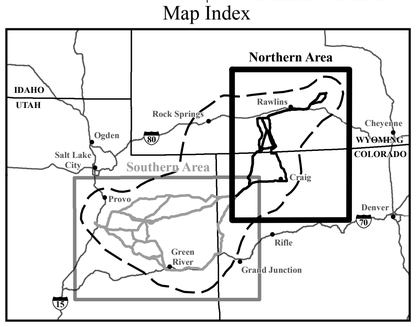
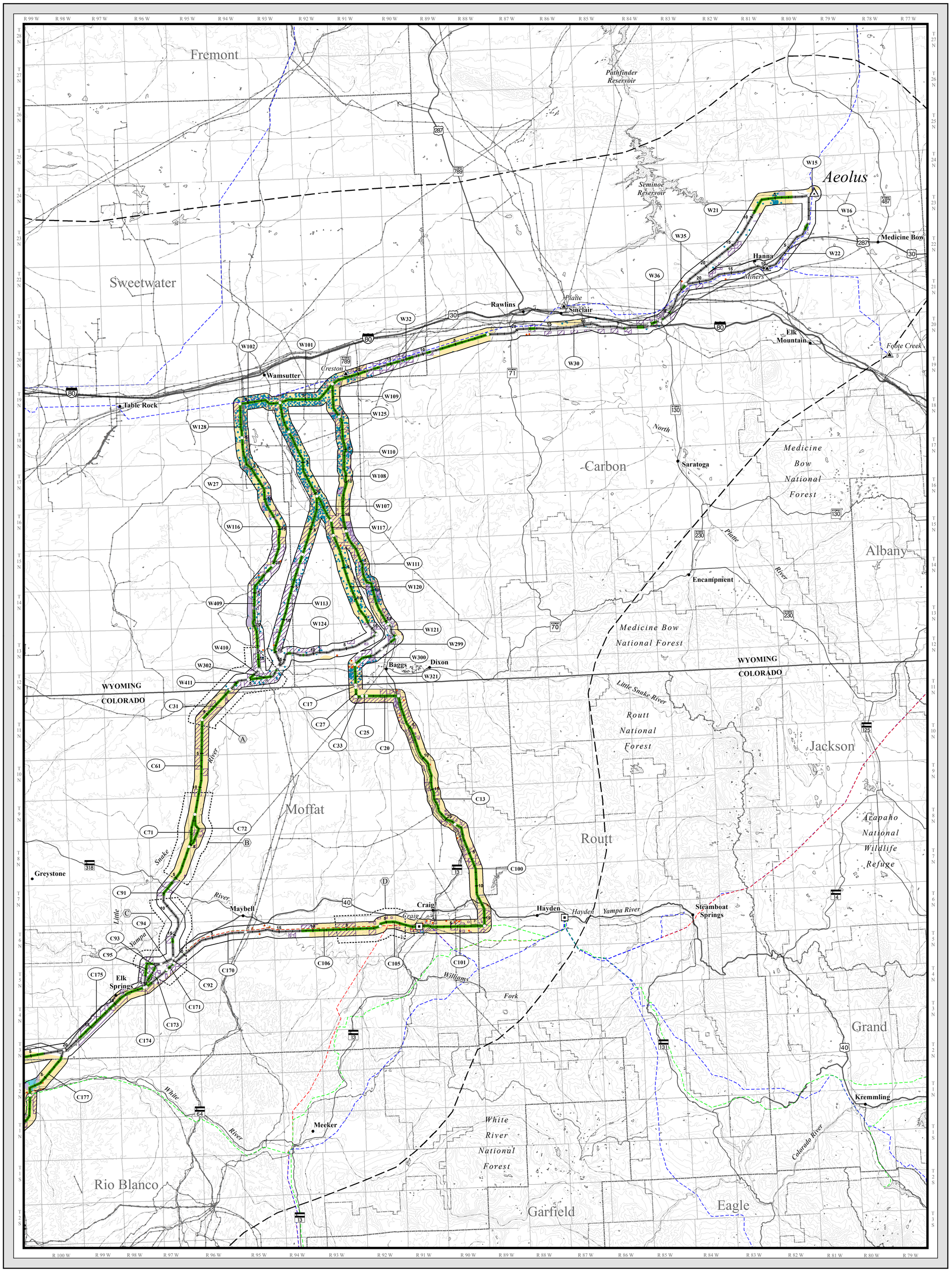
Mineral Resources

ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA
Map Index



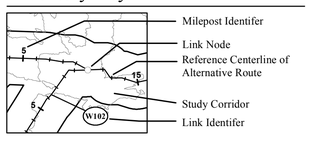


Resource Inventory

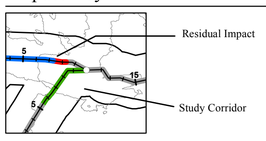
MINERAL RESOURCES[1]

- Geothermal Lease
- Permitted Mine
- Active Mine/Producing Well
- Potential Mineral Resource
- Active Mining Claim
- Coal/Other Lease
- Oil and Gas Lease

Inventory Key



Impact Key



Impact Levels

- High
- Moderate
- Low
- No Identifiable

Project Features

- Project Area Boundary
- Substation (Project Terminal)
- Series Compensation Station Siting Area
- Alternative Route
- 345kV Proposed Relocation (Inset A)
- 345kV Proposed Rebuild (Segments 4a and 4b - Inset B)
- 345kV Proposed Reroute (Segment 4c - Inset B)

General Reference

- City or Town
- Substation
- Power Plant
- 500kV Transmission Line
- 345kV Transmission Line
- 230kV Transmission Line
- 138kV Transmission Line
- Railroad
- Pipeline
- Interstate Highway
- U.S. Highway
- State Highway
- Lake or Reservoir
- River or Stream
- State Boundary
- County Boundary
- Jurisdictional Boundary

Sources:

Utah Geothermal Locations, UGS 1999; Utah Permitted Mines as digitized by EPG, UGS 1999; Wyoming Permitted Mines, USGS 2005; Colorado Permitted Mines, Colorado DRMS 2008; Utah Oil and Gas Wells, Utah DNR 2011; Garfield County Oil and Gas Wells, COGCC 2011, Garfield County, CO 2011; Wyoming Oil and Gas Wells, Wyoming Oil and Gas Commission 2011, USGS 2011; Deserado Coal Mine, BLM 2009e; Utah Coal Mines, UDNR 2013, UGS 2011; Wyoming Coal Mines, Wyoming DEQ 2011; Oil and Gas Projects, BLM 2011; Garfield County Oil and Gas Fields, COGCC 1999; Colorado Oil and Gas Potential, BLM 2012ab; Utah Oil and Gas Potential, AGRC 2001, BLM 2012ah, 2012aj, Utah DNR 2009, UTDOGM 2001; Wyoming Oil and Gas Potential, WLCI 2010; Oil and Gas Potential as compiled by EPG, BLM 1998b, 2005f, 2007e, 2011s, 2012am, URMCC 2013b, USFS 2012; Wyoming Oilfields, USGS 2011; Wyoming Bentonite, USBM 1990; Wyoming Minerals, USGS 2005; Wyoming Coal Potential, WLCI 2010; Wyoming Oil Shale, WLCI 2011; Wyoming Metals, USGS 2011; Wyoming Zeolite, WLCI 2011; Utah Phosphate Deposits, AGRC 2001; Utah Potash Deposits, AGRC 2001; Utah Geothermal Zones, AGRC 2011; Utah Uranium, UGS 2005; Utah Oil Shale Deposits, AGRC 2001; Utah Minerals, AGRC 1999, 2001, UTDOGM 2001; Utah Tar Sands, UGS 1999; Utah Coal Seams, AGRC 2010; Utah Coal-bearing Rocks, UGS 2006; Colorado Coal Potential, BLM 1998; Piceance Basin, Garfield County, CO 2011; Active Mine Claims (LR2000), BLM/Premier Data Services/Xedar Corporation 2012; Coal/Other Leases (LR2000), BLM/Premier Data Services/Xedar Corporation 2012; Coal Leases as compiled by EPG, BLM 2012ac, 2012ah, TetraTech 2012, USFS 2013d; Coal Leases, Wyoming Office of State Lands and Investments 2013b; Colorado Oil and Gas Leases, BLM 2012, Colorado State Land Board 2012; Utah Oil and Gas Leases, BLM 2013, SITLA 2013; Wyoming Oil and Gas Leases, BLM 2011, Wyoming Office of State Lands and Investments 2013c; Public Land Survey System, BLM 2011; Contours generated by EPG, USGS NED 1 arc-second data 1999; Series Compensation Station Siting Areas, Rocky Mountain Power 2015; City or Town, ESRI 2013; Transmission Lines and Substations as digitized by EPG, POWERmap Platts 2009; Clover Substation Boundary as digitized by EPG, Rocky Mountain Power 2013; Mona Substation Boundary as digitized by EPG, Bing 2013; Highways, Roads, and Railroads, ESRI 2013; Pipelines as compiled by EPG, BLM 2006, 2012, 2013, 2014, USFS 2002, PennWell MAPSearch 2011, POWER Engineers, portions were digitized, Bing 2014; Water Features, ESRI 2008, USGS 2010; State and County Boundaries, ESRI 2013; Land Jurisdiction, BLM 2013, USFS 2006, 2011

Notes:

[1]Mineral resources are only shown within the 2-mile-wide earth resources study corridor.

- The alternative routes and series compensation station siting areas shown on this map are draft and may be revised and/or refined throughout the development of the Project.
- Substation symbols do not necessarily represent precise locations.
- Contour interval: 150 meters

Scale in Miles

0 3 6 12 18 Miles

1:380,160 or 1 inch = 6 miles

FINAL EIS
September 2015

MV-4b

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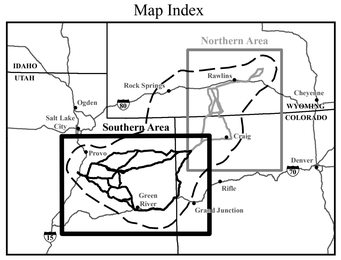

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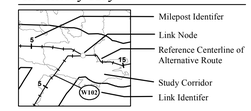

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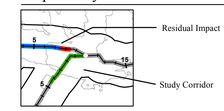

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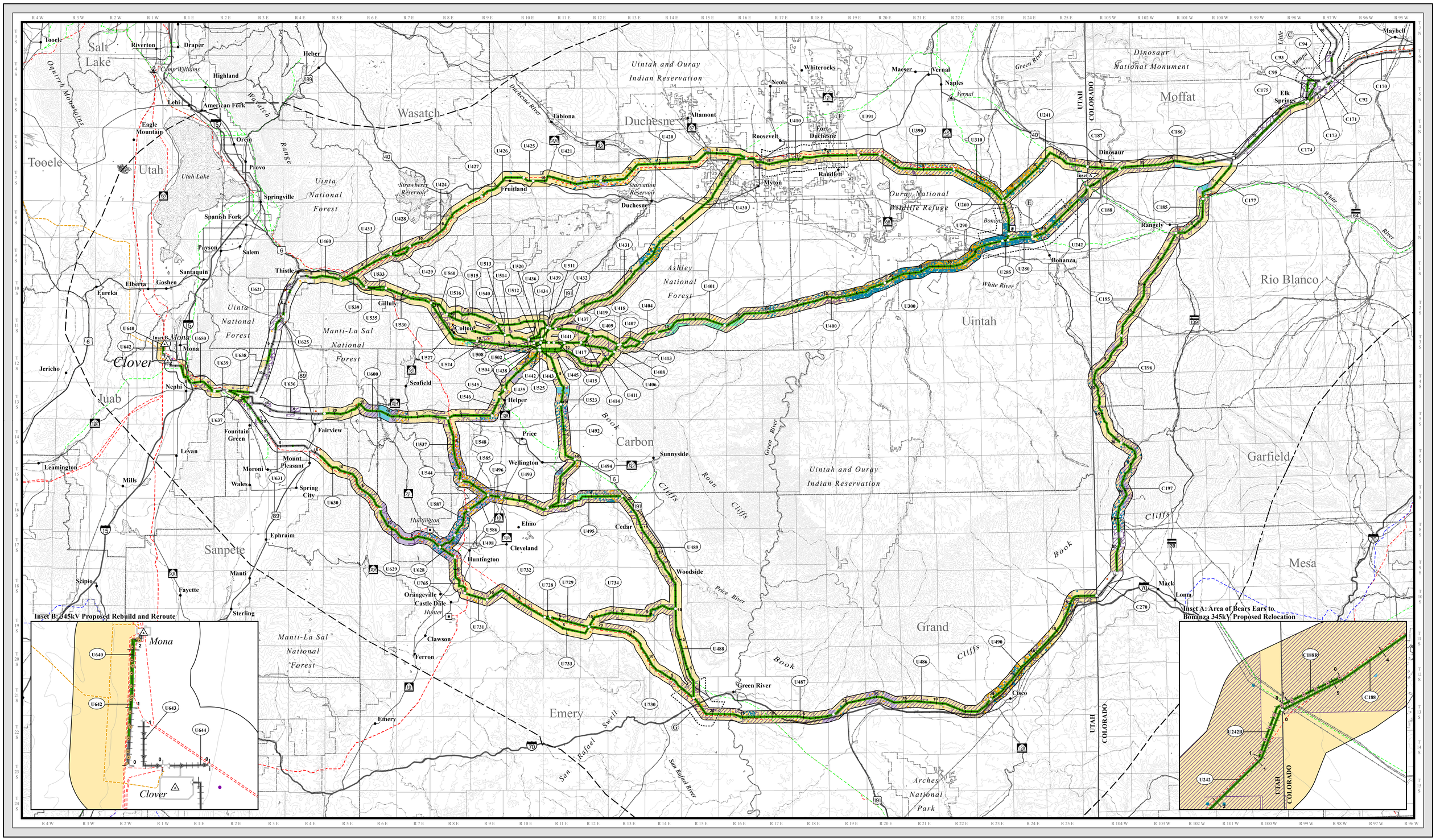
September 2015