

**Worksheet**  
**Determination of NEPA Adequacy (DNA)**  
**U.S. Department of the Interior**  
**Bureau of Land Management**

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FIELD OFFICE: Stillwater Field Office, Carson City District

NEPA NUMBER: DOI-BLM-NV-C010-2012-0015-DNA

CASEFILE PROJECT NUMBER: NVN-77272

PROPOSED ACTION TITLE/TITLE: Enel Salt Wells LLC Geothermal Drilling Permit 46-35

LOCATION/LEGAL DESCRIPTION: T17N, R30E, Section 35

APPLICANT: Enel Salt Wells, LLC

**A. Description of the Proposed Action and any applicable mitigation measures**

Enel Salt Wells, LLC, proposes to drill a geothermal observation well as part of their continued development of geothermal resources of the Salt Wells lease area approximately 10 miles southeast of Fallon, Nevada. The well would be drilled with a truck mounted rig and would include construction of a drill pad approximately 20 feet by 20 feet. Access would be via overland travel along an existing two-track road. The well would be drilled near a previously abandoned temperature gradient well, TG79-25B, and approximately 2,000 feet southwest of production well PW-5. Ground disturbance would be limited to areas analyzed in the 2005 EA.

**B. Land Use Plan (LUP) Conformance**

LUP Name: **Carson City Field Office Consolidated Resource Management Plan**

Date Approved: May 9, 2001

The proposed action is consistent with the applicable land use plan because it is clearly consistent with the following land use plan decisions, objectives, terms, conditions:

**Objective 1:** Encourage development of energy and mineral resources in a timely manner to meet national, regional and local needs consistent with the objectives for other public land uses.

**Objective 2:** Oil, gas, and geothermal exploration and production upon BLM land are conducted through leases with the Bureau and are subject to terms and stipulations to comply with all applicable federal and state laws pertaining to various considerations for sanitation, water quality, wildlife, safety, and reclamation. Stipulations may be site specific and are derived from the environmental analysis process.

**C. Identify applicable National Environmental Policy Act (NEPA) documents and other related documents that cover the proposed action.**

**D. NEPA Adequacy Criteria**

**1. Is the new proposed action a feature of, or essentially similar to, an alternative analyzed in the existing NEPA document(s)? Is the project within the same analysis area, or if the project location is different, are the geographic and resource conditions sufficiently similar to those analyzed in the existing NEPA document(s)? If there are differences, can you explain why they are not substantial?**

The proposed action is within the same project area analyzed in the Salt Wells Geothermal Plant Development Environmental Assessment EA-NV-030-05-08 and FONSI/DR signed 2/25/05. The proposed area has been culturally cleared. Access would be via existing two-track road. The well would be drilled near a previously abandoned temperature gradient well, TG79-25B, and approximately 2,000 feet southwest of production well PW-5.

**2. Is the range of alternatives analyzed in the existing NEPA document(s) appropriate with respect to the new proposed action, given current environmental concerns, interests, and resource values?**

Yes, environmental concerns, interests and resource values have not changed at all since the completion of the 2005 EA. The range of alternatives in the 2005 EA is still appropriate since the environmental constraints of the geothermal exploration have not changed.

**3. Is the existing analysis valid in light of any new information or circumstances (such as, range- land health standard assessment, recent endangered species listings, updated lists of BLM-sensitive species)? Can you reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action?**

Yes, the anticipated impacts to the resources have not changed. Access would be via existing two-track road. The proposed action will not have any adverse effect on the human health or environment.

**4. Are the direct, indirect, and cumulative effects that would result from implementation of the new proposed action similar (both quantitatively and qualitatively) to those analyzed in the existing NEPA document?**

Yes, the 2005 EA analyzed cumulative impacts on relevant resources. The cumulative impacts to public lands resulting from geothermal development would remain unchanged because the area in question was analyzed for construction of a drill pad and or power plant. The analyzed action is not different from these previous actions.

**5. Are the public involvement and interagency review associated with existing NEPA document(s) adequate for the current proposed action?**

Yes, the geothermal resource exploration operations were analyzed in the 2005 EA which describes the public involvement. Consultation with other agencies and interested parties was conducted for that document. The Fallon Paiute-Shoshone Tribe will be notified via letter of the proposed construction of the well.

**E. Persons/Agencies/BLM Staff Consulted**

<u>Name</u>	<u>Title</u>	<u>Resource/Agency Represented</u>
Jason Wright <i>JRW 12/6/11</i>	Stillwater Archaeologist	BLM Carson City District

Note: Refer to the EA/EIS for a complete list of the team members participating in the preparation of the original environmental analysis or planning documents.

**Conclusion**

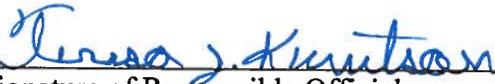
Based on the review documented above, I conclude that this proposal conforms to the applicable land use plan and that the NEPA documentation fully covers the proposed action and constitutes BLM's compliance with the requirements of the NEPA.



\_\_\_\_\_  
Signature of Project Lead



\_\_\_\_\_  
Signature of NEPA Coordinator



\_\_\_\_\_  
Signature of Responsible Official

Date 12/13/2011

Note: The signed Conclusion on this Worksheet is part of an interim step in the BLM's internal decision process and does not constitute an appealable decision. However, the lease, permit, or other authorization based on this DNA is subject to protest or appeal under 43 CFR Part 4 and the program-specific regulations.

**Attachment 1: Location Map**

