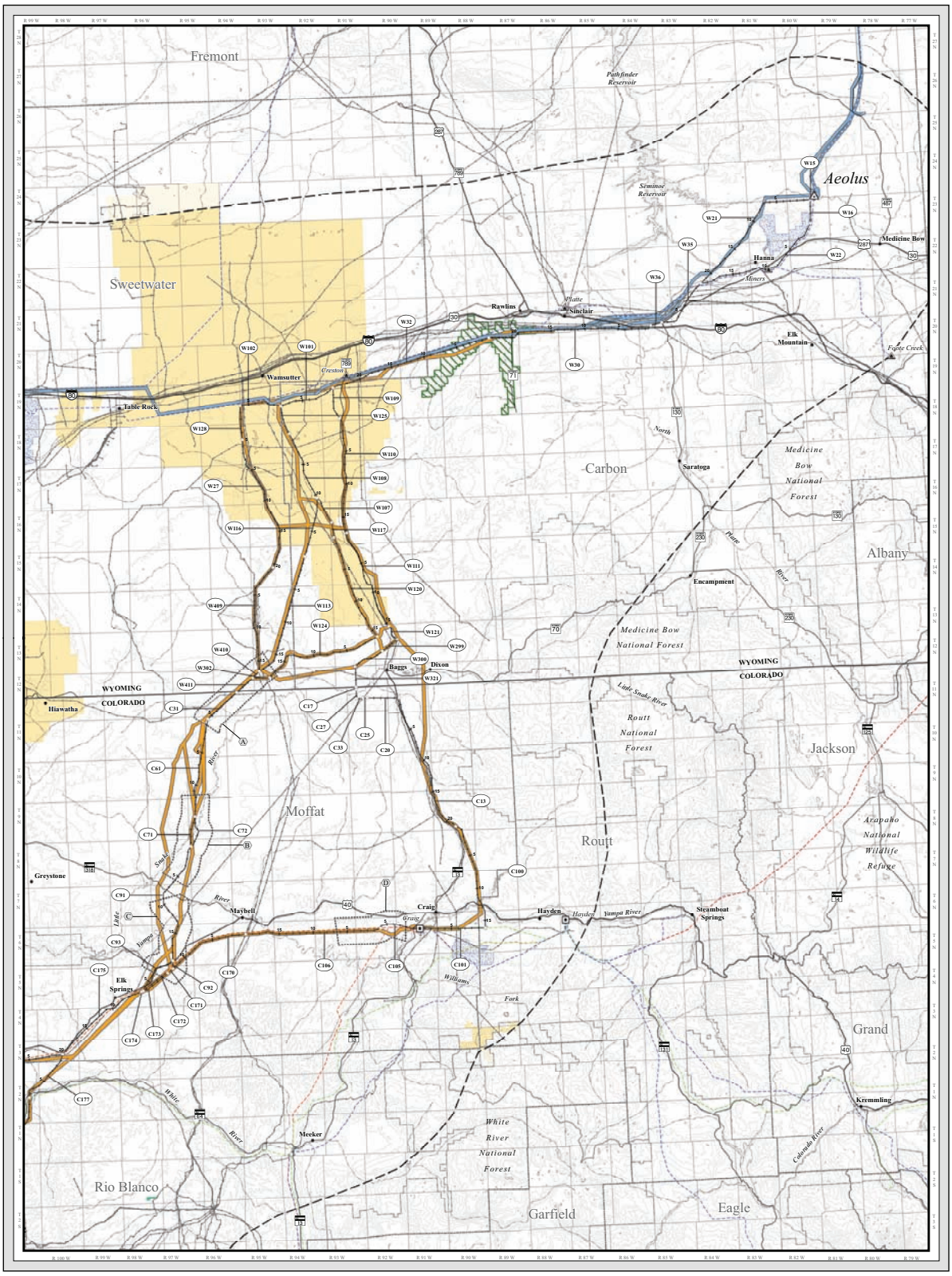


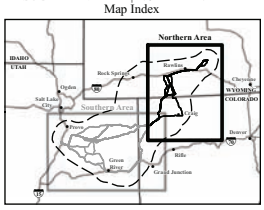
MV-26a

Reasonably Foreseeable Future Actions

ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA

Map Index



Resource Inventory

REASONABLY FORESEEABLE FUTURE ACTIONS[1,2]

- Aviation Facility
- Substation
- Highway or Road
- Mona Pumped Storage Project Transmission Line
- Energy Gateway West Transmission Line
- TransWest Express Transmission Line
- Coal Mine
- Non-coal Mine
- Industrial Facility
- Local Development[3]
- Oil and/or Gas Development[4]
- Oil Shale and/or Tar Sand Development
- Narrows Dam and Reservoir Project
- Recreation
- Residential Subdivision
- Utility
- Vegetation Management Activity
- Wind Energy Facility[5]

Inventory Key

- Milepost Identifer
- Link Node
- Reference Centerline of Alternative Route
- Link Identifer

Project Features

- Project Area Boundary
- Substation (Project Terminal)
- Series Compensation Station Siting Area
- Alternative Route
- 345kV Proposed Rebuild (Segments 4a and 4b - Inset A)
- 345kV Proposed Reroute (Segment 4c - Inset A)

General Reference

- City or Town
- Substation
- Power Plant
- 500kV Transmission Line
- 345kV Transmission Line
- 230kV Transmission Line
- 138kV Transmission Line
- Railroad
- Pipeline
- Interstate Highway
- U.S. Highway
- State Highway
- Lake or Reservoir
- River or Stream
- State Boundary
- County Boundary
- Jurisdictional Boundary

Sources:

Proposed Helicopter Port, City of Naples 2009a; Woodside Carbon Sequestration Site and Substation, BLM 2012aw;
Interstate Loop Road, BLM 2012ax; Squaw Creek Road Relocation Project, USFS 2012ay; Mona Pumped Storage Project, BLM 2013a, 2013c;
Energy Gateway West Transmission Line, TetraTech 2013; TransWest Express Transmission Line, AECOM 2013; Long Canyon Coal Lease, BLM 2012av;
Flat Canyon Coal Lease, USFS 2013c; Trapper Mine Exploratory Boundary, Trapper Mining Inc. 2012; Roadbed Mine, Ambre Energy 2012a;
Black Butte Mine, Ambre Energy 2012b; Chicken Creek Surface Gypsum Mine, USFS 2012j; Price Industrial Site, SITLA 2013;
Green River Industrial Site, SITLA 2013; Industrial and Residential Leases, SITLA 2013; Simple Land Divisions, Moffat County 2011;
Hiawatha Regional Oil and Gas Project, BLM 2006; Doty Mountain Oil and Gas Project, BLM 2012ag; Colorado Oil and Gas Units, BLM 2012c;
Utah Oil and Gas Units, BLM 2012ad; Blackwell Ridge Exploratory Drill Project, URMCC 2011c;
Continental Divide-Creston Natural Gas Project, BLM 2007g; Monument Butte Oil and Gas Project, BLM 2012ag;
Monell/Arch Unit Infill Project, BLM 2012ag; Enefit Oil Shale Development, Stantec 2012;
Colorado Oil Shale Research, Development, and Demonstration Lease Tracts, BLM 2010f; The Narrows Dam and Reservoir Project, SWCD 2012b;
Recreation Leases, SITLA 2013; Proposed Golf Course, City of Naples 2009b; Meadow Fork Trail, USFS 2013h;
Strawberry Highlands Residential Subdivision, Wasatch County 2012; Blue Castle Nuclear Power Plant, Emery County 2009a;
Victory Pipeline, Jones and DeMille Engineering 2013; Vegetation Management Activities, BLM 2012ac, BLM 2013k, USFS 2012l;
Quaking Aspen Mountain and White Mountain Wind Farms, BLM 2012ai; Potential Wind Development Area, Emery County, 2011;
Sweeney Ranch Wind Farm, BLM 2009i; Hogback Ridge Wind Energy Project, BLM 2013b;
Public Land Survey System, BLM 2011; Contours generated by EPG, USGS NED 1 arc-second data 1999;
Series Compensation Station Siting Areas, Rocky Mountain Power 2013;
City or Town, ESRI 2010; Transmission Lines and Substations as digitized by EPG, POWERmap Plats 2009;
Clover Substation Boundary as digitized by EPG, Rocky Mountain Power 2013; Mona Substation Boundary as digitized by EPG, Bing 2013;
National Transportation Atlas Database, USDOT 2008; Utah Highways and Roads, AGRC 2012; Pipelines, PennWell MAPSearch 2011;
Water Features, ESRI 2008, USGS 2010a; State and County Boundaries, ESRI 2008; Land Jurisdiction, BLM 2009, 2010; USFS 2006

Notes:

[1]Uses that have been authorized or approved are not displayed on this map, as construction for those projects may currently be underway or could begin at any time.
[2]This map only shows reasonably foreseeable future actions included in the cumulative analysis, which is based on geographic scopes that vary by resource.
[3]Local development includes areas of annexation and land division.
[4]Well spacing and pad size assumptions were used to calculate disturbance for oil and gas projects and units.
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• The alternative routes and series compensation station siting areas shown on this map are draft and may be revised and/or refined throughout the development of the Project.
• Substation symbols do not necessarily represent precise locations.
• Contour interval: 150 meters

DRAFT EIS
February 2014

Scale in Miles
0 3 6 12 18 Miles
1:380,160 or 1 inch = 6 miles

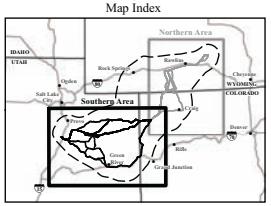
MV-26b

Reasonably Foreseeable Future Actions

ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA

Map Index



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Sources:

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Interstate Loop Road, BLM 2012ao; Square Creek Road Relocation Project, USFS 2012m; Mona Pumped Storage Project, BLM 2013a, 2013c;
Energy Gateway West Transmission Line, TransTech 2013; TransWest Express Transmission Line, AECOM 2013; Long Canyon Coal Lease, BLM 2012av;
Flat Canyon Coal Lease, USFS 2013c; Trapper Mine Exploratory Boundary, Trapper Mining Inc. 2012; Rosebud Mine, Ambre Energy 2012a;
Black Butte Mine, Ambre Energy 2012b; Chicken Creek Surface Gypsum Mine, USFS 2012j; Price Industrial Site, SITLA 2013;
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Strawberry Highlands Residential Subdivision, Wasatch County 2012; Blue Castle Nuclear Power Plant, Emery County 2009a;
Victory Pipeline, Jones and DeMille Engineering 2013; Vegetation Management Activities, BLM 2012ac, BLM 2013k; USFS 2012l;
Quaking Aspen Mountain and White Mountain Wind Farms, BLM 2012ar; Potential Wind Development Area, Emery County, 2011;
Sweeney Ranch Wind Farm, BLM 2009i; Hogback Ridge Wind Energy Project, BLM 2013b;
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DRAFT EIS

February 2014

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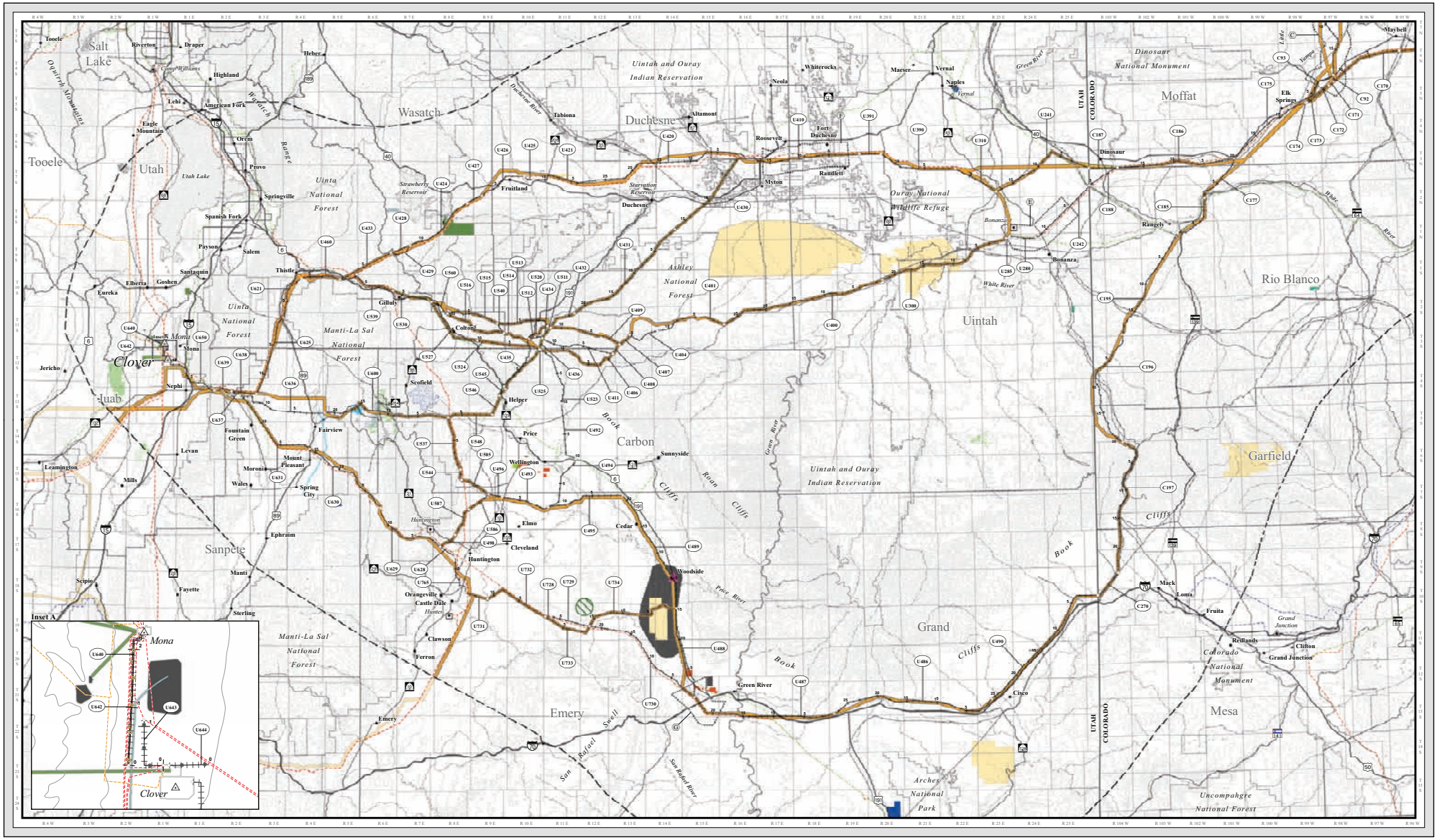
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