to be Analysed

Based on information from the EA scoping period and comment analysis, the BLM has identified the following preliminary issues to be analysed in the EIS:

Air quality: How will harmful emissions and dust from construction, drilling, and operations be monitored and controlled?

Socio-economics: How will development and operation of project infrastructure affect the rural character and lifestyle, and tourism and scenic values? What are the economic impacts of the project?

Water quality and supply: How will hydraulic fracturing and reinjection of produced water affect the short-term and long-term quality and supply of water for agricultural and residential use? What are the potential hazards from drilling and production?

Threatened, Endangered, and Sensitive Wildlife Species: What are the potential impacts on species identified as threatened, endangered, or of concern to state and federal agencies?

Wildlife and wildlife habitat: How will construction and ongoing use of access roads affect wildlife habitat utilization and connectivity within and adjacent to the Unit?

Recreation and Visual Resources: How will the project affect access to and quality of recreation and visual resources?

Transportation: How will increased traffic and resulting impacts on road conditions, maintenance, and safety be addressed? How will new pipeline and access road corridors be minimized?



Submitting Comments

The BLM will accept and consider public comments to guide the development of the EIS and resulting decision. All previous comments from the public submitted on the EA will be considered in the EIS. You may also submit comments for Bull Mountain MDP EIS by any of the following methods:

Email: bullmtneis@blm.gov

Fax: 970-240-5368

Mail: 2465 South Townsend Ave.
Montrose, CO 81401
Attn: Bull Mountain MDP EIS

For Further Information Contact:

Jerry Jones

Uncompahgre Field Office
2465 South Townsend Ave.
Montrose, CO 81401
970-240-5300

If you would like to be added to our electronic mailing list, please submit your e-mail address to bullmtneis@blm.gov

Project Schedule

NOI published - April 3, 2013

Draft EIS - January 2014

Final EIS - August 2014

ROD - November 2014

*Stay up to date with the Bull Mountain
MDP EIS website!*

<http://www.blm.gov/co/st/en/fo/ufo.html>



*Acting as contracted agent for the Bureau of Land Management

US Department of the Interior
Bureau of Land Management
c/o EMPSI*
3775 Iris Avenue, Suite 1A
Boulder, CO 80301

Appendix B

List of Commenters

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APPENDIX B

LIST OF COMMENTERS

Public scoping for the Bull Mountain Unit MDP has included three comment periods, including one scoping period in 2008, a second in 2009 following revision of the proposed project, and a comment period following the completion of the preliminary EA in 2011. **Table B-1, Commenters**, lists the commenters who submitted written submissions for the Bull Mountain Unit MDP as part of the public scoping and preliminary EA review process.

The commenters are categorized by affiliation category (i.e. Business, Organization, and Government) then listed in alphabetical order within each affiliation category.

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**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
2008 Scoping		
Martin H. Young, Jr.	Business	Falcon Seaboard
Theodore R. Eck	Land Trusts/HOA	Theodore R. Eck Trust
Barbara Hawke	Land Trusts/HOA	Black Canyon Land Trust
Lloyd Korhonen	Land Trusts/HOA	East Bull Mountain Ranch HOA
David L. Gann	Organizations/Non-Profit	The Nature Conservancy, W. CO Field Office
Lawton Grinter	Organizations/Non-Profit	High Country Citizens' Alliance
Rob Peters	Organizations/Non-Profit	Western Slope Environmental Resource Council
Dave Roberts	Federal Government	West Elk Loop Scenic & Historic Byway
James A. DiLeo	State Government	CDPHE, Colorado Air Pollution Control Division
Wayne E. Wolf	Local Government	Board of Delta County Commissioners
Dustin L. Carson	Individual	
Christopher C. Fischer	Individual	
Douglas D. Frazier	Individual	
Susie Galloway	Individual	
Douglas D. Gill	Individual	
Douglas D. Gill	Individual	
Ed Miller	Individual	
Debra L. Pennington	Individual	
Kyle T. Pitt	Individual	
Ricardo Puga	Individual	
Edward O. Rodrigues	Individual	
Kimberly A. Sander	Individual	
Robert R. Sandridge	Individual	
Scott Shaffer	Individual	
Mark Shaffer	Individual	
Kent Shaffer	Individual	
Susan Stockham	Individual	
Shaffer		
Corina D. Yardley	Individual	
2009 Scoping		

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Dominic Anthony	Business	Earthen Elements International LLC
Joe H. Sperry	Business	Sperry Land LLC
Theodore R. Eck*	Land Trusts/HOA	Theodore R. Eck Trust
Kim Schultz	Organizations/Non-Profit	TEDX - The Endocrine Disruption Exchange
James A. Hanley	Federal Government	US EPA, Region 8
J Wenum	State Government	CDOE Area Wildlife Manager, Gunnison
R. Olen Lund	Local Government	Board of Delta County Commissioners
Jim Auster & Merrilee Bliss	Individual	11/5/2009
Suzanne Clarke	Individual	11/13/2009
Lloyd Korhonen*	Individual	10/23/2009
Loretta Molitor	Individual	11/13/2009
John Riger	Individual	9/30/2009
William Ridders	Individual	10/23/2009
Josh Roberts	Individual	11/12/2009
Micah Ross	Individual	11/12/2009
Mark Shaffer*	Individual	10/12/2009
Susan Stockham Shaffer*	Individual	10/13/2009
Bill Tembrook	Individual	10/15/2009
Millicent Young	Individual	11/13/2009
2011 Environmental Assessment		
Maxwell Aley	Business	Attorney at Law
Smyth Boone	Business	Boone's Hooks
Brad Burritt	Business	Empowered Energy Systems, LLC
Luke Conner	Business	WPX Energy
Nicole Conner	Business	FMC Technologies
Katie Dean	Business	Owner, Hotchkiss Counseling
Landon Deane	Business	Eagle Butte Ranch; T Lazy 7 Ranch
Catherine Dickert	Business	SG Interests I, Ltd.

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)	
Lincoln Fox	Business	Lincoln Fox Studios	4/12/2012
Tyler Gillespie	Business	Azura Cellars	4/20/2012
Rebecca Goad	Business	FMC Technologies	4/12/2012
Thomas L. Heuer	Business	East Bulll Mtn Ranch	4/20/2012
Jerrold Hillerd	Business	FMC Technologies	4/16/2012
Ashley Krest	Business	Field Florals: Seed to Bouquet	4/24/2012
Kenyon E. & Eugenie M. McGuire	Business	Weyr Associates, LLC	4/19/2012
Patrick O'Toole	Business	Ladder Ranch	4/17/2012
Richard Rudin	Business	Terror Ditch & Reservoir Company	4/19/2012
Mark Schumacher	Business	Three Rivers Resort	4/17/2012
Mark Shaffer	Business	Shaffer Real Estate	4/23/2012
Dr. Mike Youtzy, D.C.	Business	Youtzy Chiropractic	4/6/2012
Theo Colborn	Organizations/Non-profits	TEDX	4/23/2012
Matt Reed	Organizations/Non-profits	High Country Citizens' Alliance	4/24/2012
Lou J. Schneider	Organizations/Non-profits	The Church of Jesus Christ of Latter Day Saints	4/24/2012
Ceal Smith	Organizations/Non-profits	Renewable Communities Alliance	4/9/2012
Kyle Tisdell	Organizations/Non-profits	Western Environmental Law Center	4/24/2012
Kathleen Ozga	Federal Government	US DOI, Bureau of Reclamation	4/24/2012
Randy Wenum	State Government	Colorado Parks & Wildlife	4/24/2012
Roger Lund	Local Government	Delta County Board of County Commissioners	4/18/2012
Greg Aitkenhead	Individual		4/24/2012
Ben Aley	Individual		4/16/2012
Perry Andum	Individual		4/17/2012
Dominic Anthony	Individual		4/24/2012
Josh Applegate	Individual		4/18/2012
Steve Attarian	Individual		4/18/2012
Kristi Attarian	Individual		4/18/2012
B (Illegible)	Individual		4/17/2012
Chrys Bailey	Individual		4/18/2012
Roger Baril	Individual		4/18/2012

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Karen Bell	Individual	4/13/2012
Dr. Richard C. Bell	Individual	4/20/2012
Rosemary Bilchak	Individual	4/18/2012
Anjhain Black	Individual	4/5/2012
Scott Bogena	Individual	4/12/2012
Elisabeth Boland	Individual	4/6/2012
Eugenia Bone	Individual	4/23/2012
Andy Born	Individual	4/6/2012
Kat Brand	Individual	4/16/2012
Jody Brandan	Individual	4/16/2012
Cynthia Brown	Individual	4/20/2012
Jason P. Brown	Individual	4/20/2012
Debbie and read Hunker Cheesman	Individual	4/19/2012
Leonard K. Chmiel	Individual	4/24/2012
Rita Clagett	Individual	4/17/2012
John & Jeanine Cowan	Individual	4/23/2012
Bill Day	Individual	4/17/2012
Bill Dietz	Individual	4/16/2012
Kevin Doerk	Individual	4/20/2012
Jack D'Orio	Individual	4/24/2012
Michael L. Drake	Individual	4/23/2012
Colin Dunbar & Zoe Zappa	Individual	4/20/2012
Dalton Dziedzic	Individual	4/5/2012
Theodore R. Eck	Individual	4/12/2012
Michael Edson & Jan P. Simmons Michael	Individual	4/18/2012
Janice L. Edwards Aston	Individual	4/23/2012
Karina P. England	Individual	4/5/2012

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Ernest Erspamer	Individual	4/16/2012
Daniel, Jo, & Alexander Feldman	Individual	4/19/2012
Nicholas Feller	Individual	4/6/2012
Claudine Fraker	Individual	4/16/2012
Jeanette F. Gerry	Individual	4/4/2012
Greta Gibb	Individual	4/18/2012
Paul Gibb	Individual	4/19/2012
Douglas Gill	Individual	4/24/2012
Judy Goodhart	Individual	4/12/2012
Janice Green	Individual	4/16/2012
C.L. Green	Individual	4/16/2012
Matt Grimaldi	Individual	4/6/2012
Keith Haynes	Individual	4/20/2012
Suzanne Hazelton	Individual	4/24/2012
Arlynn Heideman	Individual	4/16/2012
Bernard & Judith Heideman	Individual	4/20/2012
Ken Herman	Individual	3/26/2012
Marilyn Kakudo Kretsinger	Individual	4/18/2012
Steve & Nancy Kantz	Individual	4/18/2012
J.R. Keller	Individual	4/19/2012
Jason Kibler	Individual	4/17/2012
Amber Kleinman	Individual	4/19/2012
Cynthia Kohls	Individual	4/20/2012
Jeff Kohls	Individual	4/20/2012
Terri Kresin	Individual	4/13/2012
Bruce Kresin	Individual	4/13/2012
Marilyn Kakudo Kretsinger	Individual	4/20/2012

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Carol Kwiatkowski	Individual	4/18/2012
Paula Lage	Individual	4/17/2012
Michael Lahoe	Individual	4/19/2012
Denise Claire Laverty	Individual	4/20/2012
Jessica Lenkston	Individual	4/18/2012
Indra Leu	Individual	4/19/2012
Jere Long	Individual	4/6/2012
Liz Long	Individual	4/6/2012
George Marc	Individual	4/24/2012
Henry Masterson	Individual	4/3/2012
Jennifer & Richard McGavin	Individual	4/19/2012
Patricia McIntosh	Individual	4/19/2012
Caroline Metzler	Individual	4/18/2012
Alicia Michelsen	Individual	4/18/2012
Carolyn E. Miller	Individual	4/5/2012
Ed Miller	Individual	4/23/2012
Robyn C. Morrison	Individual	4/18/2012
LeRoy Newkirk	Individual	4/19/2012
Ricki Newman	Individual	4/5/2012
Chriws Nicto	Individual	4/18/2012
James & Suzanne Normandin	Individual	4/16/2012
Anpetu Oihankesni	Individual	4/17/2012
Marvin Peachey	Individual	4/19/2012
Debra A. Pennington	Individual	4/6/2012
Brad Percefull	Individual	4/18/2012
Not provided Pfeiffer	Individual	4/24/2012
Carol Pierce	Individual	4/23/2012
Ronald B. Pollard	Individual	4/16/2012
Sarah Pope	Individual	4/3/2012

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Michael & Tena Price	Individual	4/24/2012
William H. Raley	Individual	4/17/2012
Joyce Raley	Individual	4/18/2012
Joseph Ramos	Individual	4/16/2012
Lawrence Ribnick and Cheryl Irwin	Individual	4/11/2012
Jim and Niki Richardson	Individual	4/18/2012
Margot Richardson	Individual	4/24/2012
Carolyn Ringo	Individual	4/9/2012
Shannon Rogers	Individual	4/13/2012
Tyler Rogers	Individual	4/13/2012
Mary Rogers	Individual	4/16/2012
Linda Sanchez	Individual	4/19/2012
Herad Sanders	Individual	4/16/2012
Diane Schevene	Individual	4/24/2012
Tyson Schneller	Individual	4/24/2012
Kim Schultz	Individual	4/20/2012
Kim Schultz	Individual	4/19/2012
Jeff Schwartz	Individual	4/18/2012
Tracey Schwartz	Individual	4/18/2012
Cassandra J. Seipel	Individual	4/5/2012
Jim, Jan, and Stephanie Senneker	Individual	4/13/2012
Susan Shaffer	Individual	4/23/2012
Mark Shaffer	Individual	4/23/2012
Scott Shaffer	Individual	4/24/2012
Michelle Shaffer	Individual	4/24/2012
Kent Shaffer	Individual	4/23/2012
Danny Sit	Individual	4/6/2012
J.S. Smith	Individual	4/3/2012

**Table B-1
Commenters**

Commenter Name¹	Affiliation	Date Received (Month/Day/Year)
Gary H. Smith	Individual	4/17/2012
Paige Smith	Individual	4/24/2012
Robin Smith & Cynthia Wutchiett	Individual	4/24/2012
Mary Rose Stahl	Individual	4/17/2012
Hans Stegge	Individual	4/24/2012
Marilyn Stone	Individual	4/18/2012
Phyllis Swackhamer	Individual	4/24/2012
Lance Swigart	Individual	4/19/2012
Joe Syndstrup	Individual	4/16/2012
Doris Teal Wehrmacher	Individual	4/19/2012
Greg & Kathy Thompson	Individual	4/23/2012
Scott Thurner	Individual	4/24/2012
Christy Toohey	Individual	4/23/2012
Carl & Ruth Townsend	Individual	4/5/2012
Andrew Tuller	Individual	4/6/2012
Bill & Patty Vannice	Individual	4/23/2012
Caren von Gontard	Individual	4/11/2012
Jeff Walker	Individual	4/17/2012
Shawn Wallace	Individual	4/24/2012
Patricia Walsh-Oelnck	Individual	4/17/2012
I. Weaver	Individual	4/12/2012
Megan Weaver	Individual	4/12/2012
Juliana Weiser	Individual	4/17/2012
Ethan Wells	Individual	4/5/2012
Sandy York	Individual	4/23/2012
Bob Ziegler	Individual	4/19/2012

¹Table does not include form letters submissions

* Also responded to original scoping notice