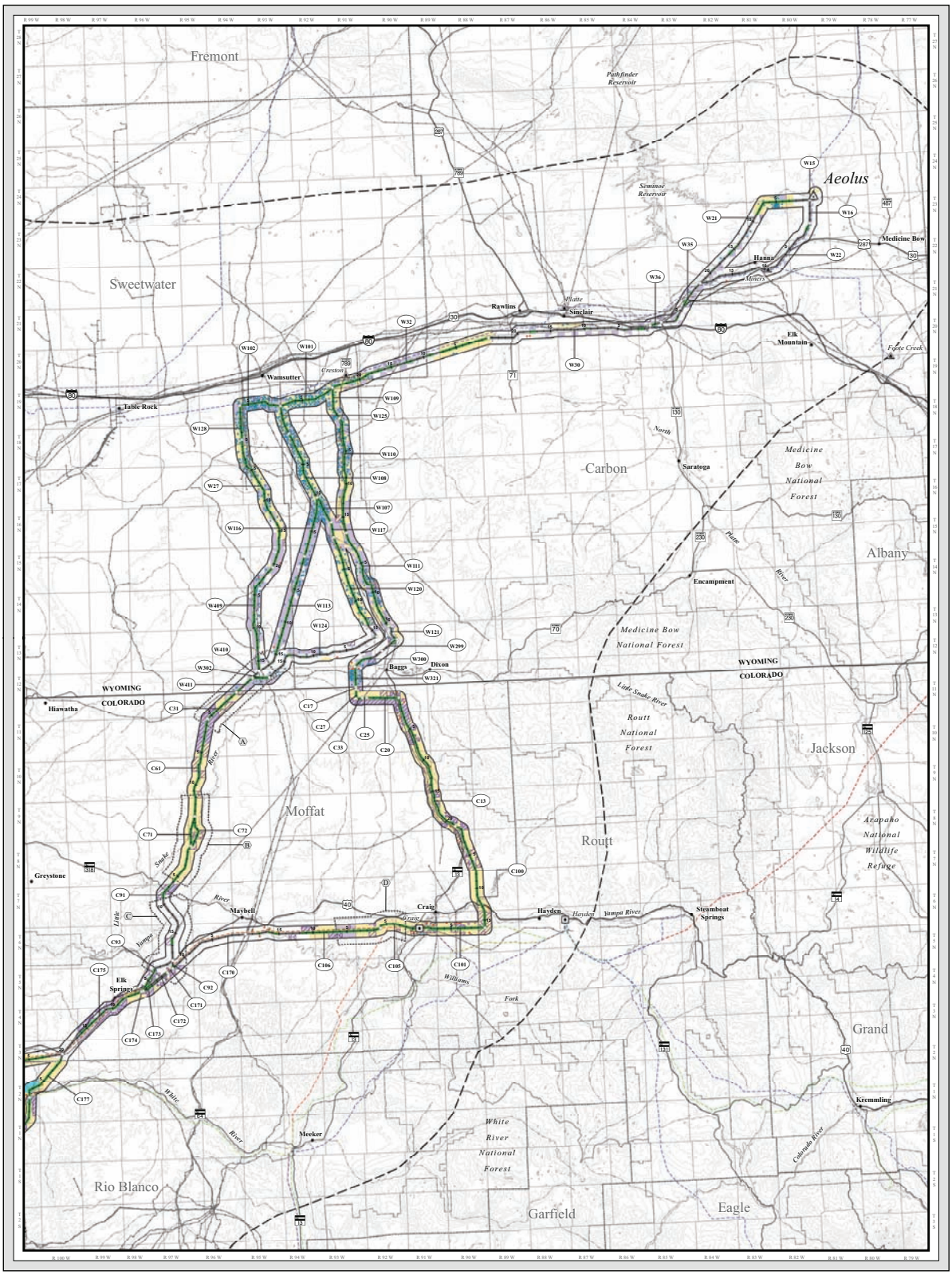


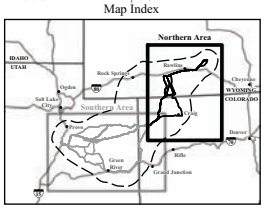
MV-4a

Mineral Resources

ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA

Map Index

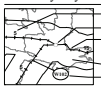


Resource Inventory

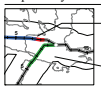
MINERAL RESOURCES[1]

- Geothermal Lease
- Permitted Mine
- Active Mine/Producing Well
- Potential Mineral Resource
- Active Mining Claim
- Coal/Other Lease
- Oil and Gas Lease

Inventory Key



Impact Key



Impact Levels

- High
- Moderate
- Low
- No Identifiable

Project Features

- Project Area Boundary
- Substation (Project Terminal)
- Series Compensation Station Siting Area
- Alternative Route
- 345kV Proposed Rebuild (Segments 4a and 4b - Inset A)
- 345kV Proposed Reroute (Segment 4c - Inset A)

General Reference

- City or Town
- Substation
- Power Plant
- 500kV Transmission Line
- 345kV Transmission Line
- 230kV Transmission Line
- 138kV Transmission Line
- Railroad
- Pipeline
- Interstate Highway
- U.S. Highway
- State Highway
- Lake or Reservoir
- River or Stream
- State Boundary
- County Boundary
- Jurisdictional Boundary

Sources:

Utah Geothermal Locations, UGS 1999; Utah Permitted Mines as digitized by EPG, UGS 1999;
Wyoming Permitted Mines, USGS 2005; Colorado Permitted Mines, Colorado DRMS 2008;
Utah Oil and Gas Wells, Utah DNR 2011; Garfield County Oil and Gas Wells, COGCC 2011, Garfield County, CO 2011;
Wyoming Oil and Gas Wells, Wyoming Oil and Gas Commission 2011, USGS 2011; Desrendo Coal Mine, BLM 2009g;
Utah Coal Mines, UTDNR 2013b, UGS 2011; Wyoming Coal Mines, Wyoming DEQ 2011; Oil and Gas Projects,
BLM 2011; Garfield County Oil and Gas Fields, COGCC 1999; Colorado Oil and Gas Potential, BLM 2012a;
Utah Oil and Gas Potential; AGRC 2001, BLM 2012ad, 2012ag, Utah DNR 2009, UTDOGM 2001; Wyoming Oil and Gas
Potential, WLCI 2010; Oil and Gas Potential as compiled by EPG, BLM 1998b, 2005f, 2007c, 2007g, 2011s, 2012aj,
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USGS 2005; Wyoming Coal Potential, WLCI 2010; Wyoming Oil Shale, WLCI 2011; Wyoming Metals, USGS 2011;
Wyoming Zeolite, WLCI 2011; Utah Phosphate Deposits, AGRC 2001; Utah Potash Deposits, AGRC 2001;
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BLM 2012y, 2012av, TetraTech 2012, USFS 2013e; Coal Leases, Wyoming Office of State Lands and Investments 2013b;
Colorado Oil and Gas Leases, BLM 2012, Colorado State Land Board 2012; Utah Oil and Gas Leases, BLM 2013;
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Public Land Survey System, BLM 2011; Contours generated by EPG, USGS NED 1 arc-second data 1999;
Series Compensation Station Siting Areas, Rocky Mountain Power 2013;
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Clover Substation Boundary as digitized by EPG, Rocky Mountain Power 2013;
Mona Substation Boundary as digitized by EPG, Bing 2013; National Transportation Atlas Database, USDOT 2008;
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Notes:

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- Contour interval: 150 meters

Scale in Miles

0 3 6 12 18 Miles

1:380,160 or 1 inch = 6 miles

DRAFT EIS

February 2014

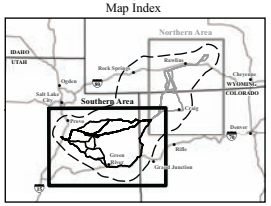
MV-4b

Mineral Resources

ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA

Map Index



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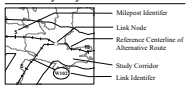
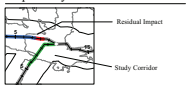


Impact Key



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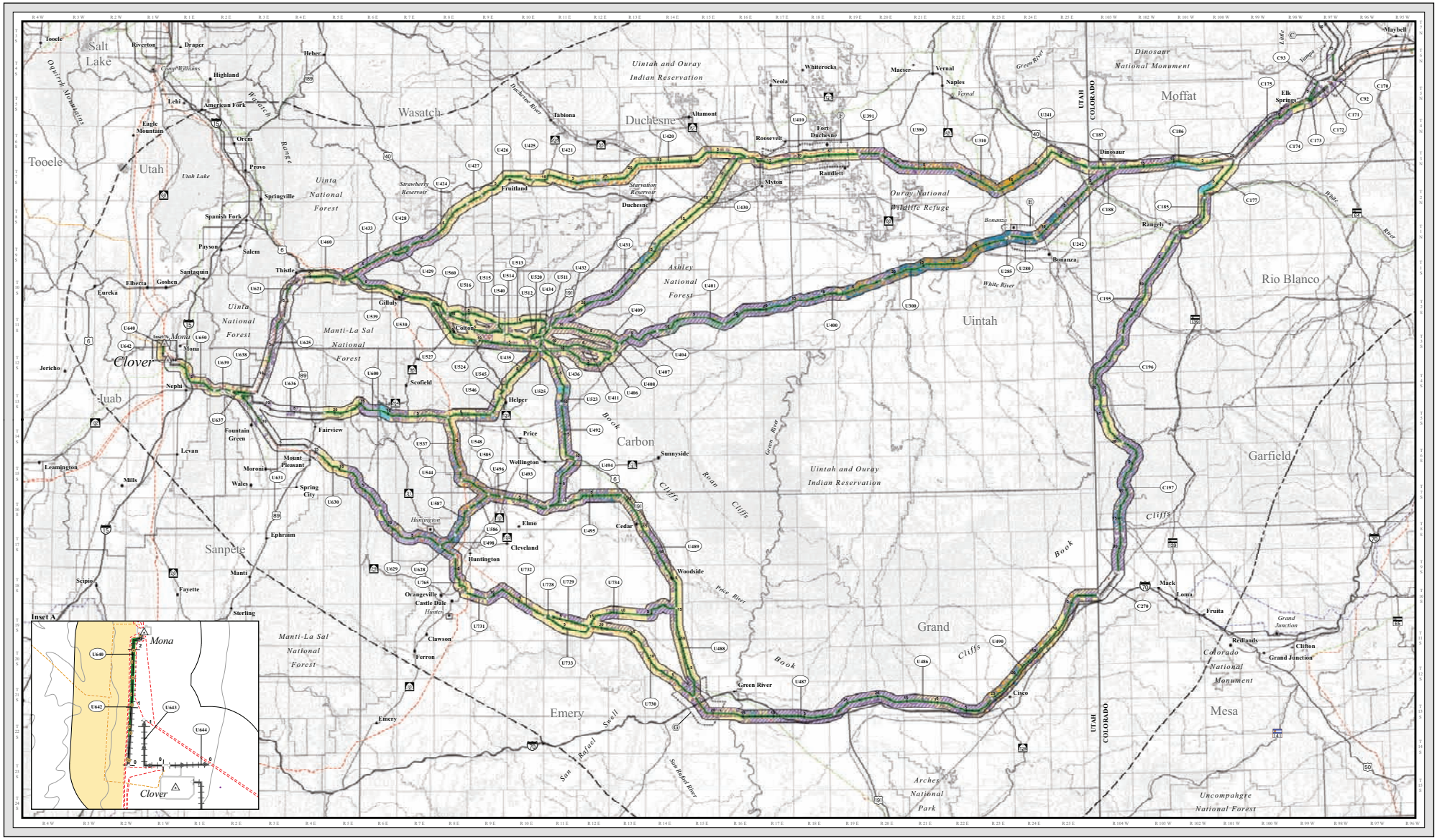
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