

# 2011 Atlantic Rim Annual Planning Meeting

Rawlins, Wyoming – November 10, 2010

**Anadarko**  
Petroleum Corporation



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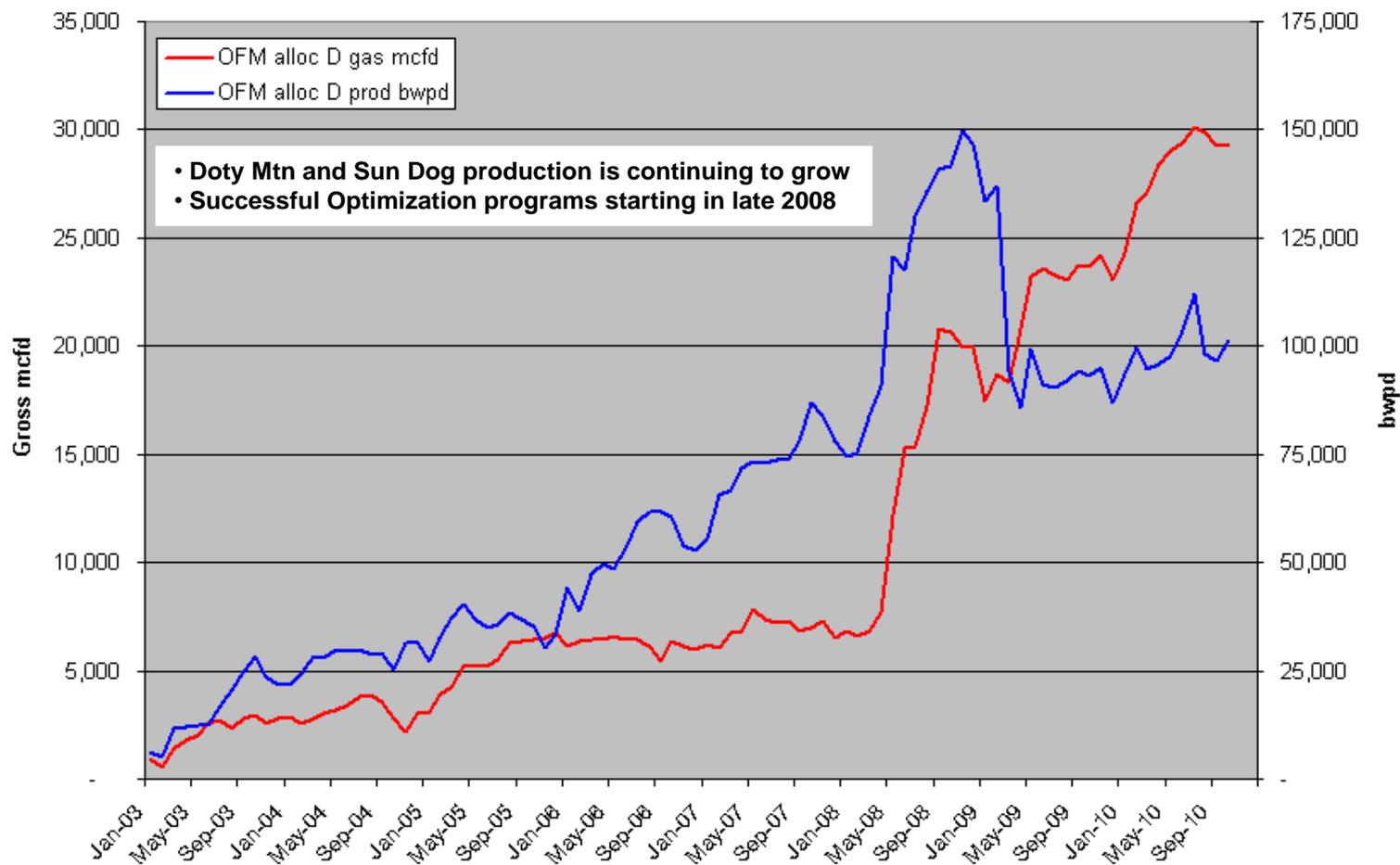
# Introduction – Presentation Agenda

- ◆ **2010 Highlights**
- ◆ **2011 Operational/Development Plans**

# 2010 Highlights

- ◆ Optimization – completed 44-well workover program
  - *29 wells at Doty Mtn*
  - *15 wells at Sun Dog*
- ◆ Achieving record prod highs since Dec. 2009 – up by 7,000 mcf/d since 12/09.
- ◆ Water Management: Submitted for BLM approval first injection test into the Madison. Approval expected by Jan, 2011.
- ◆ Infrastructure: Submitted for WDEQ approval revised Air permit for two additional 2 generators and 1 compressor at Doty Mtn. Approval expected by Dec, 2010.

# Production Performance (APC operated)



# 2011 Operational/Development Plans

- ◆ Continue to pursue optimization opportunities
  - *40 to 70 well program at Sun Dog*
- ◆ Water Management:
  - *Test injection potential in Madison*
  - *Submit APDs for 1-2 Madison new drills*
- ◆ Development: Reform 1 – 2 units at Atlantic Rim and initiate 25-35 well annual drilling commitment.
- ◆ Infrastructure: Install 2 generators and 1 compressor at Doty Mtn

# 2011 Development Plans

POD	Total # of Wells	Prod/Inj Wells	Drilling Year	Status
Doty Mountain C Fee	12	9/3	2011	Approved by State. 3 of 12 drilled
Doty Mountain D Fed	10	10/0	2011	WO BLM Approval. Anadarko to provide deficiencies.
Doty Mountain D Fee	5	5/0	2011	Approved by State
Sun Dog G	13	12/1	2011	WO BLM Approval. Anadarko to provide deficiencies.
Jack Sparrow	56	46/10	2011	Approved by BLM and by State. Initiate development in 2011
SJB - Supplemental (7 wells)	7	7/0	2011	WO BLM Approval. Initiate development in 2011
SJB	47	43/4	2011	Rescinded. Anadarko reviewing well list to re-start permitting process.

WO BLM Approval

Approved by BLM and by State

Approved by State

# **Actions Items/Approvals Requested of BLM**

- APD extension requests for Jack Sparrow wells**
- Doty Mountain D Fed POD by end of 1<sup>st</sup> Quarter 2011**
- Sun Dog G POD by end of 1<sup>st</sup> Quarter 2011**
- SJB – Supplemental (7 wells) POD by end of 1<sup>st</sup> Quarter 2011**
- AR Federal 1691 7-21I injection well by Jan. 2011**

# AR Reclamation Roll-over



**Top and Bottom:** Sun Dog Federal 1691 6-20: Drilled in 2007 and seeded in 2007. Potential for rollover in 2010.

**Top:** Sun Dog Road right of way ready for rollover.  
**Bottom:** Sundog to Brown Cow pipeline ROW after two growing seasons.



## ◆ Review of 2010 Reclamation efforts:

### *-Best Management Practices:*

- Vegetation Monitoring:

- *Successful monitoring of all previous disturbance has shown we have approximately 50+ acres of disturbance with potential for rollover.*
- *Monitored 50 locations using 200 point line transects to collect basal cover, 8 of which were good enough for reclamation roll over requests*
- *Ocular method used for newer locations to establish baseline monitoring data*
- *Has helped us to identify “hot spots” of noxious weeds, full scale Canada thistle treatment in Sun Dog and Brown Cow areas*

- Snow fencing:

- *experiment to detour wind / gather moisture/ stability in sandy soil*

- Disturbance mapping:

- *Disturbance mapping completed for entire field, fulfilling requirement in ROD*

## ◆ Red Rim Final Abandonment Reclamation

- *Plan submitted February 2010*
- *Received deficiencies in September 2010, which placed us out of our seeding window for the fall*
- *Wildlife stipulations effectively place us out of seeding window for spring seeding.*
- *Will have to let locations sit until Fall 2011*

## ◆ 2011 Program Plans:

- *Further development of spatially referenced reclamation database (Surface Management Database)*
- *Continuous use of successful fundamental reclamation techniques*
- *Collaborative studies ongoing with University of Wyoming regarding the effectiveness of soil amendments (mycorrhizal fungi)*
- *Intensive point/line transect monitoring on locations nearing roll over criteria*
- *Continuous improvement emphasis in all restoration efforts*