

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-00503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit C-02-0398
2. Name of Operator Devon Energy Production Company, L.P.		8. Well Name and No. Cotton Draw Unit #225H & #226H
3a. Address 6488 Seven Rivers Highway Artesia, NM 88210	3b. Phone No. (include area code) 575-748-0170	9. API Well No. 30-015-42414 & 30-015-42415
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (200' FNL & 1115' FWL, Unit D, Sec. 11, T25S, R31E) (200' FNL & 1165' FWL, Unit D, Sec. 11, T25S, R31E)		10. Field and Pool or Exploratory Area Paduca; Bone Springs
		11. County or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>On-Lease Flow Line</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

To construct 2- 4" buried poly line from the Cotton Draw Unit #225H & #226H to the Cotton Draw Unit 11 (BS) Central Tank Battery.

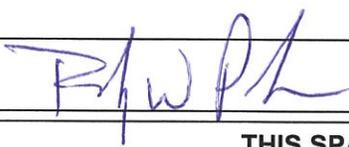
The spacings for said line will be 30 feet wide by 2452.40 feet (148.63 rods), containing 0.464 acres.

These lines are expected to carry 600 BOPD, 900 BWPD and 1.5 MMCFD at 100 PSI.

Expected start date will be soon after approval of this sundry.

Expected work time should be 2 weeks.

See attached plat #15-193.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Randy W. Parker		Title Sr. Field Landman
Signature 	Date 03/26/2015	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

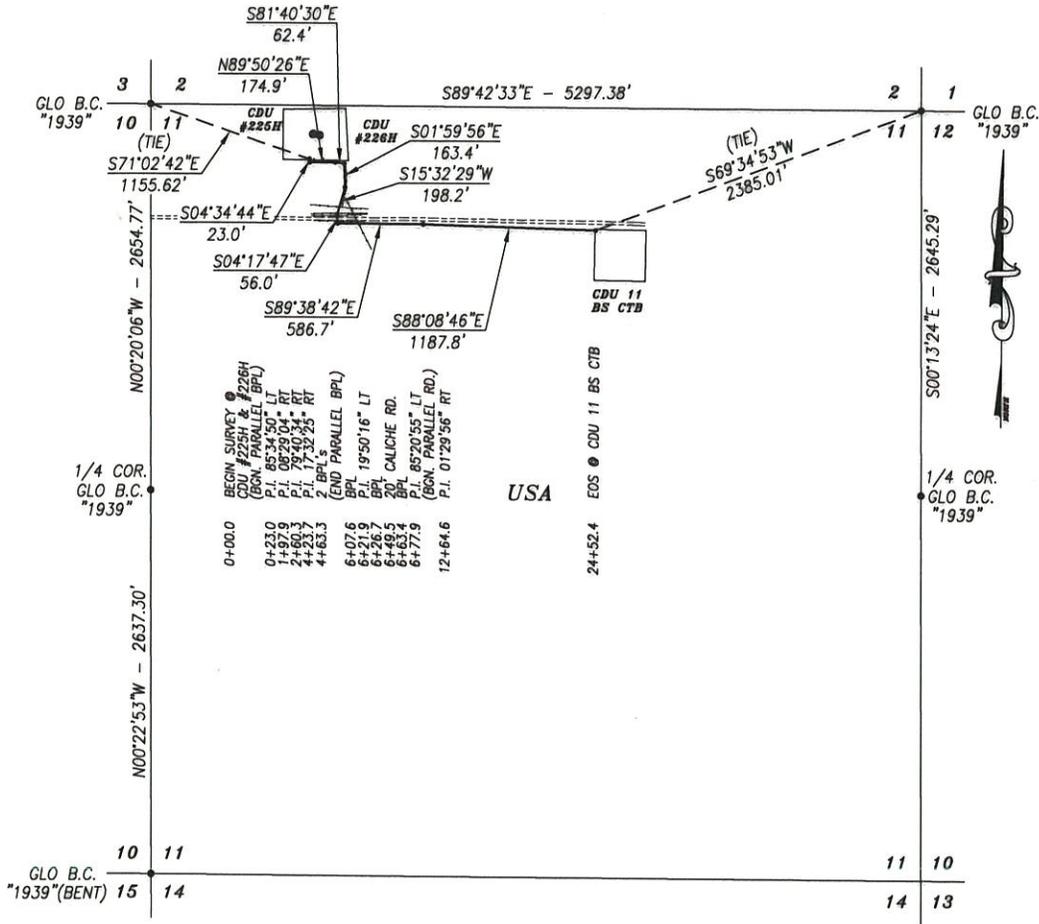
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**CDU #225H & #226H FLOWLINE
DEVON ENERGY PRODUCTION CO. LP.**

2-4" BURIED POLY LINES FROM THE CDU #225H & #226H TO THE CDU 11 BS CTB
SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 2452.4 FEET OR 148.63 RODS OR 0.464 MILES IN LENGTH CROSSING USA LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

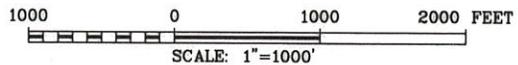
HARCROW SURVEYING, LLC

2314 W. MAIN ST, ARTESIA, N.M. 88210
PH: (575) 746-2158 FAX: (575) 746-2158
c.harcrow@harcrowsurveying.com



CERTIFICATION

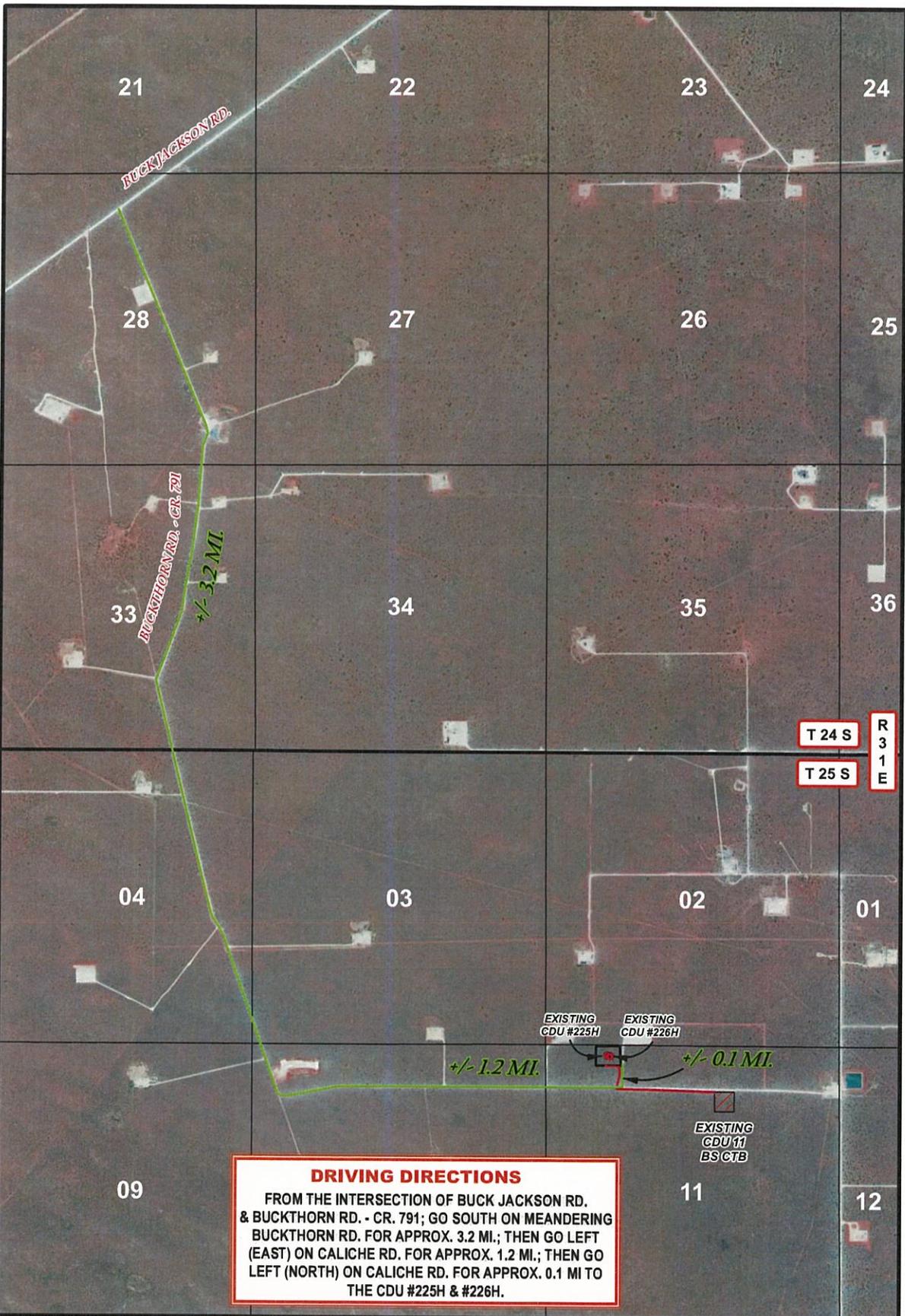
I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



DEVON ENERGY PRODUCTION CO. LP.	
SURVEY OF A PROPOSED FLOWLINE LOCATED IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 31 EAST, EDDY COUNTY, NMPM, NEW MEXICO	
SURVEY DATE: FEBRUARY 18, 2015	
DRAFTING DATE: MARCH 24, 2015	PAGE 1 OF 4
APPROVED BY: CH	DRAWN BY: SP
	FILE: 15-193



Chad Harcrow
CHAD HARCROW N.M.P.S. NO. 17777
3/24/15
DATE



DRIVING DIRECTIONS

FROM THE INTERSECTION OF BUCK JACKSON RD. & BUCKTHORN RD. - CR. 791; GO SOUTH ON MEANDERING BUCKTHORN RD. FOR APPROX. 3.2 MI.; THEN GO LEFT (EAST) ON CALICHE RD. FOR APPROX. 1.2 MI.; THEN GO LEFT (NORTH) ON CALICHE RD. FOR APPROX. 0.1 MI TO THE CDU #225H & #226H.

LEGEND

- PIPELINE
- WELL
- WELLPAD
- TANK BATTERY

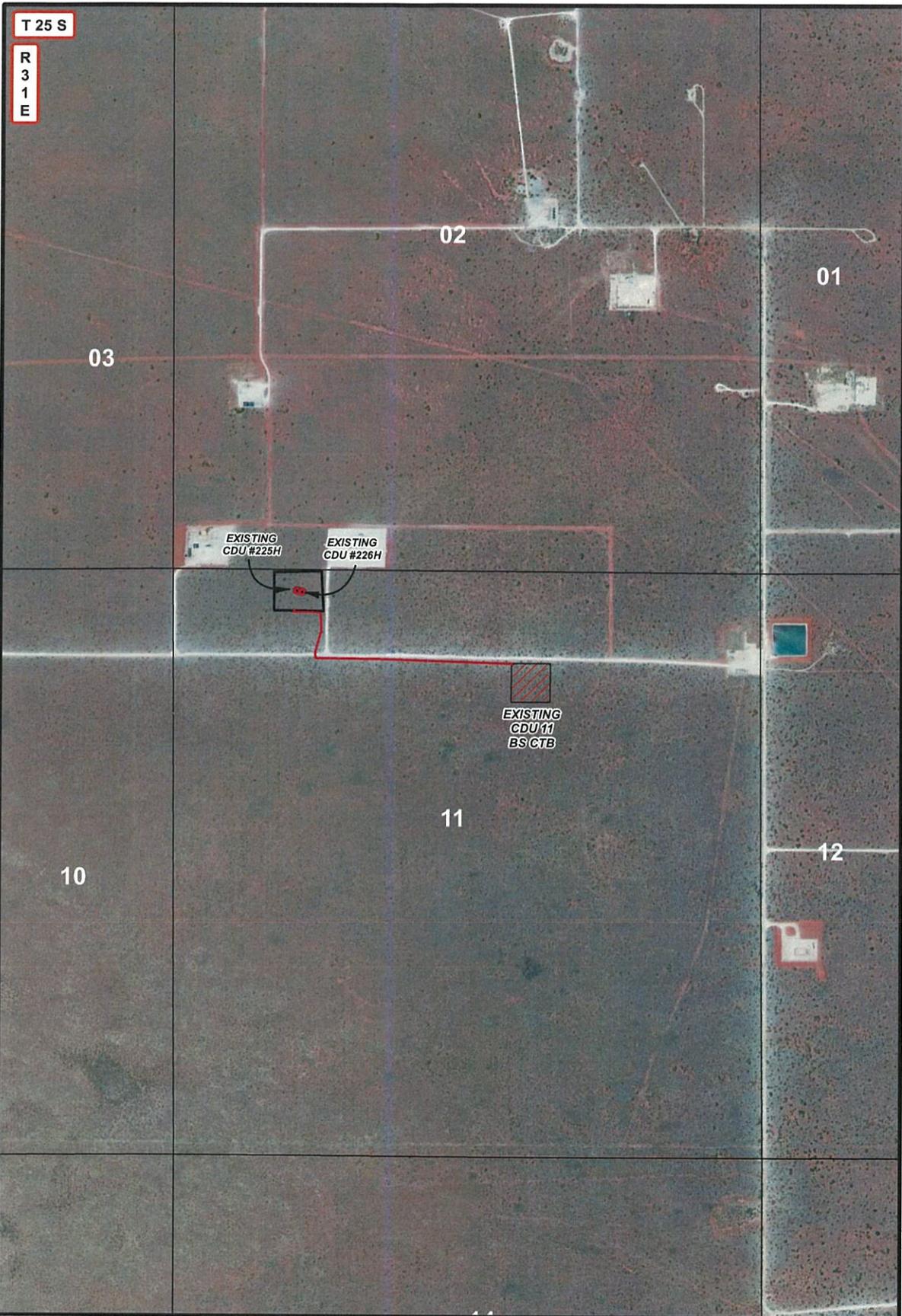
COTTON DRAW UNIT #225H & #226H FLOWLINE		
SECTION: 11	TOWNSHIP: 25 S.	RANGE: 31 E.
STATE: NEW MEXICO	COUNTY: EDDY	SURVEY: N.M.P.M
W.O. # 15-193	LEASE: COTTON DRAW UNIT	

ENERGY PRODUCTION CO. L.P.

HARCROW SURVEYING, LLC.
2314 W. MAIN ST, ARTESIA, NM 88210
PH: (575) 746-2158 FAX: (575) 746-2158
charcrow@harcrowsurveying.com

T 25 S

R
3
1
E



LEGEND

- PIPELINE
- WELL
- WELLPAD
- TANK BATTERY

COTTON DRAW UNIT #225H & #226H FLOWLINE

SECTION: 11	TOWNSHIP: 25 S.	RANGE: 31 E.
STATE: NEW MEXICO	COUNTY: EDDY	SURVEY: N.M.P.M
W.O. # 15-193	LEASE: COTTON DRAW UNIT	

0 2,500 FEET

0 0.05 0.1 0.2 Miles

1 IN = 1,000 FT

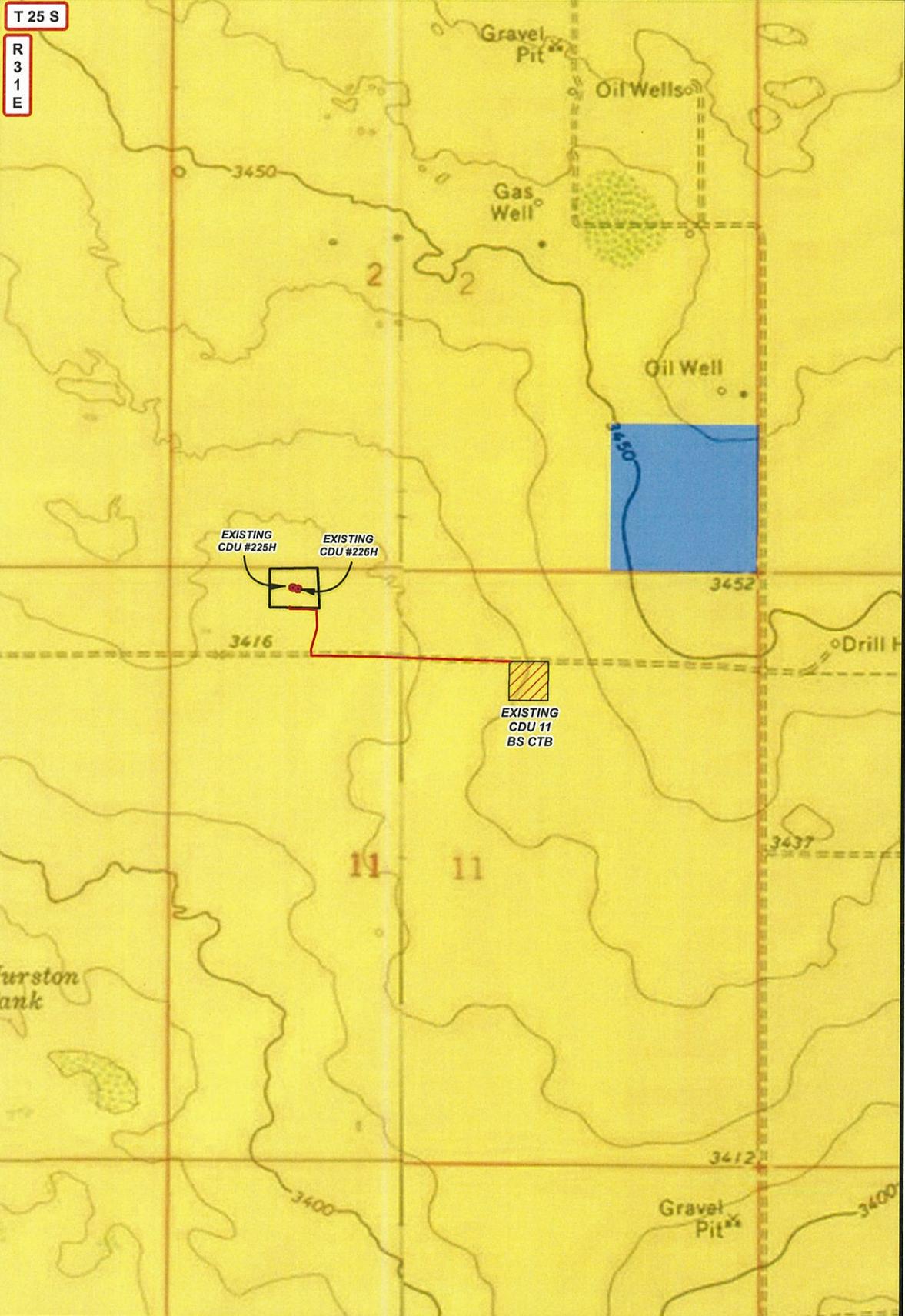
PIPELINE OVERVIEW
IMAGERY
S.P.

devon

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 PH: (575) 746-2158 FAX: (575) 746-2158
 c.harcrow@harcrowsurveying.com

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T 25 S
R 31 E

LEGEND

- PIPELINE
- WELL
- WELLPAD
- TANK BATTERY
- PRIVATE
- STATE OF NM
- US BLM

COTTON DRAW UNIT #225H & #226H FLOWLINE		
SECTION: 11	TOWNSHIP: 25 S.	RANGE: 31 E.
STATE: NEW MEXICO	COUNTY: EDDY	SURVEY: N.M.P.M
W.O. # 15-193	LEASE: COTTON DRAW UNIT	
0 0.05 0.1 0.2 Miles		1 IN = 1,000 FT
PIPELINE OVERVIEW	LAND STATUS	S.P.

devon
ENERGY PRODUCTION CO. L.P.

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