United States Department of the Interior
Bureau of Land Management

Environmental Assessment
DOI-BLM-WY-R000-2015-0002-EA

February 2016

BLM-Wyoming
February 2016 Competitive Oil & Gas Lease Sale
Wind River/Bighorn Basin District

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Wind River / Bighorn Basin District
February 2016 Lease Parcels
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1. Introduction

1.1 Introduction

The following Environmental Assessment (EA) documents the review of parcels nominated for oil and gas leasing. All parcels addressed in this EA are under the administration of the Bureau of Land Management (BLM) Wind River / Bighorn Basin District Offices (WR/BBD): Cody Field Office (CyFO), Worland Field Office (WFO), and Lander Field Office (LFO). This EA serves to verify conformance with the approved Land Use Plans, addresses new information, and provides the rationale for offering parcels to be sold and subsequently issued during the aforementioned lease sale. Information contained in the attached Addendum is specifically incorporated by reference, in its entirety, into this EA.

Through this process, determination will be made for which stipulations are appropriate for the nominated parcels. This EA will analyze the impacts of offering these lease parcels nominated for the competitive oil and gas lease sale, and to provide access to federally managed oil and gas resources to allow exploration for and development of oil and gas resources on lands with Federal Mineral Reserves, while meeting the needs of other resource values.

An EA provides evidence for determining whether to prepare an environmental impact statement (EIS) or to support a "Finding of No Significant Impact" (FONSI). If the decision maker determines this project has significant impacts following the analysis in the EA, then an EIS would be prepared for the project. A FONSI documents the reasons why implementation of the selected alternative would not result in "significant" environmental impacts (effects). When a FONSI[1] statement is reached, a Decision Record (DR) may be signed approving the selected alternative which could be the proposed action, another alternative, or a combination thereof.

1.2 Background

The decision as to which public lands and minerals are open for leasing and what leasing stipulations may be necessary, based on information available at the time, is made during the land use planning process.

As required by 43 Code of Federal Regulations (CFR) § 3120.1-2, the BLM Wyoming State Office conducts a quarterly competitive lease sale to sell available oil and gas lease parcels. Interested parties file Expressions of Interest (EOIs) to nominate parcels for leasing by the BLM. A Notice of Competitive Oil and Gas Lease Sale (NCLS) listing parcels to be offered at the auction will be posted by the BLM Wyoming State Office (WSO) in the WSO public room at least 90 days before the auction is held. A press release is submitted to the local newspapers for

[1] Since the RMP EISs have already evaluated potentially significant impacts arising from the BLM's land use planning decisions, the BLM anticipates a "finding of no new significant impacts." See 43 CFR § 46.140(c).

publication announcing the availability of the Sale Notice. Lease stipulations applicable to each parcel are specified in the Sale Notice.

Surface management of non-BLM administered land overlaying federal minerals is determined by BLM in consultation with the appropriate surface management agency or the private surface owner. Private surface overlaying federal minerals is commonly referred to as Split Estate. As required by BLM leasing policy, where parcels are split estate, a notification letter of the EA review and possibility to comment is sent to the surface owner based on the surface owner information provided by the party submitting the EOI.

In the process of preparing a lease sale, the BLM WSO sends a draft parcel list to each field office where the parcels are located. Field office staff then review the legal descriptions of the parcels to determine if they are in areas open to leasing, if appropriate stipulations have been included, if new information has become available which might change any analysis conducted during the planning process, if appropriate consultations have been conducted, and if there are special resource conditions of which potential bidders should be made aware. Additional information obtained after the publication of the NCLS may result in withdrawal of certain parcels prior to the day of the lease sale.

1.3 Purpose and Need

Public lands within the WR/BBD have been evaluated through the land use planning process, and in compliance with other laws, management actions were identified within these documents, which reflect the intent of the Federal Land Policy and Management Act of 1976 (FLPMA); stating, "goals and objectives be established by law as guidelines for public land use planning, and that management be on the basis of multiple use and sustained yield unless otherwise specified by law."

The WR/BBD further acknowledges the intent of FLPMA in managing multiple use lands for protection of these resources; "the public lands are to be managed in a manner that will protect the quality of scientific, scenic, historical, ecological, environmental, air and atmospheric, water resource, and archeological values; that, where appropriate, will preserve and protect certain public lands in their natural condition; that will provide food and habitat for fish and wildlife and domestic animals; and that will provide for outdoor recreation and human occupancy and use". However the management of multiple use lands through FLPMA also states that "the public lands are to be managed in a manner which recognizes the Nation's need for domestic sources of minerals, food, timber, and fiber from the public lands including implementation of the Mining and Minerals Policy Act of 1970 (84 Stat. 1876, 30 U.S.C. § 21a) as it pertains to the public lands."

It is the policy of the Bureau of Land Management (BLM) as derived from various laws, including the Mineral Leasing Act of 1920, as amended [30 U.S.C. § 181 et seq.] and the Federal Land Policy and Management Act of 1976 (FLPMA), to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs. The purpose of this document is to verify conformance with the Land Use Plans, address

new information, and determine which stipulations are appropriate for the nominated parcels. This EA will analyze the impacts of recommending these lease parcels nominated for competitive oil and gas lease sale, to provide access to federally managed oil and gas resources to allow exploration for and development of oil and gas resources on lands with Federal Mineral Reserves while meeting the needs of other resource values.

The purpose of this document is to not only verify conformance with existing Land Use Plans but also to defer actions that may limit the selection from a range of reasonable alternatives being evaluated in the Bighorn Basin land use planning efforts.

The need is established by the Federal Oil & Gas Leasing Reform Act of 1987 to respond to Expressions of Interest, the Federal Land Policy Management Act, and Mineral Leasing Act of 1920, as amended. The sale and issuance of oil and gas leases is needed to meet the growing energy needs of the United States public. Wyoming is a major source of oil and natural gas for heating and electrical energy production in the lower 48 states. Continued sale and issuance of lease parcels is necessary to allow for continued production of oil and gas from public lands and reserves.

1.4 Conformance with BLM Land Use Plans

Pursuant to 40 CFR § 1508.28 and § 1502.21, this EA tiers to and incorporates by reference the information and analysis contained in the Grass Creek Resource Management Plan (RMP) 1998 (BLM 1998a); Washakie RMP 1988 (BLM 1988b); Cody RMP 1990 (BLM 1990); and the Final Environmental Impact Statement for each RMP; and the Lander Record of Decision and Approved Resource Management Plan (2014) (RMP). As used in this EA, the term “Bighorn Basin” refers to the ongoing consolidated planning effort to revise the Land Use Plans for the Cody and Worland Field Offices. Since this process is underway during the BLM’s preparation of the lease sale (even though the BLM currently anticipates a Record of Decision for the RMP revision prior to the date the February 2016 lease sale is conducted), the BLM will defer all parcels within the Worland or Cody Field Offices for reasons associated with the planning effort. The other parcels nominated for the lease sale and considered under Alternative 3 have been identified as available for leasing in the Lander RMP (2014),and have the appropriate stipulations as directed by the Lander RMP.

The BLM-Wyoming’s lease sale coordination and review process encompasses a 56-week period (including adjudication of parcels, review of Master Title Plats, field visits, interdisciplinary team reviews, and parcel screens, among other tasks); the lengthy review process limits the ability of the BLM to incorporate changes from new RMP amendments or revisions that occur in the middle of this lease sale review process. At the time the February 2016 competitive oil and gas lease sale (February 2016 Sale) process was initiated, the Bighorn Basin RMP was not finalized and a finalization date for the Record of Decision and RMP implementation plan could not be projected. Therefore, the BLM continued to implement parcel screens to ensure that the decision-maker’s ability to select from a range of reasonable alternatives in the RMP revision was not limited.

The proposed action has been analyzed for consistency with WY-IM-2012-019 "Greater Sage-Grouse Habitat Management Policy on Wyoming BLM Administered Public Lands" and WO-IM-2012-043 "Greater Sage-Grouse Interim Management Policies and Procedures."

The Bighorn Basin parcels listed in Appendix C meeting criteria for Greater Sage-Grouse core habitat manageability using the Fluid Mineral Leasing Screen (IM WY-2012-019) are DEFERRED in whole or in part from this sale at the discretion of the BLM-Wyoming State Director and are not further addressed in this analysis. Since the Fluid Mineral Leasing Screen applies only during preparation of RMP revisions or amendments, that Screen does not apply to the parcels in the Lander planning area. Instead, the management decisions in the Lander RMP have been applied.

The Record of Decision and Approved Resource Management Plans for the Cody Field Office, and Worland Field Office, was signed September 21, 2015, which was after the public comment period had ended for the February 2016 lease sale EA (v.1). As all of the recommended parcels to be offered under Alternative 3 are located within the Lander Field Office, there are no unresolved new concerns relating to plan conformance with the Worland and Cody newly approved RMPs.[2]

Given the timing of this lease sale, the BLM's lengthy lease sale review process, and the recent publication of the newly-revised RMPs, the BLM recognizes that parcels offered at the February 2016 oil and gas lease sale must conform to the current, approved RMP decisions. As a result, since the BLM could not consider lease stipulations in the EA (v.1) that were not finalized, the BLM will ensure that the BLM's selection of an alternative takes into account current, approved RMP decisions. All parcels offered at the February 2016 sale will conform to the newly-revised RMP decisions, or will otherwise be deferred until a future sale, where the appropriate stipulations can be attached and evaluated before offering.

1.5 Relationship to Statutes, Regulations, or Other Plans

The proposed action and alternatives are consistent with other plans, programs, and policies of affiliated Tribes, other federal agencies, state, and local governments to the extent practical, including but not limited to the following:

- Federal Land Policy and Management Act (FLPMA) of 1976, as amended [43 U.S. Code § 1701 et seq.]
- Mineral Leasing Act of 1920, as amended [30 U.S.C. § 181 et seq.]
- Federal Oil & Gas Leasing Reform Act of 1987 [30 U.S.C. § 181 et seq.]
- The National Environmental Policy Act (NEPA) [42 U.S.C. 4321 et seq.]

[2] https://eplanning.blm.gov/epl-front-office/eplanning/planAndProjectSite.do?methodName=dispatchToPatternPage&currentPageId=19106

- Clean Air Act [42 U.S.C. § 1857 et seq.], as amended and recodified [42 U.S.C. § 7401 et seq.].
- Clean Water Act [33 U.S.C. § 1251 et seq.]
- Public Rangelands Improvement Act of 1978 [U.S.C. § 1901]
- Endangered Species Act [16 U.S.C. § 1531 et seq.]
- Executive Order 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations
- Migratory Bird Treaty Act [16 U.S.C. § 703 et seq.]
- National Trails Systems Act [16 U.S.C. § 1241 et seq.]
- National Landscape Conservation System Act [16 U.S.C. § 7202]
- Title 54 U.S.C. § 300101, et seq., commonly known as the National Historic Preservation Act of 1966, as amended (NHPA)
- Protection of Historic Properties (36 CFR § 800)
- Native American Graves Protection and Repatriation Act of 1990 [25 U.S.C. § 3001 et seq.] and 43 CFR § 10
- American Indian Religious Freedom Act of 1978 [42 U.S.C. 1996]
- Native American Trust Resource Policy standards are presented in the Department of the Interior Comprehensive Trust Management Plan dated March 28, 2003
- Wild and Scenic Rivers Act of 1968, as amended [16 U.S.C. § 1271 et seq.]
- U.S. Fish and Wildlife Service, Bald and Golden Eagle Protection Act of 1940, as amended [16 U.S.C. § 668 et seq.]
- Paleontological Resources Preservation Act of 2009 [16 U.S.C. §470aaa et seq.]

Title 54 U.S.C. § 306108, commonly known as Section 106 of the NHPA (Section 106) requires federal agencies to take into account the effects of their undertakings on historic properties. Compliance with Section 106 of the NHPA is a non-discretionary action that all federal agencies must perform. The implementing regulations at 36 CFR § 800 allow for a phased approach to compliance. Since it is impossible to determine the type and extent of surface disturbance associated with oil and gas development at the leasing stage, BLM completes its compliance responsibilities when a proponent submits an Application for Permit to Drill (APD) or other application for surface-disturbing activities on the Federal lease. Subsequently, the on-the-ground cultural resources inventory associated with Section 106 compliance does not take place until the APD stage. Due to this approach, BLM may not be aware of all cultural resources that are located in proposed lease parcels. In order to address any lack of data at this stage, every fluid mineral lease issued by BLM includes the special lease stipulation which reads:

> *This lease may be found to contain previously unknown historic properties and/or resources protected under 54 U.S.C. § Section 300101, et seq. (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties,*

or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Cultural resource specialists reviewed each parcel to determine if it contains known sites that are difficult or impossible to mitigate. Reviews included BLM and State Historic Preservation Officer (SHPO) record and file searches for known sites in or near each parcel. When BLM receives an APD, a site-specific cultural records review is completed to determine if there is a need for cultural inventory for areas affected by surface-disturbing activities. Cultural resource inventory is required prior to new surface disturbance. All sites that are determined to be historic properties (sites that are listed on or are eligible for listing on the National Register of Historic Places) are avoided or mitigated. If avoidance or mitigation is not possible, proposals may be modified or denied.

BLM field offices must base site specific lease stipulations, such as controlled surface use (CSU) or no surface occupancy (NSO) and decisions to close areas from leasing on decisions made within an RMP. RMPs are updated every 5 to 30 years and may not contain current information. If a decision maker determines a resource is difficult or impossible to mitigate and wishes to apply lease stipulations or exclude the site from leasing, the RMP must be updated, amended, or a maintenance action performed prior to leasing.

The proposed action, sale, and issuance of a lease, does not directly result in surface disturbance. Additional environmental analysis and permitting is required prior to development and production of oil and gas resources.

1.6 Identification of Issues and Scoping

It is unknown whether a particular parcel will be sold and a lease issued. It is also unknown when, where, or if future well sites, roads, and facilities might be proposed. Detailed site-specific analysis of activities associated with any particular parcel would occur when a lease holder submits an APD or other application for surface-disturbing activities on the Federal lease.

Interdisciplinary teams comprised of Worland, Cody, and Lander BLM resource specialists reviewed the proposed action and identified environmental issues.

The Field Offices conducted site visits, when necessary, to validate existing data or gather new information in order to make an informed leasing recommendation. These site visits are not a substitute for acquiring the site-specific cultural or wildlife data that is typically gathered during the permit approval stage. For a parcel that is inaccessible due to location or other factors, it is sufficient to conduct a review from a nearby vantage point or to use remote-sensing data (e.g., aerial photos, satellite imagery, and topographic maps). Use of data collected from site visits is for evaluating the RMP oil and gas leasing management decisions, identify any new resource values, evaluate the adequacy of associated stipulations in the RMP, and provide information for the National Environmental Policy Act (NEPA) compliance process.

There is generally a high level of confidence in the available data and Field Office specialist knowledge of site specific landscapes to evaluate the parcels, therefore a site visit may not be necessary in all cases. Generally, field site visits were not conducted on parcels known to be recommended for deferral due to conflicts with the Bighorn Basin Proposed RMP FEIS. Other parcels were not site visited due to the Field Office specialist's familiarity of the area and the resources known to exist in the area.

The following parcels were visited and documented as part of the administrative record of this document:

- In the Cody Field Office, all parcels WY-1602-136, -137, -138, -139, and -140 were visited.
- In the Worland Field Office, all parcels WY-1602-76, -126, -127, and -128 were visited.
- In the Lander Field Office, parcels WY-1602-063, -064, -068, -069, -070, -071, -072, -073, -075, -078, -079 -091, -092, -096, -103, -105, -106, -107, -108, -109, -110, -111, -113, -115, -116, -117, -129, -130, -131, -132, -133, and -134 were visited. Due to unfavorable weather conditions and the potential for resource damage from vehicles, the other parcels in the Lander Field Office were not visited.

No significant new information was obtained to be analyzed through the site visits or records searches. Issues have been identified based upon a conceptual determination of realistic foreseeable development. These issues are essentially effects on particular resource components.

The Council on Environmental Quality regulations state: "NEPA documents must concentrate on the issues that are truly significant to the action in question, rather than amassing needless detail" (40 CFR § 1500.1(b)). 40 CFR § 1500.4(g) directs that the scoping process should be used "not only to identify significant environmental issues deserving of study but also to deemphasize insignificant issues narrowing the scope of the EIS process accordingly." Significant issues directly influence the initiation, development, and technical design of the proposal; are disclosed in the analysis; and were used to develop alternatives to the proposed action. Issues are significant because of the extent of their geographic distribution, the duration of their effects, or the intensity of interest or resource conflict (BLM 2008).

Non-significant issues are identified as those:

1) outside the scope of the proposed action;
2) already decided by law, regulation, or other higher level decision;
3) unrelated to the decision to be made; or
4) conjectural and not supported by scientific or factual evidence.

The Council on Environmental Quality (CEQ) NEPA regulations explain this delineation in 40 CFR § 1501.7, "…identify and eliminate from detailed study the issues which are not significant or which have been covered by prior environmental review (40 CFR § 1506.3)…"

Those issues which cannot be dismissed and must be carried forward through analysis in this EA include the following:

- How would air quality be impacted?
- How would this contribute to greenhouse gas emissions and climate change?
- What economic impact would occur?
- How would cultural resources, including historic trails, be affected?
- Would livestock grazing management be affected?
- How would vegetation be affected?
- How would paleontological and geological resources be affected?
- How would recreation, visual resources, and special designations be affected?
- How would segments of streams eligible for wild and scenic river designation be affected?
- How would wilderness characteristics be affected?
- How would water resources, including surface and subsurface water, be affected?
- How would wildlife habitat, including special status species, be affected?

1.7 Issues Considered and Eliminated From Further Analysis

Through resource review and clearance documents, BLM determined the following resources and supplemental authorities are not present in the area potentially affected or they would be affected to a degree that detailed analysis is required:

- Wilderness and Wilderness Study Areas
    - WSAs are closed to oil and gas leasing; therefore, any parcel found is deleted from the review list and not analyzed in this document.
    - There were no parcels found to be within WSAs and no parcels were brought forward in this analysis within Wilderness or Wilderness Study Areas.

- Areas Closed to Oil & Gas Leasing
    - 43 CFR § 3100.0-3 and the Lander RMP ROD (2014) identified areas which are closed to oil and gas leasing and development. Parcels, or a portion of parcels, which are nominated within those areas are deleted and not subject to further consideration.
    - Parcel WY-1602-117 is partially within the incorporated area of Shoshoni, and that portion has been deleted from further review: 43 CFR § 3100.0-3 (2) Exceptions (iii) Incorporated cities, towns and villages.
    - Parcels WY-1602-118 through -125, and -146, are in whole or in part in an area closed to oil and gas leasing by the Lander RMP (2014). Reference: Chapter 2, page 41, Record #1049: "For the protection of water quality and aquatic habitat, the area adjacent to Boysen State Park and Highway 20 (9,486 acres) is closed to oil and gas leasing (Map 11)."
    - As parcels WY-1602-117 and -124 were subject to partial deletions, the remaining nominated portions of those parcels were reviewed, stipulations were applied, and will be addressed in and considered as whole parcel nominations in this EA
    - Parcel WY-1602-141 is within the Dubois area, which is closed to oil & gas leasing by the Lander RMP (2014). Reference: Chapter 2, page 66, Record

#4097: “To protect the concentration of special status species and their habitats, mineral and ROW actions in the Dubois area not within a WSA or an ACEC are managed as follows: Closed to oil and gas leasing.”

- The following chart describes the parcels which were deleted, in whole or in part, from the review list and those deletions are not analyzed in this document.

Parcel # 1602-	Areas Deleted from Nomination	Acres Deleted	Reason
117	PARTIALLY DELETE: a portion of the parcel is located within an incorporated area of a town T. 38 N., R. 94 W., 6th PM, WY sec. 26, S2NW, S2SW.	160.000	43 CFR § 3100.0-3
118	DELETE: closed to leasing by the Lander RMP ROD T. 38 N., R. 94 W., 6th PM, WY sec. 29, NENE.	40.000	RMP ROD, Record #1049
119	DELETE: closed to leasing by the Lander RMP ROD T. 38 N., R. 94 W., 6th PM, WY sec. 29, N2NW, SENW.	120.000	RMP ROD, Record #1049
120	DELETE: closed to leasing by the Lander RMP ROD T. 38 N., R. 94 W., 6th PM, WY sec. 29, SWNW, N2SW, SWSW, NWSE; sec. 30, Lots 1-4.	301.000	RMP ROD, Record #1049
121	DELETE: closed to leasing by the Lander RMP ROD T. 39 N., R. 94 W., 6th PM, WY sec. 5, S2NWSE, SWSE.	60.000	RMP ROD, Record #1049
122	DELETE: closed to leasing by the Lander RMP ROD T. 39 N., R. 94 W., 6th PM, WY sec. 5, Lots 4; sec. 5, SWNW, SW; sec. 6, Lots 1-4; sec. 7, Lots 1-4; sec. 8, ALL; sec. 17, ALL; sec. 18, Lots 1-4; sec. 19, Lots 1-4.	2009.300	RMP ROD, Record #1049
123	DELETE: closed to leasing by the Lander RMP ROD T. 39 N., R. 94 W., 6th PM, WY sec. 20, ALL; sec. 28, NWNE, N2NW, SWNW, NWSW; sec. 29, N2, N2S2, S2SW; sec. 30, Lots 1-4; sec. 31, Lots 1-4; sec. 32, NW.	1791.960	RMP ROD, Record #1049
124	PARTIALLY DELETE: closed to leasing by the Lander RMP ROD T. 39 N., R. 94 W., 6th PM, WY sec. 21, W2NE, N2NW, NWSE; sec. 28, SENW, NESW, S2SW; sec. 32, E2, SW; sec. 33, NW, W2SW.	1080.000	RMP ROD, Record #1049
125	DELETE: closed to leasing by the Lander RMP ROD T. 39 N., R. 94 W., 6th PM, WY	80.000	RMP ROD, Record #1049

	sec. 29, S2SE.		
141	DELETE: closed to leasing by the Lander RMP ROD T. 42 N., R. 107 W., 6th PM, WY sec. 2, Lots 1-4; sec. 2, S2N2; sec. 3, Lots 1-4; sec. 3, S2N2; T. 43 N, R. 107 W., 6th PM, WY sec. 33, ALL; sec. 34, NW.	1441.000	RMP ROD, Record #4097
146	DELETE: closed to leasing by the Lander RMP ROD T. 38 N., R. 94 W., 6th PM, WY sec. 15, S2NWNW, SWNW, W2SENW; sec. 15, N2NWSW, SWNWSW.	110.00	RMP ROD, Record #1049

- Environmental Justice
  - Executive Order 12898 requires Federal agencies to assess projects to ensure there is no disproportionately high or adverse environmental, health, or safety impacts on minority and low income populations. A review of the parcels offered for lease indicates there are no impacts on minority or low-income populations by the act of leasing. If the parcel is leased and development is proposed, the project will be evaluated for Environmental Justice at the time of development.

- Wastes, Hazardous or Solid
  - There are no identified hazardous or solid waste sites on the parcels addressed in this EA.
  - Information contained in Appendix E, Section II: Fracturing Fluids (page 3) is incorporated by reference.

- Public Health and Safety
  - Oil and gas development, as well as other industrial use, such as mining, has been occurring in the WR/BBD for many decades. Due to the industrial safety programs, standards, and state and federal regulations, offering these parcels is not expected to materially increase health or safety risks to humans, wildlife, or livestock. Leasing of the parcels analyzed in this EA would present no new or unusual health or safety issues not covered by existing state and federal laws and regulation. Information contained in Appendix E, Sections V and VI, Spill Response and Reporting and Public Health and Safety (pages 10-11) is incorporated by reference.
  - Hydraulic Fracturing: Without a discrete development proposal, the use of hydraulic fracturing in the oil and gas development process cannot be predicted. However, this EA incorporates by reference, in its entirety, a Hydraulic Fracturing White Paper included in Appendix E. This document provides a general discussion of the hydraulic fracturing process and issues associated with its use.

- The objective of the Hydraulic Fracturing Rule[3], published March 26, 2015, Federal Register Notice 2015-06658 and C1-2015-06658, 43 CFR § 3160.0-3, which will not affect the leasing process, but will affect individual well proposals, is to:
  1. ensure that wells are properly constructed to protect and isolate usable water;
  2. make certain that the fluids that flow back to the surface as a result of hydraulic fracturing operations are managed in an environmentally responsible way; and
  3. provide public disclosure of the chemicals/additives used in hydraulic fracturing fluids.

- Split Estate
  - Private surface overlaying federal minerals is commonly referred to as Split Estate. The dominate estate in split estate is minerals.
  - Various laws granted land patents to private individuals but reserved the mineral rights to the Federal Government. The BLM must comply with the provisions of the laws under which the surface was patented.
  - As required by BLM leasing policy, where parcels are split estate, a notification letter of the lease nomination, and another notification letter of the EA review and possibility to comment, is sent to the surface owner based on the surface owner information provided by the party submitting the EOI.
  - The BLM adds lease stipulations to split-estate federal oil and gas leases, in order to ensure that leasing decisions conform to the approved RMP for the area.
  - A review of the parcels offered for lease indicates there are no impacts from the act of leasing on Split Estate parcels. If development should occur after leasing, the operator is responsible for negotiating with the private surface owner for a Surface Use Agreement. The BLM will offer the surface owner the same level of surface protection that the BLM provides on Federal surface.

- Sage-Grouse
  - As part of the February 2016 lease sale preparation process, the BLM WSO conducted screening for Greater Sage-Grouse per BLM WY guidance (IM WY-2012-019), consistent with national policy, for parcels in the Bighorn Basin. The parcels meeting criteria for core habitat and manageability using the Fluid Mineral Leasing Screen were identified for deferral on this basis. Deferred parcel areas will remain deferred from leasing until conservation planning and management potential can be evaluated in the context of a Land Use Planning

[3] Referencing BLM WO-IM 2015-111, The United States District Court for the District of Wyoming postponed the effective date of the BLM's hydraulic fracturing regulation, which was otherwise due to take effect June 24, 2015. Therefore, the rule is not in effect and BLM may not implement or enforce it, until further notice. The courts will conduct further proceedings in this case in July and August 2015. The Court preliminarily enjoined enforcing the rule by decision dated September 30, 2015. In the meantime, the BLM will continue to process Applications for Permit to Drill, inspect oil and gas operations, and take other actions pursuant to its current regulations at 43 CFR Part 3160 and related onshore orders.

Action. As a result, 5 parcels (4 partial parcels and 1 whole parcel) located in the Bighorn Basin planning area totaling 2,905.210 acres, were screened out from lease offering at this time and not further analyzed in detail. Results of the Greater Sage-Grouse screen are located in Appendix C.

- Since the Fluid Mineral Leasing Screen applies only during RMP planning, that Screen does not apply to the parcels in the Lander planning area. Instead, the management decisions in the Lander RMP have been applied and disclosed in this document.
- The BLM WSO submitted the draft list of the remaining parcels to the Wind River Bighorn Basin District (WR/BBD), Cody Field Office (CyFO), Lander Field Office (LFO), and Worland Field Office (WFO) for review and processing. Interdisciplinary Teams (IDTs) in each Field Office, in coordination and consultation with the District Office, have reviewed the legal descriptions of the parcels to determine if they are in areas open to leasing; if appropriate stipulations have been included or additional stipulations are needed; whether new information is available since the Land Use Plan was approved; if appropriate consultations have been conducted or if additional consultations are needed; and if there are special resource conditions of which potential bidders should be made aware. This Environmental Assessment (EA) has been prepared by the WR/BBD to document this review, as well as to disclose the affected environment, the anticipated impacts, and proposed mitigation of impacts.
- This EA inclusively addresses 68 whole parcels and portions of 4 parcels (78,538.910 acres) located within the field offices in the Wind River Bighorn Basin District which been nominated through “Expressions of Interest” for the February 2016 Competitive Oil and Gas Lease Sale, and remain partially or wholly available after running the Greater Sage-Grouse screen required by WY IM 2012-019, or are available for leasing through the Lander RMP.

2. Description of Alternatives, Including Proposed Action

2.1 Introduction

Chapter 2 provides a detailed description of each alternative that will be analyzed in detail, a brief description of alternatives that were considered but not analyzed in detail, and a brief summary of the environmental effects of the proposed action and alternatives.

2.2 Alternative 1 – No Action Alternative

The BLM NEPA Handbook (H-1790-1) states that for EAs, externally initiated proposed actions, the No Action Alternative generally means that the proposed action would not take place. In this case, this would mean that an Expressions of Interest (EOI) to lease (parcel nomination) would be denied or rejected, and a lease would not be offered for that parcel.

Under the No Action Alternative, BLM Wyoming would not offer parcels nominated for lease in the WR/BBD at the February 2016 lease sale. This would mean that the EOIs would be denied or rejected and no lease parcels in the WR/BBD would be offered at the February 2016 Oil and Gas Lease Sale. Choosing the No Action Alternative would not prevent future leasing in these areas consistent with land use planning decisions and subject to appropriate stipulations, identified in the respective Land Use Plans. Therefore, it is anticipated that these parcels, excluding those that fall within areas designated unavailable for leasing, would be re-nominated and considered for offer at a future date.

2.3 Alternative 2 – Proposed Action

After the Sage-Grouse Screen, Alternative 2 would offer for sale 73 parcels (69 whole parcels and portions of four parcels) covering 78,127.220 acres, found in Appendix A, with stipulations consistent with the approved RMPs, and if sold, a lease issued. No parcels would be deferred other than those parcels that were screened for Greater Sage-Grouse per BLM WY guidance (IM WY-2012-019) as addressed in Chapter 1.7 and Appendix C.

Oil and gas leases would be issued for a 10-year period and would continue for as long thereafter as oil and gas is produced in paying quantities. If a lessee fails to produce oil and gas, does not make annual rental payments, does not comply with the terms and conditions of the lease, or relinquishes the lease, the lease would terminate.

This alternative considers the leasing of several parcels in the Bighorn Basin planning area (Cody and Worland Field Offices). Since the BLM was unable to consider the appropriate stipulations to these parcels under the newly-revised RMP in the EA v.1, due to timing of the BLM's lease sale process in relation to the issuance of the approved RMP revision, this alternative would not conform to the revised RMP. As a result, Alternative 2 will not be considered for selection for the February 2016 lease sale.

2.4 Alternative 3 – Modified and Deferred

Under Alternative 3, five parcels, one whole parcel and portions of four parcels, covering 2,905.210 acres, will be deferred after the Sage-Grouse screening process as identified in Chapter 1.7, Issues Considered and Eliminated from Further Analysis and Appendix C, Greater Sage-Grouse Screen.

Even though at the time this EA (v.2) will be published the Bighorn Basin RMP revision has been completed, the BLM is unable to attach the new stipulations to these parcels in time for the sale; as a result, all parcels in the Bighorn Basin planning area (Cody and Worland Field Offices) under Alternative 3 will be deferred..

Alternative 3, then, includes 65 whole parcels for a total of 76,626.520 acres that would be offered for leasing, with stipulations appropriate to the current approved RMPs. The following is a summary of the numbers of parcels analyzed, deferred, and proposed to be offered.

Office	Parcels Analyzed	Acres Analyzed	Parcels Deferred	Acres Deferred	Parcels to be Offered	Acres to be Offered
Cody FO	5	3,365.910	5 Whole 0 Partial	3,365.910	0 Whole 0 Partial	0.000
Worland FO	4	2,040.000	4 Whole 0 Partial	2,040.000	0 Whole 0 Partial	0.000
Lander FO	65	76,426.520	0 Whole 0 Partial	0.000	65 Whole 0 Partial	76,426.520
WR/BBD Total	74	81,832.430	9 Whole 0 Partial	5,405.910	65 Whole 0 Partial	76,426.520

Under this alternative, 65 full parcels consisting of approximately 76,426.520 acres would be offered for sale and, if sold, a lease issued. Appendix A identifies the parcels proposed for offering with applicable lease stipulations and a summary describing the legal land descriptions recommended for deferral, if applicable to that parcel.

2.5 Alternatives Considered and Eliminated from Further Analysis

Offering Subject to Standard Lease Terms and Conditions

Offering all nominated parcels with only the lease terms and conditions on the lease form was considered as a means to reduce impediments to oil and gas development on public lands. Such an alternative is not in conformance with the approved RMPs where the applicable RMP prescribes stipulations in accordance with FLMPA's Section 102(8) mandate to manage the public lands to protect resource values. Therefore this alternative was not analyzed in detail.

Deferral of all Parcels within Greater Sage-Grouse Core Areas

An alternative was considered that would defer all remaining parcels which are located within sage-grouse core areas. This alternative was not carried forward into detailed analysis because it is not supported by IM WY-2012-019, Greater Sage-Grouse Habitat Management Policy on Wyoming Bureau of Land Management (BLM) Administered Public Lands Including the Federal Mineral Estate and IM WO-2012-043, Greater Sage-Grouse Interim Management Policies and Procedures or the Lander RMP, and because it is imbedded into the No Action Alternative.

No other alternatives to the proposed action were identified that would meet the purpose and need of the proposed action.

3. Affected Environment

3.1 Introduction

This section describes the environment which could be affected by implementation of the alternatives described in Section 2, above. Aspects of the affected environment described in this section focus on relevant major resources and issues to determine if a significant impact may occur. Only those aspects of the affected environment that are potentially impacted are described in detail. All parcels were reviewed against the Greater Sage-Grouse key habitat requirements in BLM Wyoming IM WY-2012-019, and against the lands with wilderness characteristics (LWC) requirements in BLM Washington Office (WO) IM 2011-077, and the approved BLM Wyoming Leasing Reform Implementation Plan.

3.2 General Setting

Cody Field Office (CyFO)
The CyFO encompasses 2.2 million acres of the Big Horn Basin in north central Wyoming and includes portions of Park and Big Horn counties and is bordered by the Shoshone and Bighorn National Forests. CyFO manages 1.1 million acres of public land and 1.5 million acres of federal mineral estate within this area.

Worland Field Office (WFO)
The WFO encompasses 3.4 million acres. This area includes Big Horn, Hot Springs, Washakie, and Park counties. The WFO manages over 2 million acres of public land and 2.7 million acres of federal mineral estate.

Lander Field Office (LFO)

The LFO planning area encompasses 6.6 million acres in central Wyoming and includes most of Fremont County, the southwest corner of Natrona County, and small portions of Carbon, Sweetwater and Hot Springs counties. Of the 6.6 million acres, 2.4 million acres are public lands managed by the BLM and approximately 2.8 million acres of federal mineral estate.

Approximately 2.2 million acres of the planning area are within the Wind River Indian Reservation (WRIR). The BLM has a fiduciary trust responsibility for the management of minerals on the WRIR. The BLM does not make land management decisions for the WRIR, and duties associated with trust responsibilities are performed independent of the provisions of the Lander RMP.

3.3 Resources Brought Forward for Analysis

3.3.1 Air Quality and Climate Change

Air Quality

The Clean Air Act Amendment of 1970 established National Ambient Air Quality Standards (NAAQS) to protect public health and welfare. The environmental protection agency (EPA) continues to define and set NAAQS. Ambient air is that which is accessible to the public. National air quality health standards have been set for pollutants called "criteria pollutants." These include ozone, particulates, sulfur dioxide, nitrogen dioxide, carbon monoxide and lead. The Wyoming Department of Environmental Quality (WDEQ) has set standards for these criteria pollutants also called Wyoming Ambient Air Quality Standards (WAQQS).

The State of Wyoming has determined through available monitoring that the area is in compliance with WAAQs and NAAQs. The counties that lie within the jurisdictional boundaries of the WR/BBD are classified as in attainment of all state and national ambient air quality standards as defined in the Clean Air Act of 1977, as amended. Modeling conducted to date by the WDEQ does not indicate that air quality is likely to exceed any limits specified by the Clean Air Act in the near future.

Various state and federal agencies monitor air pollutant concentrations, visibility, and atmospheric deposition throughout Wyoming, and there are four monitors in the Lander planning area (Lander, South Pass, South Pass City, and Sinks Canyon). The WDEQ operates a $PM_{2.5}$ monitor as part of the State and Local Monitoring Site (SLAMS) network in Lander. The SLAMS monitor at South Pass measures ozone, nitrous oxides, PM_{10}, and SO_2. The USFS operates an IMPROVE monitor in the North Absaroka Wilderness Area in Park County and another IMPROVE monitor is operated at Pinedale in neighboring Sublette County. The Sinks Canyon and South Pass City monitors, which the BLM operates as part of the National Acid Deposition Program (NADP), measure atmospheric deposition (wet) of NH_4+, sulfate (SO_4), and various metals. A new air quality monitoring station is being established in the Frenchie Creek 1 area. Air quality, visibility, and atmospheric deposition are monitored throughout Wyoming, including adjacent planning areas.

The WDEQ operates a PM_{10} monitor as part of the State and Local Monitoring Site (SLAMS) network in Cody, Wyoming (Park County). Additional SLAMS and Special Purpose Monitoring (SPM) sites operate in nearby counties. Nearby monitoring sites include several IMPROVE monitors and BLM administered sites that are part of the Wyoming Air Resource Monitoring System (WARMS). Atmospheric deposition (wet) measurements of ammonium, sulfate, and various metals are taken at the Sinks Canyon, South Pass and Yellowstone Park sites, which the BLM operates as part of the National Acid Deposition Program (NADP).

There are two existing air quality monitors in the Cody area (Cody/PM_{10} and North Absaroka/IMPROVE). Air quality, visibility, and atmospheric deposition are monitored throughout Wyoming, including adjacent planning areas.

The examination of these data indicates that the current air quality for criteria pollutants in the planning area is considered good overall. Based on measurements within the area, visibility in the planning area is considered excellent.

The Lander RMP adopted the Lander Air Resources Plan. Development under all alternatives would require compliance with this plan including modeling and monitoring where needed.

Climate Change

The climate in the WR/BBD is designated as a combination of Intermountain Semi-desert and Southern Rocky Mountain Steppe. With the exception of the mountain areas, the local climate of this area can be described as a semiarid, continental cold desert climate. The mountains have a sub humid continental climate. Temperatures can range from winter lows of almost -50° Fahrenheit (F) to summertime highs of in excess of 100° (F), with annual air temperatures on the sagebrush-covered rangelands averaging 33 to 45° (F) and, on forested mountain areas, 33 to 38° (F). The Big Horn Basin is bounded on the northeast by the Pryor Mountains, on the east by the Big Horn Mountains, on the south by Owl Creek and Bridger and Washakie Ranges, on the west by the Absaroka Mountains, and open to the north into Montana. Summers are generally hot and short, and winters long and cold. Precipitation is generally low, though greater at higher elevations, and is generally evenly distributed across the year, with the exception of the drier summer months. Wind speeds are variable and generally strong.

Climate change refers to any significant change in measures of climate (e.g., temperature or precipitation) lasting for an extended period of time (decades or longer). Climate change may result from natural processes, such as changes in the sun's intensity; natural processes within the climate system (such as changes in ocean circulation); human activities that change the atmosphere's composition (such as burning fossil fuels) and the land surface (such as urbanization) (IPCC 2007).

Greenhouse gases that are included in the US Greenhouse Gas Inventory are: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF6). CO_2 and methane (CH_4) are typically emitted from combustion activities or are directly emitted into the atmosphere. On-going scientific research has identified the potential impacts of greenhouse gas emissions (including CO_2; CH_4; nitrous oxide (N_2O), water vapor; and several trace gasses) on global climate. Through complex interactions at regional and global scales, these greenhouse gas emissions cause a net warming effect of the atmosphere (making surface temperatures suitable for life on Earth), primarily by decreasing the amount of heat energy radiated by the Earth back into space.

Although greenhouse gas levels have varied for millennia (along with corresponding variations in climatic conditions), recent industrialization and burning of fossil carbon sources have caused CO_2 concentrations to increase dramatically, and are likely to contribute to overall climatic changes, typically referred to as global warming. Increasing CO_2 concentrations also lead to preferential fertilization and growth of specific plant species.

Global mean surface temperatures have increased nearly 1.0°C (1.8°F) from 1890 to 2006 (Goddard Institute for Space Studies, 2007). However, observations and predictive models indicate that average temperature changes are likely to be greater in the Northern Hemisphere. Data indicates that northern latitudes (above 24° N) have exhibited temperature increases of nearly 1.2°C (2.1°F) since 1900, with nearly a 1.0°C (1.8°F) increase since 1970 alone. It also

shows temperature and precipitation trends for the conterminous United States. For both parameters we see varying rates of change, but overall increases in both temperature and precipitation. Without additional meteorological monitoring systems, it is difficult to determine the spatial and temporal variability and change of climatic conditions, but increasing concentrations of greenhouse gases are likely to accelerate the rate of climate change.

In 2001, the Intergovernmental Panel on Climate Change (IPCC) indicated that by the year 2100, global average surface temperatures would increase 1.4 to 5.8°C (2.5 to 10.4°F) above 1990 levels. The National Academy of Sciences (2006) has confirmed these findings, but also indicated that there are uncertainties regarding how climate change may affect different regions. Computer model predictions forecasts indicate that increases in temperature will not be evenly or equally distributed, but are likely to be accentuated at higher latitudes. Warming during the winter months is expected to be greater than during the summer, and increases in daily minimum temperatures is more likely than increases in daily maximum temperatures.

Currently, the WDEQ does not have regulations regarding greenhouse gas emissions, although these emissions are regulated indirectly by various other regulations. Some greenhouse gases such as carbon dioxide occur naturally and are emitted to the atmosphere through natural processes and human activities. Other greenhouse gases (e.g., fluorinated gases) are created and emitted solely through human activities. The primary greenhouse gases that enter the atmosphere as a result of anthropogenic activities include carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_20), and fluorinated gases such as hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride. These synthetic gases are powerful GHGs that are emitted from a variety of industrial processes.

Ongoing scientific research has identified the potential impacts of anthropogenic greenhouse gas (GHG) emissions and changes in biological sequestration due to land management activities on global climate. Through complex interactions on a regional and global scale, these GHG emissions and net losses of biological carbon sinks cause a net warming effect of the atmosphere, primarily by decreasing the amount of heat energy radiated by the earth back into space. Although GHG levels have varied for millennia, recent industrialization and burning of fossil carbon sources have caused CO_2 concentrations to increase dramatically, and are likely to contribute to overall global climatic changes. The IPCC recently concluded that "warming of the climate system is unequivocal" and "most of the observed increase in globally average temperatures since the mid-20th century is very likely due to the observed increase in anthropogenic greenhouse gas concentrations."

Several activities contribute to the phenomena of climate change, including emissions of GHGs (especially carbon dioxide and methane) from fossil fuel development, large wildfires and activities using combustion engines; changes to the natural carbon cycle; and changes to radiative forces and reflectivity (albedo). It is important to note that GHGs will have a sustained climatic impact over different temporal scales. For example, recent emissions of carbon dioxide can influence climate for 100 years. In contrast, black carbon is a relatively short-lived pollutant, as it remains in the atmosphere for only about a week. It is estimated that black carbon is the second greatest contributor to global warming behind CO_2 (Ramanathan and Carmichael, 2008). The lack of scientific tools designed to predict climate change at regional or local scales limits

the ability to quantify potential future impacts. However, potential impacts to air quality due to climate change are likely to be varied. Several activities occur within the planning area that may generate greenhouse gas emissions: oil, gas, and coal development, large fires, livestock grazing, and recreation using combustion engines which can potentially generate CO_2 and CH_4. Some activities within the WR/BBD generate greenhouse gas (GHG) emissions. Oil and gas development activities can generate CO_2 and CH_4. CO_2 emissions result from the use of combustion engines, while methane can be released during processing. Wildland fires also are a source of other GHG emissions, while livestock grazing is a source of methane. Other activities in the area with the potential to contribute to climate change include soil erosion from disturbed areas and fugitive dust from roads, which have the potential to darken snow-covered surfaces and cause faster snow melt. A description of the potential greenhouse gas emissions associated with the proposed leasing activities is included in Chapter 4.

There are several National Parks, National Forests, National Recreation Areas and Wilderness Areas in or adjacent to the WR/BBD. National Parks, Monuments and some state designated Wilderness Areas are designated as Class I. The Clean Air Act "declares as a national goal the prevention of any future, and the remedying of any existing, impairment of visibility in mandatory Class I Federal areas . . . from manmade air pollution." 42 U.S.C. § 7491(a) (1).25. Under the BLM Manual Section 8560.36, BLM lands, including Wilderness Areas not designated as Class I, are managed as Class II, which provides that moderate deterioration of air quality associated with industrial and population growth may occur.

3.3.2 Socioeconomics
3.3.3

The WR/BBD enjoys a diverse economic makeup, including oil and gas development, mining, ranching, agriculture, recreation, tourism, and various local industries. A common thread in customs and culture of the communities and counties within the WR/BBD, and throughout Wyoming, is, historically, all are economically dependent on mineral development and Federal Mineral Royalties (FMRs).

As part of the BLM lease sale process, the State of Wyoming receives a percentage of the Federal oil and gas lease sale receipts. When oil or gas production is established in the Federal mineral estate from those leases, the Office of Natural Resource Revenue (ONRR) collects the FMRs, and then distributes a percentage of the royalties to the State of Wyoming. Most states (including Wyoming) receive 50% of FMRs from ONRR, less a deduction for "net receipts sharing".

Wyoming's share of FMRs is distributed by the State Treasurer's Office in accordance with W.S. 9-4-601. Distributions are made to the general fund; the school capital construction account; the University of Wyoming; community colleges; highways; the Local Government Capital Construction Account; and to local governments: cities, towns, and counties. From 2005 through 2008, FMR fund distributions were used to establish the Hathaway student scholarship endowment, and the excellence in higher education endowment fund.

3.3.4 Cultural Resources

In accordance with the Wyoming State Protocol Appendix B.2, issuance of leases is exempt from Class III cultural resource inventory. Prior to considering surface disturbance on these parcels a Class III cultural resource inventory would be completed. Cultural resource studies indicate that the general area has been occupied for at least 12,000 years and additional cultural resource sites should be anticipated within the parcels.

Generally, cultural resources can be grouped into three categories: prehistoric resources, historic resources, and spiritual/sacred/Traditional Cultural Properties (TCPs).

Prehistoric cultural resources are sites, structures, objects, or materials deposited or left behind prior to the entry of non-American Indian (European) explorers and settlers into an area. In this part of Wyoming, the prehistoric stage spanned from approximately 11,500 years Before Present (BP) to approximately 250 years BP.

Historic cultural resources are sites, structures, objects, or materials deposited or left behind after the European presence was established.

Spiritual/sacred/TCPs can include prehistoric or historic resources, structures, topographic features, habitats, plants, wildlife, and/or minerals that Native Americans or other groups consider essential for the preservation of traditional culture.

The WR/BBD archaeologists have evaluated existing cultural and historic resource data and determined there are some cultural features identified that would require Native American consultation as directed in BLM Handbook H-8120-1 for Native American Consultation. The Lander RMP requires that potential conflicts with Native American tribal resources be identified as early as possible and managed to avoid conflicts whenever possible; see Decision 5005.

3.3.3.1 Prehistoric Resources

Prehistoric cultural resources are present throughout the WR/BBD. Resource types cover a wide range, including lithic scatters, campsites, rock shelter habitations, housepits, rock alignments, cairns, circles, and wheels, petroglyph and pictograph sites, battle scenes, etc. Some of these resources are important for their information potential, which can be extracted through scientific study and excavation. Others are important for their traditional, historical or spiritual value to tribal groups. These latter resources often require special measures to protect their values.

Several of these sensitive prehistoric resources, including sites that contain stone circles, stone cairns, stone alignments, burials, and petroglyphs, occur within proposed leases analyzed in this EA, and are focused upon in the Environmental Consequence portion.

3.3.3.2 Historic Resources, Including Trails

Historic cultural resources are also present throughout the WR/BBD. Resource types cover a wide range, including those related to the fur trade, exploration, emigration, military, mining,

settlement, ranching, farming, commerce and transportation, Indian resettlement and reservations, railroads, timber, oil and gas exploration, automobiles, and so on. Some of these resources are important because of their association with important events or persons in our history, while some may be important for their design or architectural qualities, or for their information potential. These resources may require special measures to protect their values, and are focused upon in the Environmental Consequence portions of this EA.

Some of these historic resources, including several Nationally-significant and regionally-significant trails, occur within proposed leases analyzed in this EA, and are focused upon in the Environmental Consequence portion. These trails are described in more detail here:

Identified Nationally-significant trails include five National Historic Trails (NHT), including the Oregon Trail NHT, the Mormon Pioneer NHT, the California Emigrant NHT, the Pony Express NHT, and the Nez Perce NHT.

The Oregon, Mormon Pioneer, California, and Pony Express NHTs are nationally significant historic trails which traverse the southern portion of the WR/BBD. These trails mark the mid-1800s period of mass migration for pioneering Americans who headed west. The congressional designation of these trails as NHTs reflects their nationally recognized status as symbols of one of the most important and influential movements of people in United States history. The Lander RMP contains extensive protections for these trails and their viewsheds and settings. The Lander NHTs components are managed within the National Trails Management Corridor, which has prescriptions to protect the trails and their setting and their nature and purpose. Parcels WY-1602-129, -130, -131, -132, -133, -134, and -135 are within the National Trails Management Corridor.

The Nez Perce (Nee-me-poo or Nimi'ipuu) NHT was congressionally designated in 1986; this trail was the general path taken by some members of the Nez Perce Tribe when they fled their homeland in Oregon in 1877 due to an ultimatum to relocate onto designated reservations. These bands of the Nez Perce Tribe, known as "non-treaty," recognized that because of acts of vengeance by several young warriors they would not be able to relocate peacefully.

Identified regionally significant historic trails include the Rawlins-Fort Washakie Stage Trail and the Casper to Lander Road. These historic trail routes accessed the Wind River Basin from the railroad heads in Rawlins and in Casper. The Rawlins-Fort Washakie Stage Trail was established in the 1870s, and freighters, stagecoach lines, Indian bands, and military troops all used this route to travel from the Union Pacific station at Rawlins into settlements in the Sweetwater Valley and Wind River Basin, including Rongis, Meyersville, Lander, Fort Washakie, Dubois, and the even the Bighorn Basin. The Casper to Lander Road was established a little later in the 1880s and was a freight and stagecoach route from the Chicago and Northwestern railhead in Casper to the Wind River Basin. This road had two routes, a more northerly one that followed Poison Creek for a ways, and a southerly route that paralleled Beaver Rim. Both of these historic trails stopped being used for the most part in 1906, when a railroad was built from Casper into Lander. The Lander RMP established protections for these trails and their setting and viewshed; see, for example, Decisions 5014-5021.

In 1881, Meeteetse became a terminus of the old Meeteetse Trail, which the military built as a stage and freight road. The Fort Washakie to Meeteetse to Red Lodge trail originally ran north from Fort Washakie to Meeteetse. Freight was shipped north from the Union Pacific Railroad to Fort Washakie and then on to Meeteetse; when the railroad reached Red Lodge the traffic pattern reversed, from north to south. The trail was the first road built in the Bighorn Basin. Red Lodge Road was later extended to Lander and Rawlins.

3.3.5 Livestock Grazing Management

The BLM administers livestock grazing on 997 allotments covering 5.5 million acres of BLM-administered surface lands within the WR/BBD. Cattle are the primary livestock grazers on public lands, but grazers also include sheep, domestic horses, and small numbers of bison. Goats and sheep are sometimes authorized for the purpose of suppressing weeds.

Livestock grazing is authorized under permits and leases which stipulate the seasons of use, number and kind of livestock and amount of forage use that may occur. These stipulations are developed in coordination with the grazing operator, state agencies and interested publics to provide sustained use for livestock and provide for the stability and improvement of the resources on the range including the vegetation, wildlife and their habitat, riparian habitat and water shed function. Monitoring is conducted in these allotments to determine the success of the grazing management plans and provide guidance for changes that may be necessary to reach resource objectives. Adjustment to timing and stocking rates may be made on an annual basis based on climate, forage production and degree of use on key forage species.

Stock driveway reservations were created under the Pickett Act of June 25, 1910, for free public use in moving livestock to summer and winter ranges or shipping points, and to ensure public access to various watering places on the Federal range under authority of Section 10 of the Stock Raising Homestead Act of December 29, 1916 (39 Stat. 865; 43 USC 300). Originally the lands in stock driveway reservations were withdrawn from disposition under the mining laws, but not from the mineral leasing laws. The Act of January 29, 1929 (45 Stat. 1144; 43 USC 300), changed the 1916 law to provide that the withdrawals should not apply to deposits of coal and other minerals. The regulations issued under the act generally provided that all prospecting and mining operation shall be so conducted as to cause minimum interference and hazard to use the surface of the land for stock driveway purpose (43 CFR § 3815). Stock driveway withdrawals prohibit disposal of these lands.

Although the Pickett Act and Section 10 of the Stock Raising Homestead Act were repealed by Section 704(a) of FLPMA, withdrawals made prior to October 21, 1976, remain in effect until modified or revoked.

3.3.6 Vegetation (Including Invasive Species and T&E Plant Species)

Forest

Forests and woodland communities in the district include aspen woodlands, Douglas-fir, Englemann spruce stands, juniper woodlands, lodgepole pine, limber pine, spruce-fir, whitebark

pine, and ponderosa pine. Forests in the district provide important habitat for flora and fauna, including several threatened or endangered species, such as Canada lynx, and species currently considered to be candidate or BLM sensitive species. Forest and woodland areas in the District provide seasonal habitat for numerous songbirds, small mammals, predators, and big game, with concentrations of elk in winter. Forests also play an important role in the ecological processes and functions of ecosystems, such as energy flow, water, and nutrient cycling.

The western slope of the Big Horn Mountains in the WFO includes substantial mixed-age stands of ponderosa pine. These stands are generally confined to dryer, poorer quality sites. Douglas-fir, Engelmann spruce, sub-alpine fir, and lodgepole pine grow on north-facing slopes in both the Big Horn and Absaroka Mountains. Forestlands also are found on Rattlesnake Mountain, the West Slope of the Big Horn Mountains, Carter Mountain, and on isolated public land parcels adjacent to Shoshone National Forest in the South and North Fork Shoshone River, Wood River, and Newmeyer Creek watersheds.

The Lander RMP identified forest management units with forest plans and other resource protections. None of the leases analyzed in this EA are within Lander forest management units.

Grasslands

Grasslands, which include lowland, foothill, mountain, and alpine types, are mostly found in valley bottoms, uppermost south-facing slopes, and scattered patches on windswept ridges. Grasslands are split into four plant communities − mixed grass prairie, great basin foothills grassland, meadow tundra, and subalpine meadow.

The average composition of the grass vegetative type is 48 to 80 percent grass species, 10 percent forbs, and 10 to 42 percent shrubs. Grasses are important to wildlife, livestock, and wild horses, and contribute to the diversity of the area. The standard habitat types included in this vegetative type are mixed grass prairie, great basin foothills grassland, meadow tundra, subalpine, highland short grass, sagebrush mixed grass, lowland short grass, and sagebrush mixed shrub.

Shrublands

These communities are generally diverse in plant composition and provide important forage and cover for wildlife and livestock. Shrublands are split into seven plant communities − mesic upland shrub, xeric upland shrub, mountain big sagebrush, Wyoming big sagebrush, desert shrub, saltbush fans and flats, and greasewood fans and flats.

Riparian/Wetland

Riparian-wetland areas are the transition zones between terrestrial and aquatic ecosystems and are often the key sites in arid and semi-arid environments. These communities are found in areas along perennial or intermittent drainages, seeps, and springs, and make up a relatively small, but productive portion of the landscape. Wetlands are comprised of aquatic vegetation with unique soil characteristics that have developed under the influence of perennial water.

The BLM defines wetlands as areas that are inundated or saturated by surface water or groundwater at a frequency and duration sufficient to support, and that normally supports, a prevalence of vegetation typically adapted for life in saturated soil conditions.

Riparian-wetland areas include marshes, shallow swamps, lakeshores, bogs, and wet meadows, along with lands adjacent to or contiguous with perennial and intermittent flowing rivers and streams, lakes, and reservoirs with stable water levels. Ephemeral streams that do not exhibit the presence of vegetation that depends on free water in the soil are usually not considered riparian-wetland areas.

The Lander RMP applies a 500' riparian buffer for protection of riparian wetland resources. In Designated Development Areas, a smaller buffer may be applied if the proponent can show that this would adequately protect riparian resources. There are additional riparian protections in the Beaver Rim MLP which will be addressed in the implementation plan that the Lander Field Office is preparing.

Forest Dominated Riparian-Wetlands
Cottonwood is the most common riparian-wetlands tree species, but aspen, boxelder, and a variety of conifer species are also present in the district. Cottonwood regeneration depends on the presence of bare, moist soil for seedling germination, so stands tend to occur on ephemeral systems or perennial systems where the channel is braided. Cottonwood stands are invariably the product of systems that feature highly variable streamflows that periodically scour potential germination sites, and move the stream channel laterally across the floodplain. The introduced species of salt cedar (tamarisk) is starting to show up in many riparian-wetland zones that formerly featured willows and cottonwoods.

Shrub Dominated Riparian-Wetlands
Systems with persistent water availability and moderate gradients generally form shrub dominated riparian-wetland areas. Several species of willow are the main shrub component of riparian-wetland zones, but other species such as water birch and alder are common.

Herbaceous Dominated Riparian-Wetlands
Herbaceous dominated communities represent the largest percent of riparian-wetland areas in the district. Wetlands and riparian-wetland areas with low gradients are typically dominated by grasses, sedges, rushes, bulrushes, and forbs. Herbaceous dominated riparian-wetland areas typically do not include woody species, but are dominated by herbaceous wet meadow complexes that are grazed by wildlife. The presence of wet meadow areas within this community can result in hummocking which may be interpreted as an indication of riparian-wetland degradation.

Invasive Species

Invasive and noxious plant species are common impediments to management objectives in the WR/BBD. Invasive species are, for the most part, nonnative species whose introduction into an environment where they did not evolve causes, or is likely to cause, economic or ecological

harm. These species make efficient use of local natural resources difficult and often interfere with achieving management objectives for the site. Noxious species are species designated by federal, state (State of Wyoming Noxious Weed List), or county government (Weed Control Districts) as injurious to public health.

The primary species targeted on public lands include cheatgrass, Russian knapweed, spotted knapweed, diffuse knapweed, leafy spurge, Dalmatian toadflax, Canada thistle, scotch thistle, musk thistle, houndstongue, hoary cress (whitetop), field bindweed, puncture vine, Russian olive, and Tamarisk. These plants are typically found in sagebrush/grassland, desert shrub, and riparian/wetland community types. The present goal is to contain and reduce densities of invasive species populations.

The Lander RMP requires all project proponents to provide a weed management plan as well as a requirement to keep the project area weed/invasive plant free. The RMP requires equipment and vehicles to be cleaned before being moved on to BLM lands (Decision 4023) and gives the Authorized Officer the authority to adjust the terms of authorization as necessary to aid the control of invasive species (Decision 4025). Additional Required Design Features and best management practices are applied to reduce the possibility for the introduction or spread of invasive species.

3.3.7 Paleontology and Geology

The BLM utilizes the Potential Fossil Yield Classification (PFYC) system to classify the potential to discover or affect important paleontological resources. The PFYC system is intended to help determine proper mitigation approaches for surface-disturbing activities, disposal or acquisition actions, recreation possibilities or limitations, and other BLM-approved activities. The PFYC system also highlights areas likely to be a focus of paleontological research efforts or illegal collecting. There are five classes of potential fossil yield, ranging from Class 1, “No Potential,” to Class 5, “Very High Potential,” for vertebrate or scientifically important paleontological resources.

The Lander RMP requires various levels of inventorying and monitoring in areas with moderate to very high potential for paleontological resources (Decision 5056) and best management practices for limiting adverse impacts to resources. A paleontological stipulation is applied to all projects within moderate to very high potential areas.

Section IV, Geologic Hazards (including seismic/landslides), Appendix E (page 11) is incorporated by reference.

Lander

The planning area is in the regional geologic provinces of the Wyoming plains and the Rocky Mountains. Igneous, metamorphic, and sedimentary rocks of all geologic periods, except the Silurian, are present and represent a span from 3 billion years ago to the very recent – 10,000 years ago. The geologic setting consists of basins separated and surrounded by mountain ranges, including the Owl Creek, Washakie, Absaroka, Wind River, Granite, and Rattlesnake.

Basins include most of the Wind River and the northern portion of the Great Divide Basin. Most of the planning area is in the Wind River Basin, with less than 150,000 acres in the Great Divide Basin.

The geologic setting contributes to the formation of numerous important geologic resources such as Red Canyon, Beaver Rim, Lander Slope and Table Mountain, Sweetwater Canyon, and Sweetwater Rocks. There also are unique geologic settings responsible for hosting certain mineral resource types and occurrences such as oil and gas, hard rock and placer gold, uranium, phosphate, and bentonite.

Cody/Worland

The Bighorn Basin is an intermontane basin in the Middle Rocky Mountain Foreland geologic province. It is an asymmetric, northwest-trending topographical and structural basin with an elliptical shape, bounded on the northeast by the Pryor Mountains, on the east by the Big Horn Mountains, on the south by the Owl Creek, Bridger and Washakie Ranges, on the northwest by the Beartooth Mountains, and open to the north into Montana. The basin is also bounded on the west by volcanic rocks of the Absaroka Mountains which were erupted and deposited atop older Laramide uplifts. The north end of the Bighorn Basin is considered to terminate structurally along a low-lying folded and faulted zone known as the Nye-Bowler lineament in Montana (Thomas 1965).

The topography of the Planning Area varies from rolling plains, flat mesas, and badlands to alluvial valleys, benches, foothills, and mountains (BLM 1993). Many pronounced anticlinal and synclinal folds, some of which have considerable structural relief (Pierce and Andrews 1941) occupy the foothills or “flank” areas of the basin. Riparian corridors, badlands, and benches/upland topography dominate the central basin.

The Bighorn Basin has a very complete stratigraphic record, including numerous geologic contacts and formations that yield important paleontological and geochemical finds. One such scientifically important geologic contact, and strata adjacent to it, is emerging as an internationally important marker for production of data on paleoclimate, carbon isotopes, global warming (PETM = Paleocene-Eocene Thermal Maximum), and mammalian evolution, among other areas of interest. This important geologic zone and others such as the Cretaceous-Tertiary boundary are found in various locations on BLM land in both the Cody and Worland Field Offices.

3.3.8 Recreation, VRM, Lands with Wilderness Characteristics, and Special Designations

Recreation

Federal managed lands within the WR/BBD provide a broad spectrum of outdoor opportunities which afford visitors the freedom of recreational choice with minimal regulatory constraints. Recreational opportunities are offered to the public on all BLM-administered lands within the District. Parcels may be located on BLM-administered public lands managed under Recreation Management Area objectives (Special Recreation Management Area – SRMA, or Extensive

Recreation Management Areas-ERMAs, Recreation Management Zones - RMZs), or custodial recreational management. BLM management within a SRMA elevates recreational related resources and associated uses and opportunities to a high priority to meet the objectives to maintain and enhance the desired recreational settings, opportunities, experiences, and beneficial outcomes. ERMA objectives manage recreational resources and uses while maintaining other land use objectives. Areas not managed under SRMA objectives address public health and safety, user conflicts, and resource protection.

The Lander RMP identified and discusses specific management of SRMAs and RMZs:

Johnny Behind the Rocks – the goals and objectives are to sustain or enhance the RMZ for non-motorized recreationists to engage in horseback riding, hiking, trail running, wildlife viewing, and mountain biking

The Bus@Baldwin Creek – the goals and objectives are to sustain or enhance the RMZ for non-motorized recreationists to engage in horseback riding, hiking, trail running, and mountain biking.

Sinks Canyon Climbing Area – the goals and objectives are to sustain or enhance the RMZ for recreationists to engage in climbing and hiking.

Sweetwater Canyon SRMA - the goals and objectives are to sustain or enhance the SRMA for back country hiking, backpacking, fishing, horseback riding, hunting, and wildlife viewing.

Sweetwater Rocks - the goals and objectives are to sustain or enhance the SRMA for back country hiking, backpacking, climbing, horseback riding, hunting, and wildlife viewing.

Continental Divide National Scenic Trail Alkali Basin RMZ - the goals and objectives are to sustain or enhance the 37,407 acre RMZ for thru-hikers and hunters to engage in horseback riding, hiking, hunting, and mountain biking.

Continental Divide National Scenic Trail Sweetwater Mining District RMZ - the goals and objectives are to sustain or enhance the 45,394 acre RMZ for day travelers and CDNST thru-hikers to engage in cultural site visitation, photography, horseback riding, hiking, and mountain biking.

National Trails Undeveloped SRMA – the goals and objectives are to sustain or enhance the 92,598 acre SRMA for individuals or small groups of historic trail 'rut buffs', CDNST thru-hikers, and hunters to engage in cultural site visitation, driving for pleasure, photography, horseback riding, hunting, and hiking.

National Historic Trails Auto Tour Route RMZ - the goals and objectives are to sustain or enhance the 23,456 acre RMZ for highway travelers to engage in historic site visitation/learning, teaching history, photography, and driving.

Green Mountain ERMA - the goals and objectives are to expand wildlife-dependent recreational opportunities on BLM-administered lands.

Red Canyon/Lander Slope ERMA - the goals and objectives are to expand wildlife-dependent recreational opportunities on BLM-administered lands.

Whiskey Mountain/Eastfork ERMA - the goals and objectives are to expand wildlife-dependent recreational opportunities on BLM-administered lands.

Beaver Creek Nordic Ski Area ERMA - the goals and objectives are to expand Nordic ski opportunities.

Cody and Worland SRMAs:

Absaroka Mountain Foothills SRMA – Goals and objectives of the 72,177 acre SRMA are to enhance semi-primitive motorized and non-motorized recreational opportunities in this scenic area.

Bighorn River SRMA – Goals and objectives for this approximately 15,417 acre SRMA are to provide for and enhance public access to the Bighorn River so as to enhance recreational opportunities and wildlife management. Recreational uses of public lands along the Bighorn River include fishing, hunting, and float boating.

West Slope SRMA – The west slope of the Big Horn Mountains is popular for dispersed recreational activities due to scenic qualities; a variety of recreational resources, activities, opportunities, and experiences; access to the Bighorn National Forest; and accessibility in the area. The area provides recreation opportunities such as hunting, fishing, camping, hiking, backpacking, horseback riding, driving for pleasure, sightseeing, and spelunking. This SRMA contains several caves rated as significant. The West Slope SRMA is approximately 373,755 acres.

Badlands SRMA – Goals and objectives for the 214,099 acre SRMA are to provide for interpretive opportunities and to display the scenic qualities of the area. There are three Recreation Management Zones (RMZ) proposed for the Badlands SRMA − Tour de Badlands, Wild Badlands, and Tatman Mountain.

Historic Trails SRMA – This 12,083 acre SRMA includes segments of the Nez Perce NHT, Bridger Trail, and the Fort Washakie Trail to Red Lodge Stage Route.

The Rivers SRMA – This SRMA includes about 18,278 acres of public land along the Clarks Fork of the Yellowstone River, the north and south forks of the Shoshone River, and the main stem of the Shoshone River.

Worland Caves SRMA – The goals of this cave-focused SRMA are to provide protection for the fragile cave resources, promote ethical uses, and help educate the public on proper management and recreational use.

Developed Recreation Sites

Management and maintenance will be provided at existing developed recreational sites (in both ERMAs, SRMAs, and areas not managed as RMAs), including Atlantic City, Big Atlantic Gulch, and Cottonwood campgrounds; Split Rock and Devil's Gate interpretive sites; Wild Horse Point overlook and Castle Gardens picnic areas; Beaver Creek Nordic ski area; Steamboat Lake interpretive site; and the Martins Cove interpretive trail. Additional developed recreational sites include: Five Springs Falls Campground; Cottonwood Creek Trailhead/Campground; Hogan/Luce Trailhead/Campground; Four Bear, Twin Creek, and Bobcat/Houlihan Trailheads; and the North Fork Shoshone River Access site.

Visual Resource Management

Visual Resource Management objectives (VRM Class) are determined during the land use planning period, which analyzes the visual resource inventory (VRI) classes derived from inventorying and rating the scenic quality, sensitivity levels, and distance zones against all BLM management actions.

Class I objectives are to preserve the existing character of the landscape. This class provides for natural ecological changes; however, it does not preclude very limited management activity. The level of change to the characteristic landscape should be very low and must not attract attention. It would be very difficult to get a new project approved in this class, unless it is completely shielded from view.

VRM Class II objectives are to retain the existing character of the landscape. The level of change to the characteristic landscape should be low. Management activities may be seen, but should not attract the attention of the casual observer. Any changes must repeat the basic elements of form, line, color, and texture found in the predominant natural features of the characteristic landscape.

Decision 5066 of the Lander RMP states: "Prohibit surface-disturbing activities within important scenic areas (VRM Classes I and II). Grant exceptions if it can be demonstrated through a visual simulation and contrast rating worksheet (from all key observation points within the area) that the project or identified mitigation will meet or exceed VRM Class I or II objectives. This restriction does not apply to temporary structures such as drilling rigs."

VRM Class III objectives are to partially retain the existing character of the landscape. The level of change to the characteristic landscape should be moderate. Management activities may attract attention but should not dominate the view of the casual observer. Changes should repeat the basic elements found in the predominant natural features of the characteristic landscape.

Decision 5070 provides that "All proposed actions within areas managed as VRM Class I, II, and III visual resources require a VRM contrast rating worksheet. On a case-by-case basis, determine if the project applicant would be required to utilize a visual simulation to test or show mitigation measures."

VRM Class IV objectives are to provide for management activities which require major modifications of the existing character of the landscape. The level of change to the characteristic landscape can be high. These management activities may dominate the view and be the major focus of viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repeating the basic elements.

The Lander RMP designated all lands in the management area with a visual resource class. Appropriate stipulations for each of these classes are applied to leases.

Lands with Wilderness Characteristics

Wilderness characteristics are resource values that include naturalness, outstanding opportunities for solitude, and outstanding opportunities for primitive and unconfined recreation. Areas evaluated for wilderness characteristics generally occur in undeveloped locations 5,000 contiguous acres and greater, or of sufficient size to be practical to manage for these characteristics.

The BLM Land Use Planning Handbook (H-1601-1) states that the BLM must consider the management of lands with wilderness characteristics during the land use planning process. The criteria used to identify these lands are essentially the same criteria used for determining wilderness characteristics for wilderness study areas (WSA). However, the authority set forth in Section 603(a) of FLPMA to complete the three part wilderness review process (inventory, study, and report to Congress) expired on October 21, 1993; therefore, FLPMA does not apply to new WSA proposals and consideration of new WSA proposals on BLM-administered public lands is no longer valid. As mandated by FLPMA, Section 201, the BLM is still required to maintain and inventory of BLM-administered public lands to determine whether they possess wilderness characteristics, and analyzed for wilderness management as per FLPMA Section 202.

The Lander RMP completed another in a series of inventory for wilderness character and designated one area (Little Red Creek) for management to promote wilderness values. Little Red Creek is located in the Dubois area which is closed to oil and gas leasing. In making this determination, the Lander Field Office fully analyzed all areas that were identified by the public for management for wilderness characteristics including the “citizens’ proposed wilderness” and determined that they did not meet the requirements for wilderness management.

Wilderness Study Areas (WSAs)

WSAs are managed according to the non-impairment standard. Under this standard, these lands are managed in a manner so as not to impair the suitability of such areas for preservation as wilderness.

At present, the BLM manages these lands in accordance with the Cody, Grass Creek and Washakie RMPs, and BLM Manual 6330 (Management of Wilderness Study Areas) until Congress either designates each WSA as “wilderness” or releases it from consideration and the land reverts to multiple-use management.

The Lander RMP identified specific management of WSAs, including making them closed to oil and gas leasing in compliance with the Manual 6330, Management of Wilderness Study Areas.

Wild and Scenic Rivers (WSRs)

At present, there are no designated WSRs in the District. However, the BLM managed lands along 29 waterways which have been found eligible for WSR designation. All contain outstandingly remarkable values (ORV), including remarkable vistas due to the steep vertical canyon walls (some areas are more than 1,200 feet deep), immense spires, and riparian valley bottoms. These waterways were identified during a review of all BLM-administered public lands along waterways within the Planning Area. This review was done to determine eligibility, assign a tentative classification, and screen for suitability factors, as identified in the Wild and Scenic Rivers Act of 1968, as amended. Along the 29 eligible waterways, 16 waterway segments were found to meet the suitability factors and are currently managed under interim management prescriptions to maintain and enhance the identified ORVs until they are determined as suitable for inclusion into the Wild and Scenic River System.

The Lander RMP identified approximately 14.28 miles of waterways suitable for inclusion in the Wild and Scenic River System and manages the areas within 0.25 miles of the waterways as closed to leasing or subject to an NSO stipulation. Areas deemed eligible but not suitable are managed to improve their suitability characteristics. None of the parcels analyzed in this lease are within 0.25 miles of any eligible waterways.

Areas of Critical Environmental Concern (ACEC)

FLPMA Section 103(a) defined an ACEC as an area within public lands where special management attention is required to protect and prevent irreparable damage to important and relevant historical, cultural, and scenic values, fish and wildlife and other natural systems or processes, and to protect life and safety from natural hazards. BLM regulations for implementing FLPMA ACEC provisions are at 43 CFR § 1610.7-2(b).

The BLM manages eighteen ACECs in the District − Carter Mountain, Five Springs Falls, Little Mountain, Sheep Mountain Anticline, Brown/Howe Dinosaur Area, Upper Owl Creek Area, Spanish Point Karst, Red Gulch Dinosaur Tracksite, and Big Cedar Ridge; Lander Slope, Red Canyon, Whiskey Mountain, East Fork, Beaver Rim, Green Mountain, South Pass Historic Landscape, and Twin Creek. All ACECs in the Lander Field Office are open to oil and gas leasing subject to a no-surface occupancy stipulation.

3.3.9 Wildlife and Fish

Lands in the WR/BBD contain a variety of habitats that possess the biological and physical attributes important in the life-cycles of many wildlife species. The diversity of habitats and landscapes provide important areas for breeding, birthing, foraging, wintering, and migration. Wildlife and their habitats is representative of Great Basin fauna and flora. Wildlife habitat is best characterized by vegetation types, water resources, geology, and topography. Vegetation types are characterized as successional stages, commonly influenced by disturbance regimes like

fire, grazing, and drought. Just as a diversity of vegetation types is important to wildlife, so are these successional stages within types. Habitats in the WR/BBD include sagebrush-steppe shrublands, coniferous forests, juniper woodlands, aspen stands, mountain shrub, canyons and rim rock, badlands, grasslands, and riparian/wetland areas.

Big Game

Big game species in the WR/BBD include pronghorn, deer (mule deer and white-tailed deer), elk, moose, bighorn sheep, and mountain goat.

Both mule deer and white-tailed deer occur in the district. Mule deer generally prefer habitat types in the early to mid-stages of plant succession with numerous shrubs. They use the woody riparian, shrublands, juniper woodland, and aspen woodland habitat types extensively during spring, summer, and fall. These habitat types provide adequate forage areas with succulent vegetation for lactating females and adequate cover for security and fawning. During winter, mule deer move to lower elevations to avoid deep snow that covers their forage. They are often found in juniper and limber pine woodlands, big sagebrush/rabbitbrush, sagebrush steppe, and riparian habitat types. White-tailed deer use woody riparian habitats (willow and cottonwood) along major creeks and rivers for both forage and cover.

Pronghorn are a unique animal of the western plains and are the only living species in their taxonomic family (Antilocapridae). Wyoming is the center of the pronghorn's range. Pronghorn inhabit a variety of open rangeland habitat types throughout the district and forage primarily on shrubs, especially on sage species.

Elk are common year-round throughout the district. In summer, elk use aspen and conifer woodlands for security and thermal cover, ranging out into upland meadows, sagebrush/mixed grass, and mountain shrub habitat types to forage. In winter, elk move to lower elevations, foraging especially in sagebrush/mixed grass and mountain shrub habitat types, especially in windswept areas where snow depth is less.

Moose are found primarily in the riparian-wetland habitats. Moose are distributed in low densities throughout the Absaroka, Owl Creek, and Big Horn Mountains, especially along the river and stream corridors adjacent to these mountains and in areas of higher elevation that have forest or woodland cover; and along the Sweetwater River, Wind River, and Popo Agie River corridors in the WR/BBD. In summer and fall, moose use willow, aspen, and mixed conifer forests for forage and security. Moose are primarily browsers and feed on woody species like willow, aspen, and some young conifer species. In winter, moose in the Big Horn Mountains seem to concentrate primarily in riparian corridors and mixed conifer habitats, while in the Absaroka Mountains they tend to move up in elevation to forage in mixed conifer and spruce/fir forest habitat types. Occasionally, severe winter snows push moose to lower elevations.

Bighorn sheep are present predominantly in the Whiskey Mountain and East Fork areas near Dubois, although there are small populations in the Sinks and North Fork Canyons near Lander and on Green Mountain. All of these areas are either closed to oil and gas leasing or subject to an NSO stipulation by the Lander RMP. They also are present in the Absaroka Mountains, Owl

Creek Mountains, and the Devil's Canyon and Shell Canyon areas of the Big Horn Mountains. Bighorn sheep typically occur in steep, high mountain terrain. Ridges and slopes, which are normally free of snow, provide forage, while steep rims and canyon walls provide escape cover. They prefer herbaceous forage and typically use alpine slopes and meadows and mountain shrub habitat types, primarily foraging on forbs and grasses and converting to browsing on shrubs when snow depths dictate.

There are mountain goats on BLM-administered lands near Clarks Fork of the Yellowstone River canyon, predominantly in high, steep and rocky habitat. This habitat provides escape cover and shelter from the wind and storms coming off the Beartooth Plateau. It also is lower in elevation than predominantly spring and summer habitat that is higher on the Beartooth Plateau.

The Lander RMP provides seasonal timing limitations for the protection of big game. Outside of Designated Development Areas, these seasonal limitations are applied to operations and maintenance activities as well as drilling.

Trophy Game

The WGFD classifies cougar, black bear, grizzly bear, and gray wolves as trophy animals. Cougars are typically found in remote areas with dense cover and rocky, rugged terrain. They are found in most habitats where deer, their primary prey base, are present. Black bear are found throughout both the foothills and mountains of the Absaroka front and the Big Horn Mountains, with occasional occurrences along riparian corridors such as the Greybull, Bighorn, and Nowood rivers. They are typically associated with forested and riparian habitats in higher precipitation zones. Grizzly bear are found in the Absaroka and Beartooth mountain areas and have been observed along the western part of the Owl Creek Mountains.

Mountain lions are present in habitats with dense cover and rocky, rugged terrain habitats where deer, their primary prey, are present. Mountain lions have been observed throughout the district, but are mainly observed along the Wind River front, in the Dubois area, and the Bridger, Rattlesnake, and Green Mountains. In the Lander RMP, these areas are either closed to oil and gas leasing or subject to an NSO stipulation.

Migratory Game Birds

There are many waterfowl species in the WR/BBD, including ducks, geese, coots, snipe, and rails. The area within the district is part of the Central Flyway (one of four major north-south routes for migratory birds, generally avoiding mountain ranges or areas with limited food availability). Natural lakes, streams, and human-made reservoirs are important resting areas for a variety of ducks, geese, and shorebirds. All migratory birds are protected by the Migratory Bird Treaty and all land use plans have stipulations providing nesting timing limitations and other protections.

Nongame

Nongame species include raptors, neotropical migrants, non-migratory songbirds, mammals, and reptiles and amphibians. Such species are numerous and diverse, especially given the diversity of habitats present in the WR/BBD.

Raptors
Raptor species in the district include turkey vultures, osprey, red-tailed hawk, Swainson's hawk, northern harrier, Cooper's hawk, sharp-shinned hawk, rough-legged hawk, golden eagle, merlin, American kestrel, prairie falcon, and numerous owls, including great-horned, long-eared, short-eared, great gray, barn, western screech, northern pygmy, boreal, and northern saw-whet. These species are found in a variety of habitats throughout the district.

The nesting season is considered the most critical period in the raptor life-cycle because it determines population productivity, short-term diversity, and long-term trends. Most species have specific nest site requirements that are key factors in nest site selection and in reproductive success. These include nesting strata, available prey base, and nest site disturbance. Raptors build nests in a myriad of habitats, including steep cliffs and rock ledges, trees, and on the ground. Raptors also use human-made structures such as barns, utility poles, and tanks as nesting habitat. Golden eagles and prairie falcons usually build their nests on steep cliffs and rock ledges, but other species, such as red-tailed hawks and great-horned owls, often build on these sites. Turkey vultures will nest on cliffs, but may also use caves or hollow stumps.

Several species of raptors typically nest in trees and most known raptor nests in the district are located in cottonwood trees. Swainson's hawks, red-tailed hawks, American kestrels, great horned owls, and screech owls prefer the more open plains and usually nest in trees along drainages. Cooper's hawks, sharp-shinned hawks, long-eared owls, and northern saw-whet owls usually nest in lodgepole pine stands, mixed conifer forests, or aspen woodlands. Because of the dense canopy cover, these nests are difficult to find. Consequently, intensive inventories of these species have been limited to areas targeted for habitat alteration.

Several species of raptors are ground nesters. Short-eared owls typically nest in tall grasslands with sparse sagebrush or shrubland cover. Northern harriers generally nest on the ground in riparian-wetland or marsh habitats.

There are five nongame special status raptor species in the WR/BBD − bald eagle, burrowing owl, ferruginous hawk, northern goshawk, and peregrine falcon − all BLM sensitive species. All land use plans provide protections and/or stipulations such as nesting timing limitations to be applied to oil and gas leases.

Neotropical Migrants
Neotropical migrants include shorebirds, water birds, and songbirds found throughout the district. Every vegetative community type supports various bird species, with riparian-wetland communities having the most diverse array of species. There are no population estimates for many of these species; however, the WGFD has been conducting breeding bird surveys that provide limited information.

There are ten BLM sensitive neotropical migrants in the district − Baird's sparrow, Brewer's sparrow, loggerhead shrike, long-billed curlew, yellow-billed cuckoo, sage sparrow, sage thrasher, trumpeter swan, white-faced ibis, and mountain plover. These species occur throughout a variety of habitats in the district. Land use plans provide protections and/or stipulations such as nesting timing limitations to be applied to oil and gas leases.

Fish

Within the Bighorn Basin, BLM-administered lands contain fisheries resources that include cold-water streams draining the Big Horn Mountains to the east and the Absaroka Range to the west; the tail-water trout fishery at Thermopolis; the cool-water fishery of the lower Bighorn, Shoshone, Greybull, and Nowood rivers; and the warm-water fisheries of several small lakes or ponds. There are no natural lakes or ponds in the Bighorn Basin that support fisheries.

Fisheries in the Bighorn Basin occur in the Bighorn River and Clarks Fork of the Yellowstone watersheds and include several major perennial tributaries − Owl Creek, Cottonwood Creek, Grass Creek, Gooseberry Creek, Greybull River, Wood River, Shoshone River, Kirby Creek, Nowater Creek, Nowood River, Shell Creek, Porcupine Creek, and Dry Creek and many of their tributaries. Most fish populations occur in the larger rivers and their tributaries, although there are several WGFD-stocked reservoirs and ponds.

The WGFD manages most cold-water streams for brook, brown, cutthroat, and rainbow trout. In addition, management on some streams is focused on mountain whitefish, Snake River cutthroat trout, and Yellowstone cutthroat trout which are a BLM Sensitive Species and the only salmonid indigenous to the Bighorn and Clarksfork of the Yellowstone River watersheds. Many lower-elevation waters in the Bighorn Basin are managed for cool- and warm-water native game fish, such as sauger and channel catfish, along with the native nongame species, such as numerous minnow and sucker species that provide forage for sport-fish species and fish eating terrestrial fauna. There are four nongame fish species on the WGFD list of Species of Greatest Conservation Need in the Cody/Worland FO − sturgeon chub, mountain sucker, and plains and western silvery minnow.

Fish habitats in the Lander FO include perennial and intermittent streams that support fish through at least part of the year. The Wind River and North Platte watersheds are the two major drainages in the planning area. The condition of fish habitat is related to hydrologic conditions of the upland and riparian-wetland areas associated with or contributing to a specific stream or waterbody. Aquatic habitat quality varies by location and orientation to geographic landforms and vegetation. The Lander RMP contains seasonal protections for spawning habitat. Outside of Designated Development Areas, these seasonal limitations are applied to operations and maintenance activities as well as drilling.

No federally listed fish species are known to occur in the Lander FO. The Yellowstone cutthroat trout is the only BLM sensitive fish species and only native trout in the Lander field area. This species is found in the Wind River drainage near Dubois. This drainage lies in the southern

extecosystem. The species is found in relatively clear, cold streams such as the East Fork of the Wind River and its tributaries.

Special Status Species

Special status wildlife species in the district occupy a variety of habitat types, including sagebrush shrublands, grasslands, and riparian-wetland and wetland habitats. There are no comprehensive data on population numbers and distribution in the WR/BBD for most special status species. Unless otherwise noted, specific information on distribution and occurrences for each of the species is not available.

Common Name	Habitat	Status
Trophy Game		
Grizzly bear	Woodlands, forests and alpine.	Threatened
Game Birds		
Greater Sage-Grouse	Sagebrush habitats.	Candidate for listing
Nongame Raptors		
Bald eagle	Large bodies of open water such as lakes, marshes, and rivers where there is an abundance of fish and tall trees to roost.	BLM sensitive species
Burrowing owl	Open, dry grasslands, agricultural lands, rangelands, and desert habitats often associated with burrowing animals.	BLM sensitive species
Ferruginous hawk	Arid and semiarid grassland regions with open, level, or rolling prairies. Foothills or middle elevation plateaus largely devoid of trees, and cultivated shelterbelts or riparian corridors.	BLM sensitive species
Northern goshawk	Forested areas and open areas near forested areas.	BLM sensitive species
Peregrine falcon	Found in a variety of habitats, most with cliffs for nesting and open areas for foraging.	BLM sensitive species
Nongame Neotropical Migrants		
Baird's sparrow	Native mixed-grass and fescue prairie.	BLM sensitive species
Brewer's sparrow	Northern Rocky Mountains including sagebrush and alpine meadows.	BLM sensitive species
Loggerhead shrike	Grasslands interspersed with scattered trees and shrubs that provide nesting and perching sites.	BLM sensitive species
Long-billed curlew	Plains, grasslands, and prairies.	BLM sensitive species
Mountain plover	Short-grass prairie dominated by the blue grama (*Bouteloua gracilis*). Also can be found in taller grasses that have been grazed or associated with prairie dog colonies.	Proposed threatened; BLM sensitive species
Sage sparrow	Sagebrush flats, alkaline flats with saltbush, and semi-desert shrublands in the lowlands.	BLM sensitive species
Sage thrasher	Open, shrub-steppe country dominated by sagebrush or bitterbrush, with native grasses intermixed, generally avoiding cheatgrass dominated landscapes.	BLM sensitive species
Trumpeter swan	Ice-free water in estuaries and sheltered coastlines. Rocky Mountain flock concentrate in the Greater Yellowstone Ecosystem, where geothermal activity prevents freezing.	BLM sensitive species
White-faced ibis	Shallow lake waters, muddy ground of wet meadows, marshes, ponds, lakes, rivers, flooded fields, and estuaries.	BLM sensitive species
Yellow-billed cuckoo	Woodlands with clearings and dense scrubby vegetation, often along water.	BLM sensitive species

Common Name	Habitat	Status
Nongame Mammals		
Black-footed ferret	Shortgrass and midgrass prairies in close association with prairie dog colonies	Endangered
Canada lynx	Coniferous forests at higher elevation, with substantial winter snow accumulations.	Threatened
Gray wolf	The gray wolf has thrived in many different environments, but primarily forested areas	Endangered experimental non-essential
Pygmy rabbit	dense, tall stands of sagebrush in deep soil	BLM sensitive species
Long-eared myotis	Coniferous forests in mountain areas. Roosts in small colonies in caves, buildings, and under tree bark.	BLM sensitive species
Spotted bat	Prominent rock features in extreme, low desert habitats to high elevation forests.	BLM sensitive species
Townsend's big-eared bat	Mines, caves, and structures in woodlands and forests to elevations above 9,500 feet amsl.	BLM sensitive species
White-tailed prairie dog	Altitudes ranging between 4,000 to 8,000 feet amsl in desert grasslands and shrub grasslands.	BLM sensitive species
Black-tailed prairie dog	Inhabits dry, flat, open, shortgrass and mixed-grass grasslands with low, relatively sparse vegetation, including areas overgrazed by cattle.	BLM sensitive species
Fish		
Yellowstone Cutthroat Trout	Yellowstone River drainage, small mountain streams and large rivers	BLM sensitive species
Nongame Amphibians		
Boreal toad	Marshes, springs, creeks, small lakes, meadows, woodlands, forests, and desert riparian areas.	BLM sensitive species
Columbia spotted frog	Marshes, springs, creeks, small lakes, and meadows	BLM sensitive species
Great basin spadefoot toad	Arid or semiarid regions usually with open habitats such as desert brush and grasslands.	BLM sensitive species
Northern leopard frog	Permanent ponds, swamps, marshes, and slow-moving streams throughout forest, open, and urban areas. Waterbodies with abundant aquatic vegetation.	BLM sensitive species

Platte River ESA species. Any lease parcels located in the Sweetwater HUC have the potential to impact species listed under the ESA. The following endangered and threatened species could occur in riverine habitats of the Platte River System downstream from the Sweetwater drainage: pallid sturgeon (*Scaphirhynchus albus*, endangered), interior least tern (*Sternula antillarum*, endangered), whooping crane (*Grus americana*, endangered with designated critical habitat in Nebraska), piping plover (*Charadrius melodus*, threatened), and western prairie fringed orchid (*Platanthera praeclara*).

Development of parcels in the Sweetwater drainage will need to analyze the downstream effects to habitats that support the five Platte River listed species including depletion of Platte River drainage waters. The site specific analysis would need to evaluate if oil and gas development would remove water from the drainage (or groundwater hydrologically connected to the Platte River) so that the listed species would be adversely impacted. The US Fish and Wildlife Service has adopted a policy that water-related activities in the Platte River Basin resulting in less than 0.1 acre-foot/year of depletions in flow to the nearest surface water tributary to the Platte River system do not affect the Platte River target species, and thus do not require consultation with the FWS for potential effects on those species. Section 7 consultations under the ESA would not be

required because any effects of flow-related activities would already have been addressed under a 2006 Programmatic Biological Opinion or PBO (FWS, 2007).

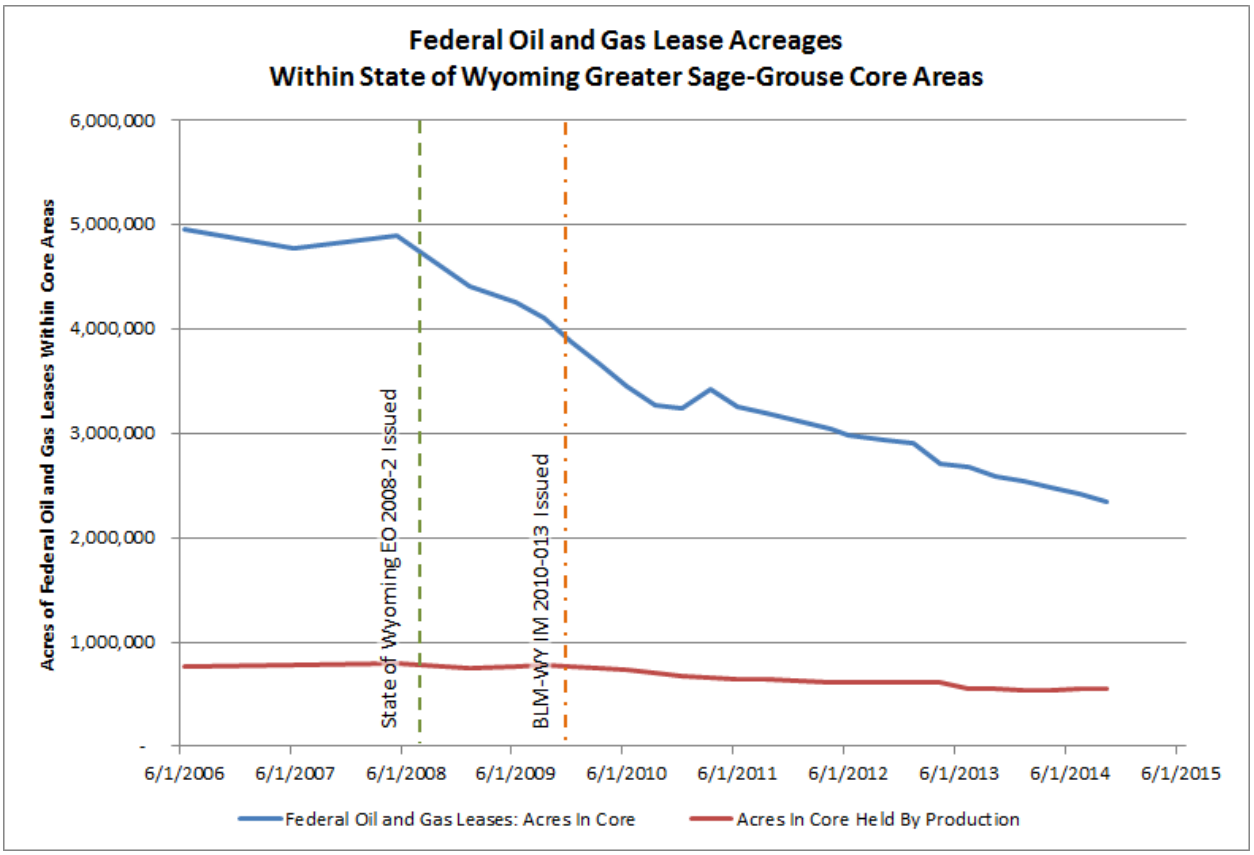
No parcels within the Sweetwater drainage were nominated in the February 2016 lease sale.

Sage-Grouse Core

The Greater Sage-Grouse is a candidate species for listing under provisions of the ESA (USFWS 2010). Greater Sage-Grouse are distributed in sagebrush habitat throughout the Wind River and Bighorn Basins, where habitat fragmentation and degradation has not reduced habitat to unsuitable. Greater Sage-Grouse leks are generally at mid elevations within sagebrush habitat. Nesting and brood-rearing habitat is sometimes associated with the lek and sometimes found at a distance from the lek in sagebrush habitat. The WGFD has identified core areas, which represent these relatively productive areas, and has suggested special management for these areas (Wyoming Office of the Governor, Executive Order 2011-5). The results of the Fluid Minerals Leasing Screen for Greater Sage-Grouse for the parcels that are deferred from the February 2016 lease sale can be found in Appendix C.

The Lander RMP incorporated the Core Area strategy for Greater Sage-Grouse conservation. Appropriate stipulations are applied including seasonal limitations protecting breeding and nesting areas and other prescriptions within Core Area. As identified in the RMP, some areas outside of core have seasonal limitations which may also apply to operations and maintenance activities. Additionally, Required Design Features and best management practices are applied to limit the adverse impacts of oil and gas development on Greater Sage-Grouse.

The following chart shows the number of acres of federal leases in the Sage-grouse Core Area from 2006 through 2015.



3.3.10 Soils

Soils in the areas proposed for leasing are diverse and highly variable. Soil characteristics can differ over relatively short distances, reflecting differences in parent material, position on the landscape, elevation, aspect, and climatic variables such as precipitation and temperature. The plant communities supported by such a wide diversity of soils are equally diverse, ranging from sparsely vegetated desert saltbush and sagebrush-bunchgrass communities to conifer woodlands. Low annual precipitation, salinity, alkalinity, and shallow depths have the greatest effect on soil productivity and reclamation potential.

Soils commonly found in the lease area include those with moderately fine to fine textures (clay loam, sandy clay loam, silty clay loam, sandy clay, silty clay, clay) that formed over shale or were influenced by shale parent material. The soils that formed over sandstone or were influenced by sandstone parent material generally have medium to moderately coarse textures (sandy loam, fine sandy loam, very fine sandy loam, loam). Coarse-textured soils (loamy sand, sand) where present in the lease area are generally associated with windblown soils derived from sandstone parent material. Those soils formed over limestone or derived from limestone parent materials are high in carbonates and have medium to moderately coarse textures. The soils characterized by reddish hues often are referred to as red bed soils. The formation of these highly productive soils was strongly influenced from the red sandstone common to the Chugwater formation. These soils have high gypsum content and generally have medium textures (very fine

sandy loam, loam fine sandy loam). As a result, they are highly susceptible to erosion following surface disturbance or vegetation reduction.

Biological soil crusts, often referred to as cryptobiotic, cryptogamic, and microbial soil crusts, are found on all soil types throughout the lease area. Biological soil crusts are an intimate association between soil particles and cyanobacteria, mosses, lichens, microfungi, and algae (Rosentreter et al. 2007).

There are areas in the analysis area where the native plant communities have retained a healthy stand of perennial grasses and shrubs; the soils are relatively intact and stable and not prone to excessive runoff or accelerated erosion. In these plant communities, erosion indicators are (e.g., water flow patterns pedestals/terracettes, bare ground, and gullies) not strongly expressed and water is being captured and safely released. Other plant communities in the planning area have been impacted by past land uses. In these communities the ecological sites have shifted to a less desirable community state where the erosion indicators are a common feature on the landscape.

Past land uses have resulted in a network of incised gullies extending into the uplands, often replacing what are thought to have been broad grass-covered swales. This gully network is not restricted to any particular ecological site or plant community and is present throughout the uplands in the 5- to 9-inch precipitation zone and 10- to 14-inch precipitation zone. As a result, peak runoff discharges are of greater intensity and shorter duration, and water is not being retained on the watersheds as it appears to have been in the past. Based on qualitative rangeland health assessments, most gullies are in the process of healing and stabilizing. However, a few gullies still continue to creep farther into the uplands.

Soil susceptibility to damage and reclamation potential is a combination of soils physical and chemical properties and annual precipitation. Soil physical properties include depth, texture, water-holding capacity, slope, and aspect. The most important chemical properties are soil reaction (pH) and salinity.

The Lander RMP has protections for soils including limits on the steepness of slopes that may be developed and aggressive reclamation requirements. Required Design Features and other limitations on surface disturbance are required.

3.3.11 Water Resources

Section 3.3.10 incorporates by reference Section II, Operational Issues/Water Availability and Consumption, Appendix E.

Surface Water Hydrology:

The available lease parcels have been subdivided for the district to a HUC 8 and a HUC 10 level. All of the lease parcels in the Worland and Cody Field Office areas are found in the Bighorn River (10080007), Nowood River (10080008), Greybull River (10080009), Shoshone River (10080014), and the Clarksfork of Yellowstone River watersheds (10070006).

The Wind River and Big Horn Basins are part of the Upper Yellowstone River Basin. The Clarksfork of Yellowstone River is in the northwest corner of the Cody Field office area and drains directly into the Yellowstone River in Montana. The Sweetwater River flows from west to east into Alcova reservoir in the southern portions of the Lander Field Office area. The Continental Divide Closed Basin is in the center of the state with no major outlets from the watershed.

The Sweetwater River Basin (HUC 10180006) is located in the Platte River drainage basin (Hydrologic Unit 10180006) a part of the greater Missouri-Mississippi River Basin. (Refer to the Special Status Species section for information on species protection under the ESA.)

> LFO RMP: Ch. 4 Info:
> Platte River Species:
> Water-depleting projects in the Platte River Basin are required to undergo ESA consultation for downstream effects to habitats that support the five Platte River species included in Section 3.3.4.1. However, there would be no surface water depletion for the Sweetwater River hydrological basin (within the North Platte drainage basin) and, as discussed in Section 3.2.4.2, groundwater is not hydrologically connected to the North Platte River Basin (Wyoming State Engineer's Office, 2006).

The FWS has adopted a policy that water-related activities in the Platte River Basin resulting in less than 0.1 acre-foot/year of depletions in flow to the nearest surface water tributary to the Platte River system do not affect the Platte River target species, and thus do not require consultation with the FWS for potential effects on those species. Section 7 consultations under the ESA would not be required because any effects of flow-related activities would already have been addressed under a 2006 Programmatic Biological Opinion or PBO (FWS, 2007).

The affected watersheds vary greatly depending on watershed size, topography, climate, soils, flow patterns, and existing land uses. The precipitation amounts vary, with the majority of the parcels occurring within 5-9 inches of precipitation per year annually. Other parcels are within 10-14 inches or 15-19 inches per year along higher elevations.

Groundwater:

The groundwater resources in the lease area are dependent upon the geologic outcrops that are present in each watershed. The groundwater resources and their protection are administered by the Wyoming Department of Environmental Quality (WYDEQ) under authority from the US Environmental Protection Agency (EPA). In addition to other Agencies' requirements, ground water protection restrictions would be applied according to the most recent applicable BLM Resource Management Plan for each field office. Common aquifers encountered in the district include shallow unconfined surficial aquifers, which are those regionally that are the most susceptible to surface contamination. These aquifers are generally located within alluvial deposits along the major tributaries and rivers in each watershed. Other confined aquifers that are encountered are from various sandstone and limestone formations of the Tertiary, Cretaceous, and Paleozoic periods. All fresh water zones that are encountered during drilling are isolated for protection and reported to the BLM.

Riparian/Floodplains:

No parcels were identified which are within a 1320 foot/ quarter mile buffer from riparian areas on public lands. If there were such parcels, they would be subject to conditions of approval that would be applied at the APD stage. Riparian habitat and vegetation segments and their current condition are assessed in accordance with the process identified in the Riparian Area Management TR-1737-15, A User Guide to Assessing Proper Functioning Condition and the Supporting Science for Lotic Areas. Increased development surrounding parcels that could be developed would have the potential to impact the functionality of the riparian areas. The riparian areas consist of sedges, rushes, with cottonwood canopy with occasional Tamarisk and Russian olives in various segments. The flow regimes are intermittent and perennial lotic systems.

In the Lander RMP, many of the riparian areas are not functioning at Proper Functioning Condition. At a site specific basis, development of individual leases will need to be analyzed to determine if there would be potential to adversely impact riparian function. Required Design Features and best management practices including Stormwater Discharge Plans, erosion control, limitation on surface disturbance in areas with riparian vegetation would be addressed, with mitigation and other mandatory measures applied to prevent or limit adverse impacts to riparian condition.

4. Environmental Impacts

4.1 Introduction

This chapter describes the environmental effects (direct, indirect and cumulative) that would result from the alternatives. This analysis is tiered to the environmental impact statements for the Cody RMP, the Washakie RMP, Grass Creek RMP and Lander RMP. The analysis contained within those environmental impact statements remains adequate, except for those issues disclosed in the following analysis. These RMPs determine which areas are available for oil and gas leasing and under what conditions those leases are to be offered and sold.

It is important to remember that the deferral or partial deferral of some parcels in this document is due to previous or ongoing land use planning efforts in the combined Cody and Worland Field Offices. Deferral or partial deferral of parcels is not considered a mitigation measure but a delay in the issuance of parcels until such time as the Bureau of Land Management issues and implements a Record of Decision for the Bighorn Basin RMP. The result is identifying nominated parcels in this document and recommending the action be deferred. By deferring actions during land use planning initiatives, the agency avoids approving actions which would limit the choice of reasonable alternatives in the Draft RMP EIS's.

In accordance with WO IM 2010-117, Oil and Gas Leasing Reform, Master Leasing Plan (MLP) analysis was conducted in the Lander RMP (2014) as a tool to facilitate resource protection while allowing for oil and gas development. This analysis resulted in a determination that the Beaver Rim area was suitable for an MLP because of its high value resources, and location adjoining two designated development areas. The Lander Field Office is preparing an implementation plan for the Beaver Rim MLP. No parcels were nominated in the Beaver Rim MLP for the February 2016 lease sale.

4.2 General Analysis Assumptions and Data Limitations

4.2.1 Assumptions

Direct effects of leasing are the creation of a valid existing right and those related to the revenue generated by the lease sale receipts. All other effects would only occur if and when the leases were developed. Such development requires additional analysis and decision making.

4.2.2 Data Limitations

The level of development that might occur is unknown. Knowing the level of development that would occur would enable more precise description of environmental effects. However, any estimation of development is determined by BLM to be too speculative for this environmental assessment. Such information would likely not change BLM's decision as adequate information is available to make a reasoned choice between the alternatives.

Existing data is used to determine resource presence on each parcel. Resource presence may change after this analysis and prior to development. Such information would likely not change

BLM's decision as site specific surveys and data gathering would occur prior to development and conditions of approval are added as necessary to protect resources.

4.3 Direct and Indirect Impacts

Direct effects are caused by the action and occur at the same time and place.

Indirect effects are caused by the action and occur later in time or farther removed in distance.

Cumulative effects are those which result from incremental impact of the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency or person undertakes such actions.

4.4 Alternative 1 - No Action Alternative

4.4.1 Common to all Resources

Due to demand for oil and gas, it is expected that these parcels may be re-nominated in the future consistent with appropriate land use planning decisions and may be offered for sale with additional stipulations. There is no way to accurately predict what level of restrictions future leasing may require, but it can be assumed that a substantial portion of the development that would occur under Alternative 1 would still be permitted under future leases. Future nominations for leases would be screened for conformance with the Land Use Plan in effect at the time, and the appropriate environmental review would be conducted to determine associated impacts. Effects from leases issued from any future sales would be analyzed in the appropriate environmental documents for those sales.

4.4.2 Air Quality and Climate Change

Development of oil and gas resources cannot occur without a lease. Under this alternative, a lease would not be offered for sale, so no development would occur on the nominated parcels. No impacts to air quality or climate change would result from this alternative.

4.4.3 Socioeconomics

Under this alternative, no leases would be issued and no development under those leases would occur. As primarily rural communities that rely heavily on energy development revenue and agricultural uses, the communities in the leasing areas are likely to be negatively impacted by loss of potential revenue from subsequent development of these parcels. It is an assumption that the No Action Alternative (no lease option) may result in a slight reduction in domestic production of oil and gas. This would likely result in reduced Federal and State royalty income, and the potential for Federal land to be drained by wells on adjacent private or state land.

4.4.4 Cultural Resources

Under the No Action Alternative, the Proposed Action would not occur. No resulting effects on cultural resources would be expected to occur beyond the current situation.

4.4.5 Livestock Grazing Management

Under the No Action Alternative, the Proposed Action would not occur. No impact to livestock grazing management under this alternative is expected.

4.4.6 Vegetation

No change from current existing probability for new invasive/noxious weed infestations to occur, or for increase of existing populations. No resulting effects on vegetation would be expected to occur beyond the current situation.

4.4.7 Paleontology and Geology

Under the No Action Alternative, the Proposed Action would not occur. No resulting effects on paleontological and geological resources would be expected to occur beyond the current situation.

4.4.8 Recreation, Visual Resources and Special Designations

Under this alternative, an expression of interest to lease (parcel nomination) would be denied or rejected, and a lease would not be offered for that parcel. No resulting effects on recreation, visual resources, LWCs or special designations would be expected to occur beyond the current situation.

4.4.9 Wildlife and Fish

Under this alternative, these parcels would not be leased. There would be no resulting surface disturbing or disruptive activities to the wildlife or their habitats. No resulting disturbing or disruptive activities to fish or their habitat.

4.4.10 Soils

No parcels would be leased under this alternative. There would be no impacts to the soil beyond the current situation.

4.4.11 Water Resources

No parcels would be leased under this alternative. There would be no impacts to the water resources beyond the current situation.

4.5 Alternative 2 - Proposed Action

4.5.1 Common to all Resources

This EA tiers to and incorporates by reference the information and analysis contained in the Grass Creek RMP 1998 (BLM 1998a); Washakie RMP 1988 (BLM 1988b); Cody RMP 1990 (BLM 1990); the Lander RMP 2014 (BLM 2014), and Final Environmental Impact Statement and Record of Decision for each RMP. As appropriate, the parcels nominated for the lease sale have been identified as available for leasing in each RMP.

For Alternative 2, application of stipulations to nominated parcels is directed by these RMPs; any additional information identified through site visits or through consultation is added as a stipulation to the parcel as directed by the above mentioned RMPs. No parcels would be deferred other than those parcels that were screened for Greater Sage-Grouse per BLM WY guidance (IM WY-2012-019) as addressed in Chapter 1.7 and Appendix C.

With application of standard operating procedures (SOPs), applied mitigation, required design features, and conditions of approval identified for Greater Sage-Grouse under the proposed action, impacts caused by surface-disturbing and disruptive activities would be minimized.

4.5.2 Air Quality and Climate Change

Air Quality

Issuing leases for the subject tracts would have no direct impacts to air quality. Any potential effects to air quality would occur if and when the leases were developed. Potential impacts of development could include increased airborne soil particles associated with the construction of new well pads, pipelines, or roads, exhaust emissions from drilling equipment, compressors, vehicles, and dehydration and separation facilities, as well as potential releases of GHG and volatile organic compounds during drilling or production activities. The amount of increased emissions cannot be quantified at this time since it is unknown how many wells might be drilled, the types of equipment needed if a well were to be completed successfully (e.g. compressor, separator, dehydrator), or what technologies may be employed by a given company for drilling any new wells. The degree of impact will also vary according to the characteristics of the geologic formations from which production occurs. Emissions of all regulated pollutants (including GHGs) and their impacts will be quantified and evaluated at the time that a specific development project is proposed.

For impact analysis, acreage is used as the impact indicator. Alternative 2 proposes the most amount of land available for leasing and subsequent exploration and development and would therefore have the greatest impact to air resources among the three alternatives.

Appendix E, Section II, Operational Issues/Gas emissions (page 2) is incorporated by reference.

Climate Change

Subsequent development of any leases issued, would contribute a small incremental increase in overall hydrocarbon emissions, including GHGs. When compared to total national or global emissions, the amount released as a result of potential production from the proposed lease tracts would not have a measurable effect.

Previous environmental analysis (BLM 2011) estimated each well that may be drilled on these parcels, if issued, could emit approximately 0.00059 mt of CO_2. It is unknown what the drilling density may be for these parcels, if they were developed; therefore, it is not possible to predict at this stage what level of emissions would occur.

4.5.3 Socioeconomics

Under this alternative, all parcels would be offered for lease. This would allow for the most revenue to the Federal and State government. In addition, subsequent development and production is anticipated to be highest under this alternative. This would result in the greatest amount of royalties among the three alternatives.

4.5.4 Cultural Resources

Cultural resource sites are known to occur within the parcels. Sale of the lease will have no effect on known or unknown cultural properties. However, construction as a result of the lease sale could damage or destroy surface and buried cultural sites. A Class III cultural resource inventory would be completed prior to surface disturbance at the APD or right-of-way application stage. Avoidance/mitigation measures would be developed once the site-specific inventory is completed.

Trails are managed under the current Land Use Plans for protection of National Historic Trails and regionally significant trails. A review of the parcels in accordance with current Land Use Plans has been conducted and applicable stipulations added to the appropriate parcel. Refer to Appendix A for applicable stipulations attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

To reduce the potential impacts to cultural sites, Decisions in the Lander Resource Management Plan (Lander RMP) Record of Decision (BLM 2014) applies avoidance of surface-disturbing activities and protect the foreground of important cultural sites up to one mile or 1/4 mile where setting is an important aspect of the integrity for the site (Decisions 5050 and 5007 respectively), In addition, the RMP applies avoidance of surface disturbing activities and protect the settings of Historic Trails, especially for National Historic Trails, and outside of Designated Development Areas (Decision 7002). NHTs, especially High Potential Sites and Segments, are managed and protected in accordance with the National Trails System Act, Section 106 of the NHPA, the National Landscape Conservation System Act, Executive Order 13195, and BLM IM Washington Office-2009-215 (BLM 2009i).

Cody Parcel WY-1602-138 has been identified as being within the foreground of important cultural sites where setting is important.

Lander parcels WY-1602-129, -130, -131, -132, -133, -134, and -135 have been identified as being within a designated National Trails Management Corridor, Congressionally Designated Trails, and their settings (Decision 7002).

Regional Historic Trails and Early Highways (RHT & EHs), (Decisions 5014, 5015, 5017, 5018, 5019) have been identified in Lander parcels WY-1602-091, -097, -098, -099, -100, -101, -107, -117, and -124.

Sacred, Spiritual, and Traditional Cultural Properties (TCPs) (Decisions 5002, 5050). have been identified in Lander parcel WY-1602-070.

Lander parcel WY-1602-095 is located within the Green Mountain ACEC (Decision 7106). Protection measures stipulations in the Decision include protection of cultural resources.

See Appendix A, Parcel Descriptions with Stipulations.

4.5.5 Livestock Grazing Management

At the leasing stage there are no identified impacts to livestock grazing. Indirect impacts to grazing would occur through development-related vegetative disturbance with construction of access roads, well sites or pipelines. However, should development occur, impacts associated with surface disturbance would be monitored and adjustments to allotment management would be considered on a case-by-case basis.

4.5.6 Vegetation

Native Vegetation – There are no direct impacts from leasing parcels. Indirect impacts would be associated with any future development occurring should the proposed leases be issued. Leasing Terms and Conditions, in addition to laws, regulations, and policy, require that reclamation be completed in a timely manner that best represents pre-disturbance conditions. Best Management Practices (BMP) would be implemented upon site-specific development to ensure proper reclamation is occurring that supports land management goals and objectives.

Invasive Species – Any surface disturbance can increase the probability of establishment of new populations of invasive non-native species, or increase of an existing weed population. At the APD stage, BLM requirements for use of weed control strategies would minimize the potential for spread of these species.

Threatened, Endangered, and BLM Sensitive Species – There are no direct impacts from leasing parcels. Indirect impacts would be associated with any future development occurring should the proposed leases be issued.

Stipulations and site-specific Conditions of Approval (COAs) requiring avoidance would minimize any impacts to those habitats. A review of the parcels in accordance with current Land Use Plans has been conducted and applicable stipulations added to the appropriate parcel. Refer to Appendix A for applicable stipulations attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

4.5.7 Paleontology and Geology

A review of the parcels in accordance with current Land Use Plans has been conducted and applicable stipulations added to the appropriate parcel. Refer to Appendix A for applicable stipulations attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

Sale of the parcels under review in this document would have no direct effect on paleontological or geological resources. However, surface disturbance activity as a result of development of the issuance of the lease could damage or destroy surficial and buried paleontological resources. Adverse effects on paleontological and geological resources could be minimal to moderate, as this alternative would lead to leasing all of the analyzed parcels, with potential for future surface disturbance if an APD is approved for development of the parcel. Potential effects to these resources would be reduced through BLM's requirement for additional analysis, which may include prework paleontological resource surveys prior to approval of surface disturbing activities and/or paleontological monitoring during construction of roads, well pads, and other proposed activities.

Parcels which may be nominated within the Cody Field Office which are situated within areas of the Eocene Willwood Formation, which consistently produces both vertebrate and scientifically significant paleontological resources, and is rated as a PFYC = 5. Parcels situated on surface outcrops of this formation have had paleontological resources protection measures stipulations added to their list of stipulations in order to protect these important scientific resources, which will most likely involve a pre-disturbance site survey and paleontological resources monitoring to be conducted by qualified personnel approved by the BLM.

Parcels which are nominated within the Lander Field Office which are situated within areas of the Eocene Wind River Formation, which consistently produces both vertebrate and scientifically significant paleontological resources, and is rated as a PFYC = 5. Parcels situated on surface outcrops of this formation have had paleontological resources protection measures stipulations added to their list of stipulations in order to protect these important scientific resources, which will most likely involve a pre-disturbance site survey and paleontological resources monitoring to be conducted by qualified personnel approved by the BLM.

Lander parcels WY-1602-060, -061, -062, -063, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -092, -093, -094, -098, -099, -100, -101, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135 have been identified as being within "very high" or "high" potential fossil yield classification areas (Decision 5056).

Section IV, Geologic Hazards (including seismic/landslides), Appendix E (page 11) is incorporated by reference.

4.5.8 Recreation, Visual Resource, Lands with Wilderness Characteristics, and Special Designations

Leasing the Federal minerals will not directly impact recreation/VRM/special designations, but the subsequent development of the leases will be required to comply with VRM objectives which may limit development or require mitigation. Alternative 2 will have more potential to impact the resources if the lease is developed. Mitigation measures may reduce impacts on a project by project basis.

A review of the parcels in accordance with current Land Use Plans has been conducted and applicable stipulations added to the appropriate parcel.

Under this alternative, Cody parcels identified in Alternative 3 for VRM deferral would not be deferred, but would have current VRM stipulations applied. Cody parcel WY-1602-137 has been identified as Class II VRM.

Worland parcels WY-1602-127, and -128 have been identified as being within Class I and II VRM.

The Lander Field Office identified what the visual resource management was for each of the parcels and applied the appropriate visual resource stipulation, if any, to the parcel. Lander parcels WY-1602-95, -129, -130, -131, -132, -133, -134, and -135 were identified for the protection of VRM Class I and II areas (Decision 5066).

Refer to Appendix A for applicable stipulations attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

4.5.9 Wildlife and Fish

Wildlife would generally be negatively affected by oil and gas development resulting from these lease sales and subsequent development through habitat fragmentation, degradation, and reduction. Sources of mortality would be developed from operational activity and infrastructure like power lines, settling ponds, and roads etc. As more areas are leased and developed, Sensitive Species populations are likely to decline further. Effects to species listed under the Endangered Species Act would be considered and addressed in accordance with the requirements of the Act, including through consultation with the U.S. Fish and Wildlife Service.

Stipulations attached to the leases would minimize impacts to wintering big game, raptor nesting, and give the BLM flexibility to apply stipulations as necessary for any species which are covered under the ESA through consultation with USFWS and through environmental analyses at the APD stage. These stipulations would reduce most direct short-term impacts on the resource during drilling and may minimize long-term impacts depending on the environmental analysis at

the APD stage. Outside of Designated Development Areas in the Lander Field Office, timing stipulations applied to operations and maintenance actions would mitigate or avoid adverse impacts to wildlife protected by timing limitations.

Cody parcel WY-1602-140 is identified in an area for the protection big game on crucial winter range.

Lander parcels -074, -075, -078, -079, -081, -082, -083, -088, -089, -090, -094, -095, -098, -099, -100, -101, -105, -107, -108, -109, -110, -111, -112, -115, -116, -117, -124, and -132 have been identified as being within an area for protecting big game crucial winter range (Decision 4061).

Lander lease parcels WY-1602-060, -061, -062, -063, -064, -065, -068, -069, -070, -073, -074, -077, -080, -082, -090, -092, -093, -096, -097, -102, -103, -104, -105, -107, -109, -110, -111, -112, -114, -117, -129, -130, and -131 have been identified as being within an area which would require a timing limitation stipulation regarding surface disturbance for the protection of bald eagle and ferruginous hawk nests (Decision 4071, 4093).

Cody parcel WY-1602-137 is identified for the protection of nesting Long Billed curlew and/or Mountain plover.

A timing limitation stipulation to protect mountain plover habitat, including a ¼-mile buffer, from surface-disturbing and disruptive activities has been identified for Lander parcels WY-1601-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

Lander parcels WY-1602-131, and -133 are within 0.25 mile of bat maternity roosts and hibernation sites (Decision 4095).

Current science indicates the restrictions within the existing RMPs in the Bighorn Basin planning area under Alternative 2 do not provide the level of protection desired for Greater Sage-Grouse habitat within Greater Sage-Grouse Core Habitat Areas (also known as BLM's Key Habitat Areas). The Bighorn Basin Proposed RMP FEIS analyze the restrictions of current management. The Preferred Alternative in the Proposed FEIS incorporates restrictions that science indicates to be necessary (Decision 4120).

All Lander parcels are within areas containing sage-grouse habitat (Decisions 4104, 4105, 4107, 4108, 4109): WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

Lander lease parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -094, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -109, -110, -111, -129, -130, -131, -132, -133, -134, and -135, in accordance with Decision 4109, are identified as being within designated Core Area.

Indirect impacts to fish and fish habitat resulting from surface disturbance from well pads, roads, and other facilities could result in stream sedimentation. Sediment adversely affects many species of fish including trout by silting in spawning gravel, smothering trout eggs and filling in spaces between gravel and cobble where young fish overwinter. Higher velocity and sediment loads could erode stream banks and reduce cover for fish.

Parcels identified to support fish habitat would be subject to conditions of approval that would be applied at the APD stage. The direct impacts would be analyzed and mitigated at the APD level on a site specific basis. BLM specialists would verify the presence/absence of surface water and/or riparian habitat within 500 feet of any proposed oil or gas well location(s) and would determine the need for any location adjustments or additional stipulations/BMPs if and when APDs are submitted.

Lander parcels WY-1602-063, -067, and -070 have been identified as being within an area with fish-bearing streams, requiring a timing limitation to protect fall spawning (Decision 4053). A review of the parcels in accordance with current Land Use Plans has been conducted and applicable stipulations added to the appropriate parcel. Refer to Appendix A for applicable stipulations attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

4.5.10 Soils

The act of leasing these parcels would have no impacts to the soil resource. Assuming exploration and development were to occur, surface disturbance would not be allowed on slopes greater than 25 percent without extensive mitigation requirements. Surface disturbance such a road building and well pad construction would be prohibited on frozen soils, or when watershed damage would be likely to occur. Where development and production does occur, the on-site impacts to the soil resource cannot be predicted until the site-specific APD development stage. Soils vary in their suitability for cross country travel associated with geophysical activities, for well pad and road development, and following disturbance, in their reclamation potential. Subsequent development of the lease would physically disturb the soil.

The direct impact from the construction of well pads, access roads, reserve pits, and dry cutting pits includes the removal of vegetation, exposing the soil to the erosive forces of rain drop impact and overland flow, mixing of horizons, compaction, loss of topsoil productivity, destruction of soil structure and increased susceptibility to runoff and erosion.

Indirect impacts could include off-site sedimentation and blowing sands or dust. Contamination of the soil from drilling and production chemicals, wastes or petroleum products, either spilled or mixed into the soil, could cause short-term or long-term reduction in site productivity. Some

impacts can be avoided or reduced through proper design, construction techniques, maintenance, and implementation of Best Management Practices (BMPs), or required site specific Conditions of Approval (COAs). Upon abandonment of well pads or when access roads are no longer in service, the Authorized Officer would issue instructions for the surface reclamation and restoration of the disturbed areas as described in the COA.

A review of the parcels in accordance with current Land Use Plans has been conducted. Applicable Notice 1 is attached to each parcel. Refer to Appendix A for applicable Notice or stipulation attached to individual parcels that would mitigate impacts to the affected resource in accordance with current Land Use Plans.

Areas identified as limited reclamation potential soils (Decision 1013) are Lander parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

Areas identified for restrictions due to slopes (Decision 1014) are Lander parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -068, -069, -071, -074, -075, -077, -078, -079, -082, -086, -087, -092, -093, -094, -095, -096, -097, -098, -099, -101, -103, -105, -106, -107, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

4.5.11 Water Resources

Hydrology

While the act of leasing a parcel would produce no impacts, subsequent development of the lease could result in long term and short term changes to the hydrologic regime. This EA incorporates by reference Section III, Potential Impacts to Usable Water zones (pages 6-10), from Appendix E.

Because of reduced water infiltration rates on well pads and roads, surface flows may move more quickly to stream channels, contributing to earlier and higher peak flows. Such an increase in runoff volumes and magnitude of the peak flow has the potential to cause bank erosion, channel widening, downward incision, and disconnection from the floodplain. These potential effects would be dependent on the density of development within a watershed. Low density development may only affect the smaller tributary streams but not the larger ones, whereas more concentrated development within a watershed or catchment would tend to create potential effects further downstream to larger channels. Increased runoff volumes of water to streams and washes may actually increase groundwater recharge volumes.

Long-term direct and indirect impacts to the watershed and hydrology would continue for the life of wells and would decrease once all well pads and road surfacing material has been removed and reclamation of well pads, access roads, pipelines, and power lines has taken place. Short-term direct and indirect impacts to the watershed and hydrology from access roads that are not

surfaced with appropriate material could likely occur; however, they would likely decrease in time due to reclamation efforts.

The direct impacts would be analyzed and mitigated at the APD level on a site specific basis. BLM specialists would verify the presence/absence of surface water and/or riparian habitat within 500 feet of any proposed oil or gas well location(s) and would determine the need for any location adjustments or additional stipulations/BMPs if and when APDs are submitted. The presence of surface water and/or riparian habitat will be considered by the BLM when reviewing proposals for lease development.

No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas to protect perennial surface waters, riparian-wetland areas, and/or playas (Decision 4031) for Lander parcels WY-1602-069, -078, -079, -080, -081, -082, -087, -088, -090, -095, -098, -099, -100, -101, -105, -106, -107, -108, -110, -111, -115, -116, -117, -124, -130, -131, and -133.

Watershed

Site specific watershed analysis has not been analyzed at this stage; however, the environmental effects to hydrology are from surface disturbance from well pads, constructed roads, placement of culverts, and produced discharge water from facilities. The amounts of bare ground are increased along with compaction and re-routing of storm water around facilities. Effects generally include changes to runoff timing and increased peak runoff following storm events.

Increased sedimentation likely occurs from disturbed areas. Higher velocity and sediment loads from developed areas likely will occur.

Water Quality

In the WR/BBD, there is commonly produced water in association with oil and gas development. All produced water from federal leases must be disposed of in accordance with Onshore Oil and Gas Order Number 7 utilizing injection into the subsurface, into pits, or other acceptable methods approved by the authorized officer, including surface discharge under National Pollutant Discharge Elimination System (NPDES) permit. Injection is generally the preferred method of disposal. No surface water or ground water problems have been identified on the proposed parcels.

While the act of leasing the parcels would produce no impacts, subsequent development of the lease could lead to surface disturbance from the construction of well pads, access roads, pipelines, and power lines, and could result in degradation of surface water quality and groundwater quality from non-point source pollution, especially from potentially increased soil erosion and sedimentation. Potential direct impacts could be brought about by soil disturbance due to construction of well pads, access roads, pipelines, and power lines, and may include increased surface water runoff, erosion, and off-site sedimentation and dissolved constituents (salt loading) to downstream waters. Such hydrologic effects may cause changes in downstream channel morphology such as bed and bank erosion or accretion. The magnitude of these

potential impacts to water resources would depend on the proximity of the disturbance to the drainage channel, slope aspect and gradient, degree and area of soil disturbance, soil character, duration and time within which construction activity would occur, and the timely implementation and success or failure of mitigation measures. Direct impacts would likely be greatest shortly after the start of construction activities and would decrease in time due to proper implementation of Best Management Practices (BMP's) that would include proper design of facilities along with effective temporary stabilization measures that would promote permanent natural vegetative stabilization and reclamation of disturbed areas. Construction activities would occur over a relatively short period, and therefore the majority of the disturbance would be evident but short lived. Impacts to surface water quality could be managed (minimized) through the implementation, monitoring, and necessary adjustment of BMP's prescribed. However, short-term and minor impacts may occur during storm flow events.

Petroleum products and other chemicals, accidentally spilled, could result in surface and groundwater contamination. Similarly, possible leaks from reserve and evaporation pits could degrade surface and ground water quality. Authorization of development projects would require compliance with BLM directives and stipulations that relate to surface and groundwater protection.

Groundwater

Any development and subsequent operation of oil or gas wells within any of these parcels would consider potential impacts to drinking water sources, surface and ground water resources, riparian-wetland habitat, and other associated resources. Other groundwater and aquifer protection measures would be implemented following Wyoming Oil and Gas Commission, WYDEQ and EPA requirements as applicable.

Riparian/Floodplains

The direct impacts would be analyzed and mitigated at the APD level on a site specific basis. BLM specialists would verify the presence/absence of surface water and/or riparian habitat within 500 feet of any proposed oil or gas well location(s) and would determine the need for any location adjustments or additional stipulations/BMPs if and when APDs are submitted. Construction or development within a designated 100 year floodplain area will also be analyzed and mitigated appropriately; such developed is not allowed by the Lander RMP. The presence of surface water and/or riparian habitat will be considered by the BLM when reviewing proposals for lease development.

4.6 Alternative 3- Modified and Deferred

4.6.1 Common to all Resources

This EA tiers to and incorporates by reference the information and analysis contained in the Grass Creek RMP 1998 (BLM 1998a); Washakie RMP 1988 (BLM 1988b); Cody RMP 1990 (BLM 1990); the Lander RMP 2014 (BLM 2014), and Final Environmental Impact Statement and Record of Decision for each RMP. As appropriate, the parcels nominated for the lease sale

have been identified as available for leasing in each RMP. Application of stipulations to nominated parcels is directed by these RMPs. Any additional information identified through site visits or through consultation is added as a stipulation to the parcel as directed by the above mentioned RMPs.

With application of standard operating procedures (SOPs), applied mitigation, required design features, and conditions of approval identified for Greater Sage-Grouse under the proposed action, impacts caused by surface-disturbing and disruptive activities would be minimized.

Rationale for deferral includes management actions from the Bighorn Basin Resource Management Plan (BB RMP) Proposed RMP Final Environmental Impact Statement (FEIS) (BLM 2015). Acreage deferred may be offered for lease in the future. Should the acreage be offered and sold, a lease would be issued. This would have the effect of creating smaller leases, which may increase the level of surface disturbance.

4.6.2 Air Quality and Climate Change

Air Quality

Under this alternative, fewer acres would be offered for lease and thereby few acres available for oil and gas development, than Alternative 2. Therefore, fewer impacts to air quality would result. However, since the level of development is unknown, the reduction in effects cannot be quantified.

Appendix E, Section II, Operational Issues/Gas emissions (page 2) is incorporated by reference.

Climate Change

As fewer acreage is available for oil and gas development, fewer wells are anticipated, therefore, less greenhouse gas emissions are expected than under Alternative 2. However, since the level of development is unknown, the reduction in greenhouse gas emissions cannot be quantified.

4.6.3 Socioeconomics

Under this alternative, not all parcels would be offered for lease. Some parcels would be offered for lease with stringent stipulations; the act of leasing does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas. This would result in a reduction in revenue compared to Alternative 2 for the Federal and State government. The actual amount of the reduction is not known. Development and production from fewer parcels recommended for sale would result in less royalty income than Alternative 2.

4.6.4 Cultural Resources

Cultural resource sites are known to occur within the parcels. Sale of the parcels would have no effect on known or unknown historic properties. However, construction as a result of the lease issuance could damage or destroy surface and buried cultural sites, as well as cause visual

impacts to sites where setting is an important aspect of integrity. A Class III cultural resource inventory would be completed prior to surface disturbance at the APD or right-of-way application stage. Avoidance or mitigation measures would be developed once the site specific inventory is completed.

There are also potential conflicts with high Tribal interest sites that may be determined to be sacred under Executive Order 13007. Tribal consultation for these sites will be accelerated to determine if additional protections are necessary to avoid adverse impacts to these sites. Due to these potential conflicts, the parcels, if any, would be deferred or partially deferred under Alternative 3. Therefore, impacts to cultural resources would be less than Alternative 2 but more than the no action alternative.

To reduce the potential impacts to cultural sites, the Decisions in the Lander Resource Management Plan (Lander RMP) Record of Decision (BLM 2014) applies avoidance of surface-disturbing activities and protect the foreground of important cultural sites up to one mile or 1/4 mile where setting is an important aspect of the integrity for the site (Decisions 5050 and 5007 respectively). In addition, the RMP applies avoidance of surface disturbing activities and protect the settings of Historic Trails, especially for National Historic Trails, and outside of Designated Development Areas (Decisions 7002). NHTs, especially High Potential Sites and Segments, are managed and protected in accordance with the National Trails System Act, Section 106 of the NHPA, the National Landscape Conservation System Act, Executive Order 13195, and BLM IM Washington Office-2009-215 (BLM 2009i).

Protection measure stipulation has been applied for no surface occupancy is allowed with the designated national Trails management Corridor for the protection of Congressionally Designated Trails and their settings (Decision 7002), for Lander parcels WY-1602-129, -130, -131, -132, -133, -134, and -135. Parcel -131 is partially stipulated for NSO, while parcels -129, -130, -132, -133, -134, and -135 are stipulated for NSO for the entire lease.

Regional Historic Trails and Early Highways (RHT & EHs), (Decisions 5014, 5015, 5017, 5018, 5019) stipulations have been applied for surface use or occupancy will be restricted within a 2-mile buffer for the protection of the RHT&EHs and their settings, for Lander parcels WY-1602-091, -097, -098, -099, -100, -101, -107, -117, and -124.

A stipulation has been applied for no surface occupancy or use is allowed within designated Sacred, Spiritual, and Traditional Cultural Properties (TCPs) (Decisions 5002, 5050).
for Lander parcel WY-1602-070.

Lander parcel WY-1602-095 is located within the Green Mountain ACEC (Decision 7106). Protection measures stipulations have been applied to the lease parcel which include protection of cultural resources.

See Appendix A, Parcel Descriptions with Stipulations.

Cody/Worland

Due to potential conflicts with Alternative D of the Bighorn Basin RMP revision and the anticipated timing of the RMP revision ROD prior to the date the sale will be held, all of the parcels located in the Bighorn Basin planning area will be deferred under Alternative 3.

4.6.5 Livestock Grazing Management

Under this alternative, fewer acres would be offered for lease and thereby fewer acres available for oil and gas development than Alternative 2. However, since the level of development is unknown, the reduction in effects cannot be quantified.

4.6.6 Vegetation

Native Vegetation and Invasive Species

For those areas offered for sale, there would be no additional effects beyond those discussed in Alternative 2. For those areas to be deferred, there would be no change from current probability for new invasive/noxious weed infestations to occur or for existing populations to increase.

Threatened, Endangered, and BLM Sensitive Species

No effects beyond those identified in Alternative 2 would be associated with Threatened, Endangered, and BLM Sensitive Species. Common to all leases is Lease Stipulation No. 2, "Endangered Species Act Section 7 Consultation Stipulation" . A CSU could be added to identify that the parcel may contain BLM sensitive species and special site specific mitigation may be required for future development.

4.6.7 Paleontology and Geology

Surface formations within the lease parcels in the WR/BBD have produced paleontological localities. Under this alternative, modification to the nominated lease parcels are recommended to include stipulations to address the protection of paleontological resources for parcels identified as having Class 4 and Class 5 PFYC rating. Although the amount and location of direct and indirect effects cannot be predicted until the site-specific APD stage of development, an inventory may be necessary prior to construction, and additional mitigation measures may be developed at the site specific APD or right-of-way application stage. The exposure of previously unknown paleontological finds of scientific significance could be a positive impact contributing to the knowledge base of the resources in the WR/BBD.

A stipulation has been applied for surface use or occupancy will be restricted within designated "very high" or "high" potential fossil yield classification areas (Decision 5056) for Lander parcels WY-1602-060, -061, -062, -063, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -092, -093, -094, -098, -099, -100, -101, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

Section IV, Appendix E (page 11) is incorporated by reference for geologic resources.

4.6.8 Recreation, Visual Resources, Lands with Wilderness Characteristics, and Special Designations

Impacts to recreation/VRM/special designations will be the same as those analyzed in Alternative 2, with the exception of the deferred parcels. Deferring parcels will result in negligible impacts to these resource values because the parcel will not be offered. Deferring the identified parcels will allow the BLM to continue to manage for the resources attained in these areas as expressed by the public until the completion and implementation of the Bighorn Basin Proposed RMP FEIS.

The Lander Field Office identified what the visual resource management was for each of the parcels and applied the appropriate visual resource stipulation, if any, to the parcel. Lander parcels WY-1602-95, -129, -130, -131, -132, -133, -134, and -135 were identified for the protection of VRM Class I and II areas (Decision 5066), and stipulations applied.

Master Leasing Plans

All parcels were reviewed against the Master Leasing Plan (MLP) requirements in WO IM 2010-117 and the approved BLM Wyoming Leasing Reform Implementation Plan.

The WR/BBD has identified three (3) MLP areas currently being evaluated in the Bighorn Basin Draft RMP EIS for MLP development. These MLPs are the Absaroka Front MLP, Fifteen Mile MLP, and Big Horn MLP located in the CyFO and WFO. The Lander RMP analyzed two areas for Master Leasing Plans. One of these areas, Dubois, was closed to leasing. The other area was analyzed as part of the Beaver Rim Master Leasing Plan analysis area. As indicated above, the Lander Field Office is working with cooperating agencies and members of the public to develop an implementation plan.

No parcels were nominated within a proposed MLP, or Lander's Beaver Rim MLP, for the February 2016 lease sale.

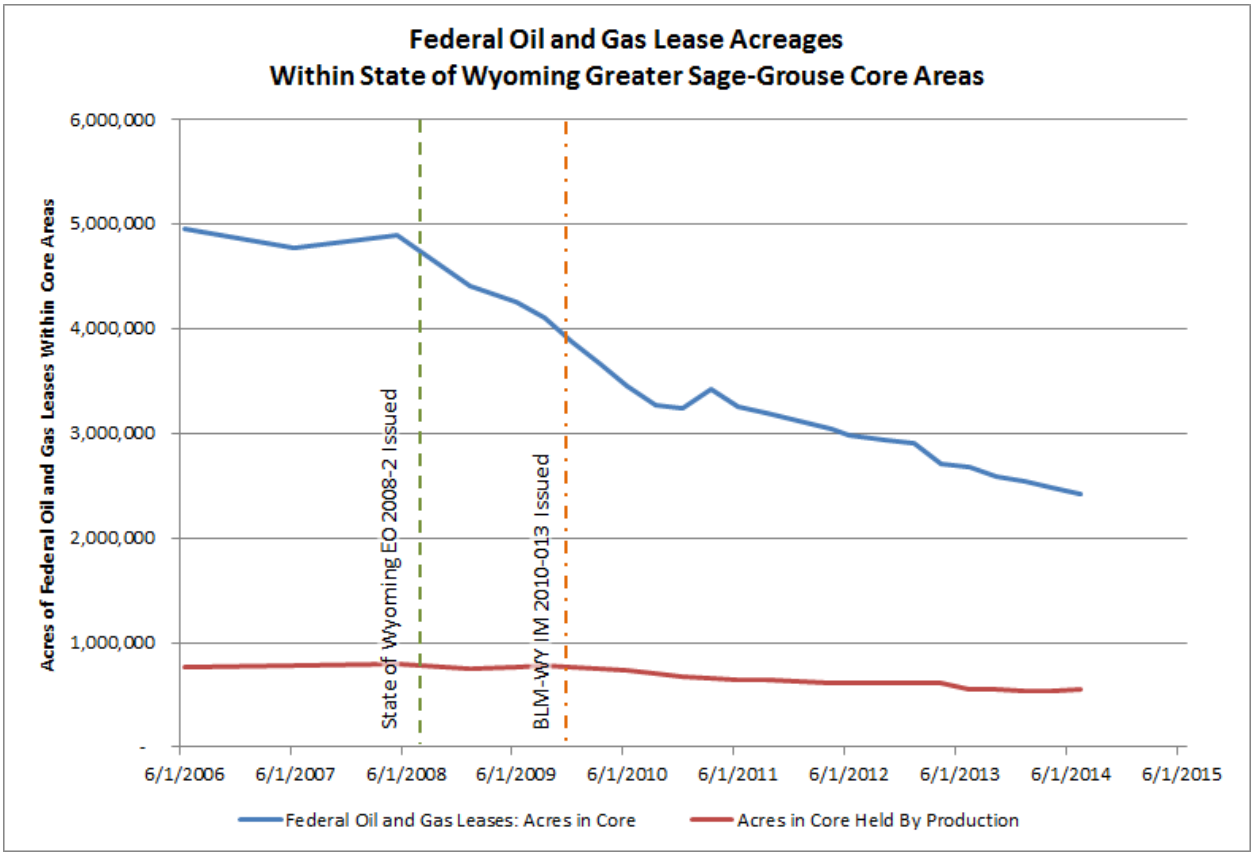
4.6.9 Wildlife and Fish

Any parcel deferred from leasing under Alternative 3 would result in the same impacts to wildlife and wildlife habitats as those described under Alternative 1. For those remaining parcels to be offered for sale and subsequent lease issuance, impacts to wildlife and stipulations would be the same as described in Alternative 2.

All Bighorn Basin parcels recommended for deferral or partial deferral due to Greater Sage-Grouse management objectives have been screened in accordance with Instruction Memorandum WY-2012-019, Greater Sage-Grouse Habitat Management Policy on Wyoming BLM Administered Public Lands Including the Federal Mineral Estate. The screen identifying parcels that are recommended to be offered, deferred, or partially deferred in accordance with this policy is identified as Appendix C of this document.

West Nile virus, which recently has had lethal effects on Greater Sage-Grouse in parts of Wyoming, could cause increased mortality and reduce Greater Sage-Grouse survival.

The area encompassed by Federal oil and gas leases within Greater Sage-Grouse Core Areas is currently the lowest it has been since before the Core Area strategy was issued by the Governor of Wyoming, and as adopted by the BLM:[4]



Due to lease expirations, lease terminations, and the relatively subdued pace of new leasing in Core Areas, the amount of Federal oil and gas estate leased by the BLM in Core Areas has fallen by 51 percent since the time the State of Wyoming issued the first Sage-Grouse Core Population Area Executive Order in 2008. The relatively subdued pace of new leasing in Core Areas is the direct result of the application of the BLM's sage-grouse leasing screen, whereby many parcels in recent sales have been deferred from sale until the sage-grouse RMP amendments and on-going plan revisions are completed.

[4] These data represent GIS analysis of the BLM's Federal oil and gas leasing data from June 1, 2006 through July 1, 2014. To obtain these data, the WSO utilized twenty-five GIS shapefiles representing the extent of Federal oil and gas leasing within Wyoming at varying (but generally 3-month) intervals. The shapefiles were clipped to Version 3 Core Area boundaries, and the total acreages of the Federal oil and gas leases in Core Areas were calculated and summed, first for all leases and second for those leases held by production. These data indicate that approximately 16% of the 15.3-million acre Core Area is leased (as of July 2014) for Federal oil and gas development, down from a high of approximately 32% in May of 2008. These same data indicate that approximately 4% of the Core Area is currently in held by production status under a Federal oil and gas lease.

As identified in Appendix C, parcels are screened and are deferred and not further analyzed, as discussed in Chapter 1.7 of this document pending the analysis for managing Greater Sage-Grouse in the Bighorn Basin Proposed RMP FEIS in accordance with WY-IM-2012-019.

Parcels offered for lease would be subject to the following lease stipulations.

Lander parcels -074, -075, -078, -079, -081, -082, -083, -088, -089, -090, -094, -095, -098, -099, -100, -101, -105, -107, -108, -109, -110, -111, -112, -115, -116, -117, -124, and -132 timing limitation stipulations have been applied for protecting big game crucial winter range (Decision 4061).

A timing limitation stipulation regarding surface disturbance has been applied for the protection of bald eagle and ferruginous hawk nests (Decision 4071, 4093), for Lander parcels WY-1602-060, -061, -062, -063, -064, -065, -068, -069, -070, -073, -074, -077, -080, -082, -090, -092, -093, -096, -097, -102, -103, -104, -105, -107, -109, -110, -111, -112, -114, -117, -129, -130, and -131.

A timing limitation stipulation to protect mountain plover habitat, including a ¼-mile buffer, from surface-disturbing and disruptive activities has been applied to Lander parcels WY-1601-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -081, -082, -083, -084, -085, -086, -087, -088, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135 (Decision 4094).

Lander parcels WY-1602-131, -133 stipulations have been applied for no surface occupancy or use within 0.25 mile of bat maternity roosts and hibernation sites (Decision 4095).

Sage-grouse habitat and core areas are protected with various and often multiple stipulations (Decisions 4104, 4105, 4107, 4108, 4109) have been applied on all Lander lease parcels: WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

In addition, Lander lease parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -072, -073, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -094, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -109, -110, -111, -129, -130, -131, -132, -133, -134, and -135, in accordance with Decision 4109, have the following stipulation applied:

> *CSU (1) Surface occupancy or use will be restricted to no more than an average of one oil and gas or mining locations per 640 acres using the DDCT, and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the Disturbance Density Calculation Tool manual (DDCT)*

(2) as mapped on the Lander Field Office GIS database and (3) to protect greater sage-grouse designated Core Area from habitat fragmentation and loss.
This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated Core Area. The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated core areas, or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

Timing limitation stipulations have been applied for surface-disturbing and disruptive activities are prohibited within the identified bankfull channel width of fish-bearing streams to protect fall spawning (Decision 4053) for Lander parcels WY-1602-063, -067, and -070.

4.6.10 Soils

For parcels deferred from leasing based on new resource information or due to ongoing land use planning efforts under Alternative 3, those impacts to soils described in Alternative 2 would not occur, and therefore on those parcels, the impacts would be the same as those described under Alternative 1.

No parcels were identified for deferral based on impacts to soils. Surface occupancy or use will be restricted in areas identified as limited reclamation potential soils (Decision 1013) for Lander parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -067, -068, -069, -070, -071, -074, -075, -077, -078, -079, -080, -081, -082, -083, -084, -085, -086, -087, -088, -089, -090, -091, -092, -093, -094, -095, -096, -097, -098, -099, -100, -101, -102, -103, -104, -105, -106, -107, -108, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

Surface occupancy or use will be restricted on slopes (Decision 1014) for Lander parcels WY-1602-060, -061, -062, -063, -064, -065, -066, -068, -069, -071, -074, -075, -077, -078, -079, -082, -086, -087, -092, -093, -094, -095, -096, -097, -098, -099, -101, -103, -105, -106, -107, -109, -110, -111, -112, -113, -114, -115, -116, -117, -124, -129, -130, -131, -132, -133, -134, and -135.

4.6.11 Water Resources

For parcels deferred from leasing under Alternative 3 for other resource concerns, impacts to water resources described in Alternative 2 would not occur, and therefore on those parcels, the impacts would be the same as those described under Alternative 1. This EA incorporates by reference Section III, Potential Impacts to Usable Water zones (pages 6-10), from Appendix E.

No surface occupancy or use is allowed within 500 feet of perennial surface waters, riparian-wetland areas and/or playas to protect perennial surface waters, riparian-wetland areas, and/or playas (Decision 4031) for Lander parcels WY-1602-069, -078, -079, -080, -081, -082, -087, -

088, -090, -095, -098, -099, -100, -101, -105, -106, -107, -108, -110, -111, -115, -116, -117, -124, -130, -131, and -133.

4.7 Cumulative Impact Analysis

There are approximately 847 active, producible, or serviceable Federal wells in the Lander Field Office, and approximately 2,598 active, producible, or serviceable Federal wells in the Cody and Worland Field Offices combined. Information contained in Section II Operational Issues/Water Availability and Consumption (page 4 and Attachment 1), located in Appendix E, is incorporated by reference.

Analysis of cumulative impacts for reasonably foreseeable development (RFD) of oil and gas wells on public lands in the Worland Field Office is presented in the 1988 Grass Creek and 1998 Washakie Resource Management Plans (RMP). Potential development of all available federal minerals in the field office, including those in the proposed lease parcels, was included as part of the analysis.

Analysis of cumulative impacts for reasonably foreseeable development (RFD) of oil and gas development on public lands in the Lander Field Office is discussed at length in Chapter 4 of the Lander RMP (2014). Potential development of all available federal minerals in the field office, including those in the proposed lease parcels, was included as part of the analysis.

As described in the analysis of environmental consequences, the proposed action and/or the alternative may contribute to the effects of climate change to some extent through GHG emissions. However, it is not currently possible to associate any of these particular actions with the creation of any specific climate-related environmental effects. The lack of scientific tools designed to predict climate change at regional or local scales limits the ability to quantify potential future impacts.

The assessment of greenhouse gas (GHG) emissions and climate change is still in its formative phase; therefore, it is not yet possible to know with confidence the net impact on climate. However, the Intergovernmental Panel on Climate Change (IPCC 2007) recently concluded that "warming of the climate system is unequivocal" and "most of the observed increase in globally average temperatures since the mid-20th century is very likely due to the observed increase in anthropogenic [man-made] greenhouse gas concentrations." As the temperatures of the land and sea change, environmental factors such as weather patterns, sea levels, precipitation rates, the timing of the seasons, desert distribution, forest cover, and ocean salinity will also change. These changes influence the world's climate systems and will have different impacts to different areas. Some agricultural regions may become more arid while others become wetter; some mountainous areas will experience greater summer precipitation, yet experience disappearing snowpack.

The average number of oil and gas wells drilled annually in the District and probable GHG emission levels, when compared to the total GHG emission estimates from the total number of Federal oil and gas wells in the State, represent an incremental contribution to the total regional and global GHG emission levels. This incremental contribution to global GHG gases cannot be

translated into incremental effects on climate change globally or in the area of these site-specific actions. As oil and gas and natural gas production technology continues to improve in the future, one assumption is that it may be feasible to further reduce GHG emissions.

Regarding the linkage between climate change related warming and associated impacts, an assessment of the IPCC states that difficulties remain in attributing observed temperature changes at smaller than continental scales. Therefore, it is currently beyond the scope of existing science to predict climate change on regional or local scales resulting from specific sources of GHG emissions.

Significant uncertainties remain with respect to the estimates of the current level of emissions and projections of future production of fossil fuels as the oil and gas industry is difficult to forecast with the mix of drivers: economics, resource supply, demand, and regulatory procedures. The assumptions used for the projections, based on recent trends or State production trends in the near-term, and AEO2006 growth rates through 2020, do not include any significant changes in energy prices, relative to today's prices. Large price swings, resource limitations, or changes in regulations could significantly change future production and the associated GHG emissions. Other uncertainties include the volume of GHGs vented from gas processing facilities in the future, any commercial oil shale or coal-to-liquids production, and potential emissions-reducing improvements in oil and gas production, processing, and pipeline technologies.

There are currently no proposals for renewable energy projects in the Cody, Lander, and Worland Field Offices.

5. Consultation and Coordination

Parcels that fall within Bureau of Reclamation (BOR) lands are sent to the BOR for review. Where federal minerals have been nominated for leasing underlying private surface, the private land owners have been notified. Tribal consultation is conducted as directed in BLM Handbook H-8120-1. The BLM coordinates with the Wyoming Game and Fish Department.

A BLM interdisciplinary team reviewed all parcels in accordance with Washington Office Instruction Memorandum 2010-117. Table 5-1 lists the members of the BLM interdisciplinary team.

Table 5-1 Interdisciplinary Team

Name	Title	BLM Office	Responsible for the Following Section(s) of this Document
David Seward	NRS	CyFO	All
Gretchen Hurley	Geologist	CyFO	Geology and Paleontology
Paul Rau	Outdoor Recreation Planner	CyFO	Recreation/VRM/Special Designations
Kierson Crume	Archeologist	CyFO	Cultural
Destin Harrell	Biologist	CyFO	Wildlife
Bradley Johnson	P&EC	CyFO	All
Debra Larsen	Land Law Examiner	LFO	All
Jared Oakleaf	Outdoor Recreation Planner	LFO	Wilderness and Recreation
Tim Vosburgh	Wildlife Biologist	LFO	Wildlife, T&E and Sensitive Species
Craig Bromley	Archaeologist	LFO	Cultural Resources/Paleontological Resources
Kristin Yannone	P&EC	LFO	All
Holly Elliott	P&EC	WFO	All
Jared Dalebout	Hydrologist	WFO	Water Resources
Darci Stafford	NRS	WFO	Site Visits
Marit Bovee	Archaeologist	WFO	Cultural Resources/Paleontological Resources
Ted Igleheart	Wildlife Biologist	WFO	Wildlife/T&E Washakie Resource Area
Tim Stephens	Wildlife Biologist	WFO	Wildlife/T&E Grass Creek Resource Area
Holly Elliott	P&EC, for Outdoor Recreation Planner	WFO	(Vacant) Recreation/VRM/Special Designations
Karen Hepp	Range Management Specialist	WFO	T&E Plants
Rita Allen	District Resource Advisor	WR/BBD	Preparer
Travis Bargsten	NRS	WSO	Reviewer

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