

**United States Department of the Interior
Bureau of Land Management**

**Finding of No Significant Impact
WY-070-EA15-225**

February 2, 2016

**BLM-Wyoming
February 2016 Competitive Oil and Gas Lease Sale
High Plains District**

Wyoming State Office
5353 Yellowstone Dr.
Cheyenne, Wyoming 82009



FINDING OF NO SIGNIFICANT IMPACT
BLM-Wyoming February 2016 Competitive Oil and Gas Lease Sale
Environmental Assessment
WY-070-EA15-225

INTRODUCTION:

The Bureau of Land Management (BLM) has prepared an Environmental Assessment (EA) to address offering and issuing certain lease parcels within the High Plains District at the BLM-Wyoming February 2016 Competitive Oil and Gas Lease Sale. The decision, selecting elements from a combination of alternatives (see the Decision Record, which has been prepared concurrently with this FONSI), would offer 50 lease parcels within the High Plains District.

Should a successful bid be received and all other applicable requirements met (including resolution of all protests), the BLM may lease the parcels. Collectively, the parcels to be offered within the High Plains District at the February 2016 lease sale contain approximately 41,267.50 acres of Federal fluid mineral estate administered by the Casper and Newcastle Field Offices (FOs).

Standard terms and conditions as well as parcel-specific timing limitation, no surface occupancy, and controlled surface use stipulations have been attached to the parcels as described in the EA and Sale Notice (including applicable information notices that have modified the Sale Notice). Lease stipulations were added to each parcel as identified by the Casper and Newcastle FO's interdisciplinary teams, to address site specific concerns or new information not identified in the land use planning process.

The decision also defers and/or deletes 13 entire and 1 partial parcels (comprised of 12,981.08 acres, or 24% of the acres nominated and reviewed) from the February 2016 Sale.

While the BLM's decision for the parcels described in the February 2016 Sale Notice defers and/or deletes certain parcels from being offered at the February 2016 Competitive Oil and Gas Lease Sale, it still meets the purpose and need (February 2016 EA (v.2) at page 7):

The purpose of the competitive oil and gas lease sale is to meet the growing energy demands of the United States public through the sale and issuance of oil and gas leases. Continued sale and issuance of lease parcels is necessary to maintain economical production of oil and gas reserves owned by the United States.

The need for the competitive oil and gas lease sale is established by the FOOGLRA to respond to Expressions of Interest (EOI), the FLPMA, and the MLA. The BLM's responsibility under the MLA, is to promote the development of oil and gas on the public domain, and to ensure that deposits of oil and gas owned by the United States are subject to disposition in the form and manner provided by the MLA under the rules and regulations prescribed by the Secretary of the Interior, where applicable, through the land use planning process.

The EA analyzed in detail three alternatives (a No Action Alternative, Proposed Action Alternative, and a Maximum Parcels Offering Alternative). The EA analyzing potential impacts from these alternatives in the February 2016 Sale is attached.

Reconfiguration of the Cole Creek area lease sale parcels north of the City of Casper as addressed in the EA is adopted as part of Alternative B.

FINDING OF NO (NEW) SIGNIFICANT IMPACT:

Based upon a review of the EA and the supporting documents (i.e., the governing land use plans), I have determined that the project is not a major federal action and will not significantly affect the quality of the human environment, individually or cumulatively, with other actions in the general area.

The environmental effects do not meet the definition of significance in context or intensity as defined in 40 CFR 1508.27 and do not exceed those effects described in the approved Casper and Newcastle RMPs (as amended) and their Final Environmental Impact Statements (FEISs). Therefore, an EIS is not needed.

This finding is based on the context and intensity of the project as described:

Context:

The decision would occur within the jurisdictions of the Casper and Newcastle FOs and would have local impacts on the resources similar to and within the scope of those described and considered within the applicable RMPs (as amended) and their respective FEISs/Records of Decision (ROD). The project is an administrative action involving approximately 41,267.50 acres of BLM-administered mineral estate.

Aspects of the proposal have state-wide, regional, and national importance. Energy development has nationwide importance due to the existing and increasing demand for energy; oil and gas is one component of the nation's energy portfolio.

Intensity:

The following discussion is organized around the Ten Significance Criteria described in 40 CFR 1508.27 and incorporated into resources and issues considered (includes supplemental authorities Appendix 1 H-1790-1) and supplemental Instruction Memorandum, Acts, regulations and Executive Orders.

The following have been considered in evaluating intensity for this proposal:

1. Impacts may be both beneficial and adverse.

The action alternatives would affect resources as described in the EAs. Mitigating measures to reduce impacts to the various resources were incorporated in the design of the action alternatives. None of the environmental effects discussed in detail in the EAs are considered significant, nor do the effects exceed those described in the applicable approved RMPs (as amended) and their respective FEISs/RODs.

2. The degree to which the selected alternative will affect public health or safety.

The decision is to offer lease parcels for sale. If the parcels are subsequently sold and the leases enter into a development stage, public health or safety would be further addressed through site specific National Environmental Policy Act (NEPA) analysis.

Several parcels contain land with private surface overlying Federal minerals (i.e. split-estate). The private surface lands contain or have the potential to contain private residences and associated facilities such as domestic water supply wells. Lease operators will be required to comply with applicable rules and regulations, and must make a good-faith effort to reach a

Surface Access Agreement with the surface owner(s) on all split-estate lands with Federal oil and gas.

- 3. Unique characteristics of the geographic area such as proximity to historic or cultural resources, park lands, prime farm lands, wetlands, wilderness, wild and scenic rivers, or ecologically critical areas.**

Unique characteristics present within the project area include historic and cultural resources. These characteristics have been deemed to be not affected by the action alternatives with mitigating measures as attached to the lease parcels. No aspect of the action alternatives would have an effect on cultural resources at the offering phase. If the leases enter into a development stage, cultural resources would be further addressed through site specific NEPA.

- 4. The degree to which the effects on the quality of the human environment are likely to be highly controversial.**

Effects on the quality of the human environment are not expected to be significant or highly controversial. Site specific NEPA will be conducted that addresses specific effects on resources at the time of development. Controversy in this context is considered to be in terms of disagreement about the nature of the effects – not political controversy or expressions of opposition to the action or preference among the alternatives analyzed within the EA.

- 5. The degree to which the possible effects on the human environment are highly uncertain or involve unique or unknown risks.**

The project is not unique or unusual. The BLM has experience implementing similar actions in similar areas. The environmental effects to the human environment are fully analyzed in the EA and corresponding RMPs. There are no predicted effects on the human environment that are considered to be highly uncertain or involve unique or unknown risks.

- 6. The degree to which the action may establish a precedent for future actions with significant effects or represents a decision in principle about a future consideration.**

This project neither establishes a precedent nor represents a decision in principle about future actions. The actions considered in the selected alternative were considered by the interdisciplinary teams within the context of past, present, and reasonably foreseeable future actions. Significant cumulative effects are not expected.

- 7. Whether the action is related to other actions with individually insignificant but cumulatively significant impacts - which include connected actions regardless of land ownership.**

The EAs did not reveal any cumulative effects beyond those already analyzed in the applicable RMPs/FEISs. The interdisciplinary team evaluated the possible actions in context of past, present and reasonably foreseeable actions. Significant cumulative effects are not expected.

- 8. The degree to which the action may adversely affect districts, sites, highways, structures, or other objects listed in or eligible for listing in the National Register of Historic Places (NRHP) or may cause loss or destruction of significant scientific, cultural, or historical resources.**

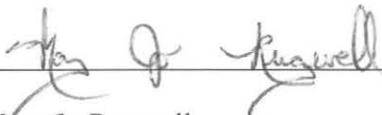
There are no features within the project area listed or eligible for listing in the NRHP that would be adversely affected by a decision to offer for sale the subject parcels. If the leases enter into a development stage, NRHP resources would be further addressed through site-specific NEPA analysis.

9. **The degree to which the action may adversely affect an endangered or threatened species or its habitat that has been determined to be critical under the Endangered Species Act of 1973, or the degree to which the action may adversely affect: 1) a proposed to be listed endangered or threatened species or its habitat, or 2) a species on BLM's sensitive species list.**

Refer to the individual parcel descriptions and to the sensitive species controlled surface use stipulations in the EAs for a listing of the various sensitive species with the various parcels. Mitigating measures to reduce impacts to wildlife and fisheries have been incorporated into the design of the action alternatives. Although listed species may occupy habitat within the project boundary, it has been determined that they will not be affected because surface use restrictions, including timing limitation (TL), no surface occupancy (NSO), and controlled surface use (CSU) stipulations, as well as unavailable for leasing designations, will be applied to the lease parcels. Furthermore, post-lease actions/authorizations (e.g., Application for Permit to Drill (APDs), road/pipeline Right-of-Ways (ROWs)), could be encumbered by seasonal and surface use restrictions on a case-by-case basis, as required through project-specific NEPA analysis or other environmental review, and consistent with our regulations (see 43 CFR 3101.1-2).

10. **Whether the action threatens a violation of a federal, state, local, or tribal law, regulation or policy imposed for the protection of the environment, where non-federal requirements are consistent with federal requirements.**

The project does not violate any known federal, state, local or tribal law or requirement imposed for the protection of the environment. In addition, the project is consistent with applicable land management plans, policies, and programs.



Mary Jo Rugwell,
Acting Wyoming State Director



Date

**United States Department of the Interior
Bureau of Land Management**

**Decision Record
Environmental Assessment
WY-070-EA15-225**

February 2, 2016

**BLM-Wyoming
February 2016 Competitive Oil and Gas Lease Sale
High Plains District**

Wyoming State Office
5353 Yellowstone Dr.
Cheyenne, Wyoming 82009



DECISION RECORD

WY-070-EA15-225

BLM-Wyoming February 2016 Competitive Oil and Gas Lease Sale High Plains District

Decision:

It is my decision to implement a combination of the alternatives considered in the Environmental Assessment (EA).¹ My decision is to offer (and subsequently issue, should a successful bid be received by the BLM) 50 lease parcels comprised of 41,267.50 acres of Federal fluid mineral estate administered by the High Plains District, as identified in the EA and as further described below, at the February 2, 2016 Competitive Oil and Gas Lease Sale (see Attachment 1 to this Decision Record, identifying the parcels and acreages to be offered). The remaining parcels nominated and reviewed by the BLM within the High Plains District will be deferred and/or deleted for the reasons described in the EA and this Decision Record (DR). Adopting elements from Alternative A (No Action) and Alternative B results in the offering (and leasing, should successful bids be received by the BLM) of 76% of the lands nominated and reviewed by the BLM in the High Plains District for this Sale.

Combined with the concurrent decision pertaining to the parcels for the February 2016 Sale located in the Wind River/Bighorn Basin District (WRBBD), the Sale will result in the offering of 77,384.46 acres, or 54% of the lands nominated and reviewed by the BLM for the Sale.

The BLM received nominations for the February 2016 Sale beginning December 22, 2014 and ending March 20, 2015. After preliminary adjudication of the 146 nominated parcels (143,274.63 acres) by the Wyoming State Office (WSO), the 63 parcels (54,248.94 acres) located within the High Plains District were also evaluated relative to pending Resource Management Plan (RMP) amendments and revisions throughout Wyoming.² Though the sale is scheduled to occur after the date on which these RMP amendments and revisions were completed (September 21, 2015),³ the BLM's review of the parcels and preparation of the EA occurred prior to this date (for example, the EA was posted for public review on July 21, 2015). As a result, the BLM was not able to review and disclose the final decisions (including land management allocation decisions and applicable stipulations) from the amended and revised RMPs during its consideration of the Feb 2016 Sale parcels, and so parcels were deferred from this sale where the BLM could not ensure the final parcels would conform to the current approved RMPs (see HPD EA v.2 at page 18). The parcels were forwarded for review by the appropriate district and field offices, including interdisciplinary review, field visits to nominated parcels (where appropriate), review of

¹ See 43 CFR 46.420(c): "The Responsible Official must not consider alternatives beyond the range of alternatives discussed in the relevant environmental documents, but may select elements from several alternatives discussed."

² See 80 FR 30703-30705, May 29, 2015. In the HPD, a single office was engaged in a single RMP revision, for the Buffalo Field Office. See 80 FR 30709-30710, May 29, 2015. In the WRBBD, the Worland and Cody Field Offices were engaged in a joint RMP revision for the "Bighorn Basin" planning area. See 80 FR 30716-30718, May 29, 2015. The Lander Field Office recently completed its RMP revision. See 78 FR 12347-12348, February 22, 2013. See also BLM press release at http://www.blm.gov/wy/st/en/info/news_room/2014/june/26-LanderRMP.html, June 26, 2014.

³ See http://www.blm.gov/wo/st/en/prog/more/sagegrouse/final_eiss/wyoming.html

conformance with the RMP decisions for each planning area, and preparation of an Environmental Assessment (EA) documenting National Environmental Policy Act (NEPA) compliance.⁴

This DR addresses the BLM's final decision for the 146 parcels nominated and reviewed for the February 2016 Sale located within the High Plains District and as described in the Sale Notice,⁵ including:

- On December 17, 2015, the WSO issued an Information Notice (#1) that “[u]pon further review...” deferred additional parcels located in the Lander Field Office from the sale, “consistent with the BLM's sage grouse conservation plans and strategy, which direct the BLM to prioritize oil and gas leasing and development in a manner that minimizes resource conflicts in order to protect important habitat and reduce development time and costs.” As a result of this further review, the posting date of the Sale Notice was also delayed; correspondingly, the 30-day protest period also was delayed, ending January 19, 2016.
- On January 8, 2016, the WSO issued an Information Notice (#3) that corrected acreages for two parcels (WY-1602-043 and -104) upon the BLM's review of our Status Plats. The net change to the sale from these corrected acreages increased the total sale acreage by 4.45 acres.
- On January 21, 2016, the WSO issued an Information Notice (#4) as a result of receiving new information from the City of Casper. On January 19, 2016, the City of Casper notified the WSO that it was anticipating the receipt of an application for annexation of lands to the north of the City. The area intersects two parcels in the February 2016 Sale (WY-1602-043, & -046). The Information Notice explained: “Since the BLM is prohibited by law and regulation from leasing lands within incorporated areas (see 43 CFR 3100.0-3(a)(2)(iii)), the BLM will defer lands within the annexation area from leasing until the City of Casper makes its final decision on the application for annexation, or it is determined that an application for annexation is no longer anticipated. If the area is annexed by the City of Casper, the BLM will abide by our regulations prohibiting the leasing of lands within incorporated areas.”

As the result of these modifications and decisions, the combination of alternatives selected differs from the action alternatives described in the EA.

Eleven entire parcels and one partial parcel in the Cole Creek area near Evansville, Wyoming (north of the City of Casper), and within the Casper Field Office were deferred by the Wyoming State Office from the August 2015 Lease Sale until additional coordination and community outreach regarding potential oil field-urban conflict was completed. These parcels are now being considered for leasing in the February 2016 Lease Sale. To further the goal of reducing potential oil field-urban conflict, the BLM has proposed to reconfigure the nominated parcels in the Cole Creek area. The objective is to increase the ratio of undeveloped (non-homesite) to developed (with homesites) acreage within each lease sale parcel. Reconfiguration also facilitated a few technical adjustments, consolidating some discontinuous land areas into larger or adjacent parcels for more effective management. No change in overall acreage resulted, so the reconfiguration was not carried through the EA as a separate alternative for analysis; rather it was addressed as a management action.

⁴ <http://www.blm.gov/wy/st/en/info/NEPA/documents/og-ea/2016/febr.html>

⁵ <http://www.blm.gov/style/medialib/blm/wy/programs/energy/og/leasing/2016.Par.21203.File.dat/02list.pdf>

All of the February 2016 lease sale parcels located in the HPD have been protested by WildEarth Guardians. The Wyoming Outdoor Council and a resident living near the City of Casper protested 12 parcels located near the City. The City of Casper and the entity preparing an annexation proposal, Wyoming Land Acquisition Partners I, LLC, informed the WSO of their pending annexation proposal and requested “that the BLM either withdraw [the two parcels intersecting the anticipated annexation area] or in the alternative, defer the sale at this time to allow the [City] the necessary time to process the annexation.” As described above, the BLM is prohibited by law and regulation from leasing lands within incorporated areas, and so these parcels have been deferred from the sale.

While the BLM generally seeks to resolve protests to lease sale parcels prior to the date of the sale, in this instance that will not be possible due to the further review described above under the bullet for Information Notice #1, which delayed posting of the sale notice (and thereby delayed the end of the 30-day protest period). So, the BLM will offer the parcels as described in this Decision Record; the BLM will notify prospective bidders on the date of the sale that all parcels offered at the sale are pending protest resolution. The BLM may offer and accept bids for these parcels, but cannot issue a lease until the protests are resolved by the BLM. If a protest for any individual parcel is upheld, and the parcel had received a successful bid, all monies will be returned to the high bidder and the case will be closed (notwithstanding any further appeals or challenges). If a protest for any individual parcel is dismissed or denied, and the parcel had received a successful bid, the BLM will issue the lease (notwithstanding any further appeals or challenges).

A Finding of No Significant Impact (FONSI) has determined the selected elements from alternatives A and B analyzed in WY-070-EA15-225 do not constitute a major Federal action that will adversely impact the quality of the human environment. Therefore, an additional EIS (since EISs have already been prepared by the BLM for the appurtenant Resource Management Plans) was determined unnecessary and will not be prepared.

Authorities:

The authority for this decision is contained in 43 CFR 3100.

Compliance and Monitoring:

No monitoring would be required in the offering of the lease parcels for sale or for issuance of the leases, should a successful bid be received. Should the parcels be leased and developed, monitoring may be required by the BLM and would be considered under future documentation of National Environmental Policy Act (NEPA) compliance.

Terms/Conditions/Stipulations:

All parcels are subject to standard lease notices 1-3 and the Special Lease Stipulation for cultural resources. They are also subject to the Threatened and Endangered and Sensitive Species Stipulation (BLM-Washington Office Instruction Memorandum No. 2002-174, as updated by IM No. 2010-117) and the Migratory Bird Species-Interim Management Guidance Policy (BLM-Washington Office Instruction Memorandum No. 2008-050). Individual parcels are subject to specific stipulations for wildlife resources, paleontological or cultural resources, Visual Resource Management (VRM), and other resources or land uses. Please refer to the February 2, 2016 Competitive Oil and Gas Lease Sale Notice for a complete description of the stipulations and lease notices applied to each parcel (as modified by the Information Notices described above).

Plan Conformance and Consistency:

The proposed action and alternatives have been reviewed and found to be in conformance with the approved RMPs and associated decision(s) in the Casper RMP/ROD (2007) and the Newcastle RMP/ROD (2000). Although parcels were nominated and reviewed in the Buffalo Field Office, the final sale will not include any parcels within the Buffalo Field Office planning area since all were deferred from the sale.

Pursuant to 40 CFR 1508.28 and 1502.21, this EA tiers to and incorporates by reference the information and analysis contained in the Casper and Newcastle RODs, approved RMPs (as amended), and FEISs.

Alternatives Considered in the Applicable EA:

Alternative A – No Action: Under the No Action Alternative BLM Wyoming would not offer any of the parcels available for lease at the February 2016 lease sale. This would mean that the Expressions of Interest (EOIs), i.e. parcel nominations, to lease would be denied or rejected and all available lease parcels would be withdrawn from lease sale. Surface management would remain the same and ongoing oil and gas development would continue on surrounding federal, private, and state leases.

Alternative B – Proposed Action: Of the parcels determined to be available for leasing under the referenced RMPs in the High Plains District, BLM Wyoming would offer all or portions of 52 parcels for lease (as described in the High Plains District's February 2016 EA). The offered parcels are available for oil and gas leasing under the Casper and Newcastle RMPs/RODs. Standard terms and conditions/stipulations would apply. Lease stipulations have been added to each of the 52 total parcels as identified by referenced RMPs to address site specific concerns, and as described in the EA.

Alternative C – Offer All Parcels for Sale: Alternative C would include the parcels available for offer as well as those proposed for deferral in Alternative B under the EA. All other aspects of this alternative are the same as the proposed action.

Public Comments:

The EA was posted on the BLM Wyoming Oil and Gas Leasing webpage for a 30-day public review and comment period. Comments contained within letters and/or emails received by the BLM along with Agency responses are included in Appendix F attached to the EA.

Rationale for Decision:

The decision to approve the proposed action is based upon the following: 1) consistency with resource management plans and land use plans; 2) national policy; 3) agency statutory requirements; 4) relevant resource and economic issues; 5) application of measures to avoid or minimize environmental impacts; 6) meeting the purpose and need for the project. A combination of elements from Alternatives A and B were chosen as being the most environmentally sound alternative that meets the purpose and need.

1. This decision is in conformance with the Casper and Newcastle RMPs.
2. It is the policy of the BLM as derived from various laws, including the Mineral Leasing Act (MLA) of 1920, as amended (30 U.S.C. 181 *et seq.*) and the Federal Land Policy and Management Act of 1976 (FLPMA), to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs.
3. The decision is consistent with all Federal, state, and county authorizing actions required for implementation of the decision.

4. Economic benefits derived from implementation of the proposed action considered important and have been analyzed in the EA.
5. Standard terms and conditions as well as special stipulations would apply. Lease stipulations were added to each parcel as identified by the Casper and Newcastle field offices to address site specific concerns.
6. The decision meets the stated purpose and need in the EA by providing areas for the potential exploration and development of additional oil and gas resources to help meet the nation's current and expanding need for energy sources, while protecting other resource values in accordance with guiding laws, regulations, and Land Use Planning decisions through application of lease stipulations.

Appeal Information:

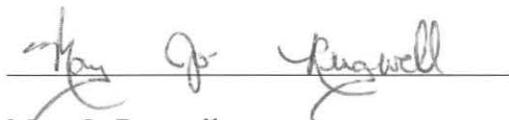
This Decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and Form 1842-1 (copy attached). If an appeal is taken, your notice of appeal must be filed in this office within 30 days from your receipt of this Decision. The protestor has the burden of showing that the Decision appealed from is in error.

If you wish to file a petition for a stay of the effectiveness of this Decision during the time that your appeal is being reviewed by the Board, the petition for a stay must accompany your notice of appeal. A petition for a stay is required to show sufficient justification based on the standards listed on the attached document. Copies of the notice of appeal and petition for a stay must be submitted to the Interior Board of Land Appeals and the appropriate Office of the Solicitor (see 43 CFR §4.413) at the same time the original documents are filed with this office. Copy of the notice of appeal and petition for a stay must also be submitted to each adversely affected party named in this decision at the same time the original documents are filed with this office. If you request a stay, you have the burden of proof to demonstrate that a stay should be granted.

Standards for Obtaining a Stay:

Except as otherwise provided by law or other pertinent regulations, a petition for a stay of a decision pending appeal shall show sufficient justification based on the following standards:

- (1) The relative harm to parties if the stay is granted or denied,
- (2) The likelihood of the protesters' success on the merits,
- (3) The likelihood of the immediate and irreparable harm if the stay is not granted, and
- (4) Whether the public interest favors granting the stay.



Mary Jo Rugwell,
Acting Wyoming State Director

2/1/16

Date

Feb 2016 Oil and Gas Lease Sale Parcel Review (1602)													
Offer Parcel In Its Entirety													
Delete or Defer Parcel In Its Entirety													
Offer Portion of Parcel, Delete or Defer Remainder													
By: T. Bargsten		D=Defer, P=Partial, X=Delete				Acres						1/22/2016	
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Prelim	GSG Screens	DO/FO	RDDs	WO	CofC Annex	Final	Notes
-001	-001	NFO			194.12							194.12	
-002	-002	NFO			560.00							560.00	
-003	-003	NFO			160.00							160.00	
-004	-004	NFO			1,075.22							1,075.22	
-005	-005	NFO			1,003.49							1,003.49	
-006	-006	NFO			2,241.48							2,241.48	
-007	-007	NFO			1,878.24							1,878.24	
-008	-008	NFO			1,200.15							1,200.15	
-009	-009	NFO			2,283.49							2,283.49	
-010	-010	NFO			2,326.31							2,326.31	
-011	-011	NFO			641.03							641.03	
-012	-012	NFO			120.00							120.00	
-013	-013	NFO			40.00							40.00	
-014	-014	CFO			160.00							160.00	BoR
-015	-015	NFO			600.31							600.31	
-016	-016	NFO			2,260.73							2,260.73	
-017	-017	NFO			520.00							520.00	
-018	-018	NFO			1,967.08							1,967.08	
-019	-019	NFO			400.76							400.76	
-020	-020	NFO			603.31							603.31	
-021	-021	NFO			240.00							240.00	
-022	-022	NFO			236.27							236.27	
-023	-023	NFO			320.69							320.69	
-024	-024	NFO			199.01							199.01	
-025	-025	CFO			40.00							40.00	
-026	-026	CFO			320.44							320.44	
-027	-027	CFO			720.35							720.35	
-028	-028	NFO			40.00							40.00	
-029	-029	NFO			80.00							80.00	
-030	-030	NFO			76.64							76.64	
-031	-031	CFO			360.00							360.00	
-032	-032	NFO			274.50							274.50	
-033	-033	NFO			283.76							283.76	
-034	-034	CFO			511.97							511.97	
-035		BFO	Y	D	119.19		(119.19)					-	
-036		BFO			41.88			(41.88)				-	RMP revision.
-037		BFO			814.99			(814.99)				-	Wyodak, RMP revision.
-038		BFO			361.01			(361.01)				-	Wyodak, RMP revision.
-039		BFO			1,952.05			(1,952.05)				-	Wyodak, RMP revision.
-040		BFO			1,805.50			(1,805.50)				-	Wyodak, RMP revision.
-041		BFO			2,001.87			(2,001.87)				-	Wyodak, RMP revision.
-042	-035	CFO			80.00							80.00	
-043	-036	CFO			160.00							160.00	
-044		CFO			80.00			(80.00)				-	USFS surface.
-045	-037	CFO			39.47							39.47	
-046	-038	CFO			240.00							240.00	
-047	-039	CFO			2,257.59							2,257.59	Evansville [RECONFIGURED]
-048	-040	CFO			2,370.03							2,370.03	Evansville [RECONFIGURED]
-049	-041	CFO			440.00							440.00	Evansville
-050		BFO			160.00			(160.00)				-	Wyodak, RMP revision.
-051	-042	CFO			1,918.73							1,918.73	Evansville
-052	-043	CFO			2,529.63	(0.36)					(2,529.27)	-	Evansville [RECONFIGURED]. Information Notice No. 4.
-053	-044	CFO			2,560.00							2,560.00	Evansville [RECONFIGURED]

Feb 2016 Oil and Gas Lease Sale Parcel Review (1602)													
Offer Parcel In Its Entirety													
Delete or Defer Parcel In Its Entirety													
Offer Portion of Parcel, Delete or Defer Remainder													
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres							1/22/2016	
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Prelim	GSG Screens	DO/FO	RODs	WO	CofC Annex	Final	Notes
-054	-045	CFO			2,440.00							2,440.00	Evansville [RECONFIGURED]
-055	-046	CFO			2,208.80						(2,208.80)	-	Evansville [RECONFIGURED] Information Notice No. 4.
-056	-047	CFO			2,160.00							2,160.00	Evansville [RECONFIGURED]
-057	-048	CFO			2,295.59	(706.52)						1,589.07	Evansville. [RECONFIGURED] Partially overlaps with incorporated area.
-058	-049	CFO			320.00							320.00	Evansville [RECONFIGURED]
-059	-050	CFO			520.00							520.00	Evansville [RECONFIGURED]
-060	-051	LFO	Y		945.02					(945.02)		-	DD CSU. Information Notice No. 1.
-061	-052	LFO	Y		344.70					(344.70)		-	DD CSU. Information Notice No. 1.
-062	-053	LFO	Y		1,268.82							1,268.82	DD CSU.
-063	-054	LFO	Y		1,579.68							1,579.68	DD CSU.
-064	-055	LFO	Y		939.92							939.92	DD CSU.
-065	-056	LFO	Y		1,940.24							1,940.24	DD CSU. 0.6-mi. lek NSO.
-066	-057	LFO	Y		384.78							384.78	DD CSU.
-067	-058	LFO	Y		40.00					(40.00)		-	DD CSU. Information Notice No. 1.
-068	-059	LFO	Y		2,239.12					(2,239.12)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-069	-060	LFO	Y		2,098.69					(2,098.69)		-	DD CSU. Information Notice No. 1.
-070	-061	LFO	Y		1,480.00					(1,480.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-071	-062	LFO	Y		1,240.00					(1,240.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-072	-063	LFO	Y		360.00					(360.00)		-	DD CSU. Information Notice No. 1.
-073	-064	LFO	Y		1,120.00					(1,120.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-074	-065	LFO	Y		2,400.00							2,400.00	DD CSU.
-075	-066	LFO	Y		1,320.00							1,320.00	DD CSU. 0.6-mi. lek NSO.
-076		WFO			80.00				(80.00)			-	ROD timing.
-077	-067	LFO	Y		799.32					(799.32)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-078	-068	LFO	Y		2,032.16					(2,032.16)		-	DD CSU. Information Notice No. 1.
-079	-069	LFO	Y		2,490.68					(2,490.68)		-	DD CSU. Information Notice No. 1.
-080	-070	LFO	Y		1,280.00					(1,280.00)		-	DD CSU. Information Notice No. 1.
-081	-071	LFO	Y		2,191.21					(2,191.21)		-	DD CSU. Information Notice No. 1.
-082	-072	LFO	Y		1,600.00					(1,600.00)		-	DD CSU. Information Notice No. 1.
-083	-073	LFO	Y		160.00					(160.00)		-	DD CSU. Information Notice No. 1.
-084	-074	LFO	Y		280.00					(280.00)		-	DD CSU. Information Notice No. 1.
-085	-075	LFO	Y		640.00					(640.00)		-	DD CSU. Information Notice No. 1.
-086	-076	LFO	Y		465.00					(465.00)		-	DD CSU. Information Notice No. 1.
-087	-077	LFO	Y		480.00					(480.00)		-	DD CSU. Information Notice No. 1.
-088	-078	LFO	Y		240.00					(240.00)		-	DD CSU. Information Notice No. 1.
-089	-079	LFO	Y		200.00					(200.00)		-	DD CSU. Information Notice No. 1.
-090	-080	LFO	Y		280.00					(280.00)		-	DD CSU. Information Notice No. 1.
-091	-081	LFO	Y		2,560.00							2,560.00	DD CSU.
-092	-082	LFO	Y		1,421.88							1,421.88	DD CSU. 0.6-mi. lek NSO.
-093	-083	LFO			40.00							40.00	DDA.
-094	-084	LFO	Y		160.00							160.00	DD CSU.
-095	-085	LFO			80.00							80.00	
-096	-086	LFO	Y		1,460.00							1,460.00	DD CSU. 0.6-mi. lek NSO.
-097	-087	LFO	Y		2,442.68					(2,442.68)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-098	-088	LFO	Y		2,560.00							2,560.00	DD CSU.
-099	-089	LFO	Y		1,688.36							1,688.36	DD CSU.
-100	-090	LFO	Y		720.00							720.00	DD CSU.
-101	-091	LFO	Y		1,280.00							1,280.00	DD CSU.
-102	-092	LFO	Y		120.00							120.00	DD CSU.
-103	-093	LFO	Y		1,758.99					(1,758.99)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-104	-094	LFO	Y		1,240.00							1,240.00	DD CSU. 0.6-mi. lek NSO.
-105	-095	LFO	Y		1,187.82							1,187.82	DD CSU.
-106	-096	LFO	Y		80.00							80.00	DD CSU.

Feb 2016 Oil and Gas Lease Sale Parcel Review (1602)													
Offer Parcel In Its Entirety													
Delete or Defer Parcel In Its Entirety													
Offer Portion of Parcel, Delete or Defer Remainder													
By: T. Bargsten		D=Defer, P=Partial, X=Delete				Acres							1/22/2016
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Prelim	GSG Screens	DO/FO	RDDs	WO	CofC Annex	Final	Notes
-107	-097	LFO	Y		280.00							280.00	Information Notice No. 2
-108	-098	LFO			80.09							80.09	DDA.
-109	-099	LFO	Y		1,160.00					(1,160.00)		-	DDA. DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-110	-100	LFO	Y		1,200.00					(1,200.00)		-	DDA. DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-111	-101	LFO	Y		1,280.00					(1,280.00)		-	DDA. DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-112	-102	LFO			320.00							320.00	DDA.
-113	-103	LFO			2,452.51							2,452.51	
-114	-104	LFO			1,905.29	4.81						1,910.10	Information Notice No. 3 adjusted acreage
-115	-105	LFO			2,400.00							2,400.00	
-116	-106	LFO			2,002.76							2,002.76	
-117	-107	LFO			2,320.00			(160.00)				2,160.00	Partially overlaps with incorporated area of Shoshoni.
-118		LFO			40.00			(40.00)				-	Closed to leasing
-119		LFO			120.00			(120.00)				-	Closed to leasing
-120		LFO			301.00			(301.00)				-	Closed to leasing
-121		LFO			60.00			(60.00)				-	BoR, Closed to leasing
-122		LFO			2,009.30			(2,009.30)				-	BoR, Closed to leasing
-123		LFO			1,791.96			(1,791.96)				-	BoR, Closed to leasing
-124	-108	LFO			1,160.00			(1,080.00)				80.00	Partially closed to leasing
-125		LFO			80.00			(80.00)				-	Closed to leasing
-126		WFO			440.00				(440.00)			-	ROD timing.
-127		WFO	Y	P	1,160.00		(120.00)		(1,040.00)			-	ROD timing.
-128		WFO	Y	P	360.00		(280.00)		(80.00)			-	ROD timing.
-129	-109	LFO	Y		763.16					(763.16)		-	DD CSU. Information Notice No. 1.
-130	-110	LFO	Y		1,073.33					(1,073.33)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-131	-111	LFO	Y		1,350.31					(1,350.31)		-	DD CSU. Information Notice No. 1.
-132	-112	LFO	Y		1,280.00					(1,280.00)		-	DD CSU. Information Notice No. 1.
-133	-113	LFO	Y		2,200.00					(2,200.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-134	-114	LFO	Y		2,560.00					(2,560.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-135	-115	LFO	Y		240.00					(240.00)		-	DD CSU. 0.6-mi. lek NSO. Information Notice No. 1.
-136		CYFO			84.43				(84.43)			-	ROD timing.
-137		CYFO			159.80			(121.70)	(38.10)			0.00	RMP revision, ROD timing.
-138		CYFO	Y	P	849.32		(272.85)	(153.76)	(422.71)			0.00	BoR, RMP revision, ROD timing.
-139		CYFO	Y	P	778.57		(738.57)	(40.00)				-	BoR, RMP revision, ROD timing.
-140		CYFO	Y	D	1,493.79		(1,493.79)					-	
-141		LFO			1,441.00			(1,441.00)				-	Pending Offer WYW184103, closed to leasing
-142		NFO	Y	D	160.00		(160.00)					-	
-143	-116	NFO			160.35							160.35	
-144		NFO	Y	D	40.00		(40.00)					-	
-145	-117	NFO			72.91							72.91	
-146		LFO			110.00			(110.00)				-	BoR, Closed to leasing
146	80	146	63	8	143,274.63	(702.07)	(3,224.40)	(14,726.02)	(2,185.24)	(40,314.37)	(4,738.07)	77,384.46	
			43%	13%		-0.5%	-2.3%	-10.3%	-1.5%	-28.1%	-3.3%	54.0%	

Summary:	Parcels reviewed	Offered		D/X	Offered		
		Offered			Partial	Entire	
WRBBD	83	36,116.96	30	53	2	28	41%
HPD	63	41,267.50	50	13	1	49	76%
Total:	146	77,384.46	80	66	3	77	54%
			54%	55%			

Note: Acreages provided in this attachment are only for purposes of analysis and disclosure under NEPA; the Sale Notice (as amended by applicable Information Notices) provides the official acreages of parcels for bidding and sale purposes.