UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Wyoming State Office
5353 Yellowstone Road
Cheyenne WY 82009

http://www.blm.gov
January 21, 2020

Notice of Competitive
Oil and Gas Internet Lease Sale
In accordance with the *Mineral Leasing Act*, as amended by the *National Defense Authorization Act for Fiscal year 2015* (Pub. L. 113-291; 128 Stat. 3762) (Dec. 19, 2014), and the BLM regulations at 43 CFR 3120, the Bureau of Land Management (BLM) is offering 105 parcels containing 118292.70 acres in the State of Wyoming for internet-based competitive oil and gas leasing. This notice describes:

- The date, time and place of the sale
- How to participate in the bidding process
- The sale process
- The conditions of the sale
- How to file a noncompetitive offer after the sale
- How to file a presale noncompetitive offer; and
- How to file a protest

Attached is a list of lands we are offering by serial number, parcel number, and land description. We have included any stipulations, lease notices, special conditions or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100% interest in the oil and gas mineral rights, less than 12.5% royalty interest, and have pending presale noncompetitive offers to lease which are not available for noncompetitive offers to lease if they receive no bid at the sale.

For your convenience, additional sale documentation is located on [https://nflss.blm.gov/](https://nflss.blm.gov/).

**When and where will the sale take place?**

**When:** THE SALE PARCELS WILL OPEN AND CLOSE OVER 1 DAY. BIDDING STARTS ON MARCH 24, 2020 AT 7:30 A.M. MOUNTAIN TIME (MT) / 8:30 A.M. CENTRAL STANDARD TIME (CST). ALL BIDDING WILL CONCLUDE ON MARCH 24, 2020.

Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for one hour(s) each day, from start to finish, and bids will **only** be accepted during a parcel’s open bidding period.

**Receipts for all successful bidders will be receipted on the same day the parcel opens and closes. All payment requirements as stated in the Payment Due Section of this Notice will pertain to the parcels on the day they were sold. For payment requirements see Payment Due section of this Notice.**

**Where:** The sale is held online at [https://www.energynet.com/](https://www.energynet.com/). Click on the Government Lease Sales icon to view this online lease sale. Parcels may be viewed online at the EnergyNet website approximately 10 business days after the posting of this Notice of Competitive Oil and Gas Internet Based Lease Sale on the BLM website.

**Access:** The auction website is open to the public. The internet-based lease sale can be observed in real-time. However, you must register as a bidder on the website, in advance, in order to submit bids for a parcel. The auction website will be active and available for use approximately 10 days after the date of this Notice of Competitive Lease Sale and will remain available for viewing until the completion of the auction. The available parcels listed in this Notice will be detailed on the website. Interested parties may visit the website at any time.
Potential bidders may register for the online auction as soon as the auction website is active. Further, potential bidders are encouraged to visit the website prior to the start of the open bidding period to become familiar with the site and review the bidding tutorial. Supporting documentation is available on the website to familiarize new users to the process and answer frequently asked questions.

**How will the sale be conducted?**

The sale will be conducted by online bidding only. The online auction will be a sequential, ascending clock, fixed period, English auction. Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for one hour from start to finish. Bids will only be accepted for each parcel during its open bidding period. Each parcel will close bidding sequentially so that each bidder will know if they are the highest winning bid before subsequent parcels close. The website will display each current high bid, and the high bid bidder’s number. The winning bid is the highest bid per acre received, equal to or exceeding the minimum acceptable bid, which is on record in the online auction system by the close of the auction period.

The online system allows participants to submit maximum bids to enable a bidder to participate in the online auction without having to be logged into the website at the time the auction period closes. The auction website provides a full explanation of placing maximum bids, as well as an explanation of how they work to place bids on your behalf to maintain your high bidder status up to the chosen maximum bid amount. The BLM strongly encourages potential bidders to review the bidding tutorial, in the Frequently Asked Questions area on the auction website in advance of the online lease sale.

**How do I participate in the bidding process?**

To participate in the BLM bidding process, you must register and obtain a bidder number. A participant can register to bid at the auction website [https://www.energynet.com/](https://www.energynet.com/) approximately 10 days after posting of this Notice on the BLM website. Participants are encouraged to register early, to familiarize themselves with the bidding instructions and ensure they have ample time to complete all of the required registration steps before the open bidding period commences.

If an entity is bidding for more than one party, they must register separate credentials, satisfy all registration requirements and obtain a separate bidder number for each company or individual they wish to represent.

You do not have to be “present” in the auction in order to participate as a bidder. The online auction provides a “maximum bid” bidding option. By using this “maximum bid” option, you are asking the system to bid automatically on your behalf, up to an amount you specify.

When registering as a bidder on the auction website, you will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the terms of the lease and pay monies owed. Further, you will acknowledge, through self-certification of the enhanced bidder form, that you understand that it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent
statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than $500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), or any monies owed EnergyNet for a previous oil and gas lease auction conducted by EnergyNet for any BLM office, you will not be allowed to register to bid at this lease sale.

The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be barred from participating in any oil and gas lease auction nationwide until the bidder settles that debt to the United States. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at the posted opening date and time for each parcel:

- All bids are on the gross (total) per-acre basis, rounded up to whole acres, for the entire acreage in the parcel;
- All bids are made in minimum increments of $1.00 per acre, or fraction of an acre thereof;
- The winning bid is the highest received bid, equal to or exceeding the minimum acceptable bid, which is on record in the online auction system at the close of the auction period; and
- The decision of the BLM, as presented on the auction website’s bid history at [https://www.energynet.com](https://www.energynet.com), is final.

The minimum acceptable bid is $2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of $202 ($2 x 101 acres).

You cannot withdraw a bid once a bid is placed and the auction system determines that you are the high bidder.

How long will the sale last?

Each parcel will have its own unique open bidding period, with start and stop times clearly identified on the auction website. The open bidding period for each parcel will run for one hour, from start to finish. The length of the sale depends on the number of parcels we are offering.
What conditions apply to the lease sale?

- **Parcel withdrawal or sale postponement:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the Wyoming State Office Information Access Center (Public Room) before the sale begins. Additionally, the auction website will clearly indicate that a parcel is withdrawn. If we postpone the sale, a clear notice will be posted in the Wyoming State Office Information Access Center, the NFLSS website at https://nflss.blm.gov, and on the auction website.

- **Fractional mineral interests:** 43 CFR 3120.1-2(c) If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel we will show that information as part of the parcel listing. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross (total) acreage in the parcel, not the United States net interest. For example, if a parcel contains 199.31 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be $400 ($2 x 200 acres) and the advance annual rental will be $300 ($1.50 x 200 acres) for the first 5 years and $400 ($2 x 200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net acreage.

- **Fractional royalty interests:** If the United States owns less than 12.5 percent of the oil and gas royalty interest for the land in a parcel we will show that information as part of the parcel listing. When we issue the lease, it will be for the percentage or fraction of interest the United States owns.

- **Payment due:** You cannot withdraw a bid. Your bid is a legally binding contract. For each parcel you are the successful high bidder, on the day the parcel closes you must pay the minimum bonus bid of $2 per acre or fraction of an acre; the first year’s advance rental of $1.50 per acre or fraction of an acre; and a non-refundable administrative fee of $170.00. These are monies you owe the United States, whether or not a lease is issued. **You must provide notification of the payment process of these monies to the BLM Wyoming State Office prior to 4:00 p.m. the day the auction closes, confirmation (via email or fax) that the payment for the parcels(s) has been initiated and the type of payment method.** Payment will be made directly to the BLM Wyoming State Office, or as otherwise directed by the BLM. **Payments to the BLM will not be made through the auction website.** At the conclusion of each parcel’s bidding period, the winning bidder will be provided instructions by the online auction system on how to make the required payment to the BLM. You will be required to pay the buyer’s premium to EnergyNet, 1.5% of any successful bid, in order to participate in the internet-based lease sale.
If your bonus bid was more than $2 per acre or fraction of an acre and you do not pay the full amount on the day of the sale, you must pay any balance due by the close of business on the 10th working day after the last day of the internet-based auction closes. Remaining balance will be due in the Wyoming State Office by 4:00 p.m., April 7, 2020. If you do not pay in full by this date, you lose the right to the lease and all money paid the day of the sale. If you forfeit a parcel, we may offer it again at a future sale.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States [43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)]. If we do not receive notification of the payment process of the minimum monies owed the day of the sale by the date and time above, the BLM will issue a bill for the monies owed. If we do not receive payment by the bill due date, we will send a demand letter to you that will include additional fees. If we do not receive payment as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. “All appropriate methods” include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; and Federal and state tax refund offset; and retirement payment offset. We may send debts to the Internal Revenue Service (IRS) and the IRS may charge them as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR Part 285).

• **Forms of payment:** Specific payment instructions will be provided by the online auction system to winning bidders. You may pay by:

  • Personal check, certified check, money order (expedited mailing methods);
  • Electronic Funds Transfer (EFT);
  • Automated Clearing House (ACH); and/or
  • Credit card (Discover, Visa, American Express, or MasterCard only).
  • We cannot accept cash.

In order to meet the payment requirement, you must provide BLM contacts with confirmation that the transaction has been initiated on the day the parcel closes before 4:00 p.m. An email or fax containing confirmation must include but is not limited to the following appropriate documents: overnight shipping tracking document, a copy of the payment instrument, and/or a bank provided electronic confirmation of EFT or ACH. **Do not email or fax privacy information.**

Please note, in accordance with the Department of Treasury Financial Manual, Announcement No. A-2014-04, the BLM cannot accept credit card payments for an amount equal to or greater than $24,999.99. The BLM cannot accept aggregated smaller amounts to bypass this requirement. An amount owed that exceeds the maximum dollar amount for a credit card payment transaction may not be split into two or more payment transactions in the same day by using one or more credit cards. The BLM does not have Personal Identification Number (PIN) equipment for the purpose of
processing PIN authorized debit cards. All debit card transactions will be processed as credit cards and the dollar value limits will apply.

If you plan to make your payment using a credit card, you should contact your bank prior to the sale to let them know that you will be making a substantial charge against your account. If the credit card transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. **However, we cannot grant you any extension of time to provide confirmation of payment to the BLM contacts.**

If you pay by check, please make your check payable to: **Department of the Interior-BLM.** If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check.

- **Bid form:** On the day of the sale, if you are a successful winning high bidder, you must submit (email or fax) to the BLM a properly completed and signed competitive bid form (Form 3000-2) with the required payment. This form is a legally binding offer **by the prospective lessee** to accept a lease and all its terms and conditions. Once you sign the form, you cannot change it. The online auction system will provide the successful winning bidder with a fillable pdf of this bid form and instructions on how to submit the form to the Wyoming State Office after the auction. We will not accept any bid form that has information crossed out or is otherwise altered. **We will not issue a lease until we receive a signed copy of the bid form in accordance with 43 CFR 3102.4(a).**

You will be shown the bid form as part of the bidder registration process, and asked to certify that you will complete and execute it should you be the successful winning high bidder. We ask that you complete the form at this time to ensure that you can meet this condition.

Your completed bid form certifies that:

1. You and/or the prospective lessee are qualified to hold an oil and gas lease under our regulations 43 CFR 3102.5-2; and

2. Both of you have complied with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of, or collusion among bidders.

This notice includes a copy of the bid form, and again, you will be provided a copy during the bidder registration process and asked to assert that you agree that you will be able and willing to comply and sign it if you are the winning bidder at the close of the auction.

- **Federal acreage limitations:** Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain land and 246,080 acres of acquired land (30 U.S.C. 184(d)).

For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in
which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement, communitization agreement or development contract that you hold, own or control and was paid in the preceding calendar year is excluded from chargeability for acreage limitation purposes. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received additional time under 43 CFR 3101.2-4, to divest excess acreage acquired through merger or acquisition.

**Lease Issuance:** After we receive the signed bid form, all monies due, and protests have been resolved, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must request in writing to do this. The request must be received before the lease is signed.

**Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. **Advance rental at $1.50 per acre for the first 5 years ($2 per acre after that) is due on or before the anniversary date each year until production begins.** Once a lease is producing, you must pay a royalty of 12.5 percent (or as the lease is amended) of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11).

**Split Estate:** Information regarding leasing of Federal minerals under private surface, referred to as “Split Estate,” is available at the following Washington Office website: [https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate](https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/split-estate). A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

**Stipulations:** Stipulations are part of the lease and supersede any inconsistent provisions of the lease form. They are requirements or restrictions on how you conduct operations. These stipulations are included in the parcel descriptions on the attached list.

All Federal oil and gas lease rights are granted subject to applicable laws under Section 6 of the lease terms including requirements under the Endangered Species Act, as amended, 16 U.S.C. 1531 *et seq.* In accordance with Washington Office (WO) Instruction Memorandum (IM) No. 2002-174, each parcel included in this lease sale will be subject to the Endangered Species Act Section 7 Consultation Stipulation. In accordance with WO IM No. 2005-003, Cultural Resources and Tribal Consultation, for Fluid Minerals Leasing, each parcel in this sale will be subject to the Cultural Resource Protection Stipulation.
•Unit and Communitization Agreements: Parcels offered in this Notice may fall within an authorized Unit or Communitization Agreement. If the parcel falls within an authorized Unit or Communitization Agreement, the successful bidder may be required to join the agreement. Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation 43 CFR 3101.3-1.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a presale offer are available on a first-come, first-serve basis for a 2-year period, beginning the day after the sale. The noncompetitive offers are handled directly by the BLM and not through the internet leasing website. If you want to file a noncompetitive offer on an unsold parcel, you must file in the appropriate State Office:

• Three copies of current form 3100-11, Offer to Lease and Lease for Oil and Gas properly completed and signed. Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5;
• $435.00 nonrefundable administrative fee; and
• First year advance rental ($1.50 per acre or fraction thereof). Remember to round up any fractional acreage when you calculate the amount of rental.

Submit the aforementioned items to the BLM Wyoming State Office Information Access Center (Public Room) in person or by mail. We consider all offers filed the day of a sale and the first business day following the last day of the auction, filed at the same time. If a parcel receives more than one offer, we will hold a drawing to determine the winner (see 43 CFR 1822.17). Offers filed after this time period receive priority according to the date and time of filing in this office.

In the attached list of parcels, we have noted any parcels that have pending noncompetitive presale offers. A presale offer has priority over any offer filed after the sale.

How do I file a noncompetitive presale offer?

Under regulations 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that:

• Are available; and
• Have not been under lease during the previous 1-year period, or
• Have not been included in a competitive lease sale within the previous 2-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this Notice. The posting of this Notice serves to withdraw the lands listed herein from filings under 43 CFR 3110.1(a)(1)(ii). If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, your presale offer has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any stipulations described in this Notice. If you want to file a presale offer, you must file:
Three copies of current form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; $435.00 nonrefundable administrative fee; and First year rental ($1.50 per acre or fraction thereof). Remember to round up any fractional acreage when you calculate the amount of rental.

**How do I submit an Expression of Interest (EOI)?**

An Expression of Interest (EOI) is an informal nomination requesting certain lands be included in an oil and gas competitive lease sale. Regulations pertaining to competitive oil and gas leasing can be found in 43 CFR 3120. This request may be submitted via the National Fluids Lease Sale System at [https://nflss.blm.gov](https://nflss.blm.gov).

- No filing fee or rental is required with an EOI;
- Your EOI must contain a complete legal land description (including metes and bounds description, if applicable);
- Proof of Federal mineral ownership (e.g. Deed(s), Patent(s), or other form of mineral interest conveyance to the United States), if applicable; and
- Name and address of the current surface owner(s), if applicable.

The BLM does not require nominators to provide their name or address. You may still provide this information for contact purposes; however, the BLM will make this information available to the public. If you consider your name and address to be confidential, do not include it in your EOI.

If you are submitting an EOI which includes split estate lands (private surface/federal minerals), you must provide the name and address of the current private surface owner(s) along with your EOI. The BLM will send a courtesy letter to the surface owner(s) providing notice of the scheduled auction as well as information about the BLM’s regulations and procedures for Federal oil and gas leasing and development on split estate lands. An EOI that does not provide the name and address of the private surface owner(s) will not be processed by the BLM.

**When is the next competitive oil and gas lease sale scheduled?**

We have tentatively scheduled our next competitive sale for the week of June 22, 2020. We can make no guarantee as to when a given parcel will be offered for competitive sale. We will try to put EOIs in the earliest possible sale.

**How can I find out the results of this sale?**

The sale results will be posted on the www.energynet.com website and the NFLSS website at [https://nflss.blm.gov](https://nflss.blm.gov). Paper copies are available for viewing or purchase at the BLM Wyoming State Office Information Access Center.

**May I protest the BLM’s decision to offer the lands in this Notice for lease?**

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:
• The BLM Wyoming State Office must receive a protest no later than 4:00 p.m. MST on February 20, 2020. All protests must be received by the BLM Wyoming State Office located at 5353 Yellowstone Road, Cheyenne, WY 82009. If the State Office is not open on the 30th day after the posting, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. **We will dismiss a late-filed protest or a protest filed without a statement of reasons.**

• A protest must state the interest of the protesting party in the matter, including the name the name and address of the protesting party, and reference the specific parcel number identified in this sale notice, that is being protested.

• You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to **307-775-6203**, and followed up with a submittal of a hardcopy (either mailed or hand-delivered by the protest filing deadline). We will dismiss a protest sent to a fax number other than the fax number identified, or a protest filed by electronic mail, or a protest filed by fax but not followed up with submittal of a hardcopy (either mailed or hand-delivered by the protest filing deadline).

• If the party signing the protest is doing so on behalf of an association, partnership, or corporation, the signing party must reveal the relationship between them. For example, unless an association authorizes an individual member of its group to act on their behalf, the individual cannot make a protest in the group’s name.

• The protest document must be signed. **Unsigned protest documents will be dismissed.**

Any protests, including names and street addresses, you submit will be made available for public review. Individual respondents may request confidentiality. If you wish to withhold your personal identifiable information from public review or from disclosure under the Freedom of Information Act (FOIA), you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

**If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?**

We will announce receipt of any protests on the auction website prior to the start of the online auction. We will also announce on the website a decision to either withdraw the parcel or proceed with the auction. If the protest is resolved prior to the sale, we will provide copies of our decision on the BLM NFLSS website at [https://nflss.blm.gov](https://nflss.blm.gov).

**If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?**

We will make every effort to decide the protest prior to the sale, but no later than 60 days after the sale. We will not issue a lease for a protested parcel until the protest is either upheld or denied.
If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year’s rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If the BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will reject your bid and refund your first year’s rental, bonus bid, and administrative fee. The buyer’s premium will be handled between EnergyNet and the buyer. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations. If you do not accept the additional stipulations, we will reject your bid and refund your first year’s rental, bonus bid, and administrative fee.

If the BLM’s decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director’s decision must meet the requirements of 43 CFR 4.411 and Part 1840.

You may file a notice of appeal by paper hardcopy only. The BLM will not accept a notice of appeal transmitted electronically (e.g., by email, facsimile, or social media means). Also, the BLM will not accept a petition for stay that is transmitted electronically (e.g., by email, facsimile, or social media means). Even if the BLM has previously corresponded with you by email, facsimile, or social media means, the BLM will not accept a notice of appeal transmitted electronically. Both the notice of appeal and any petition for stay must be received on paper at the office address above.

May I appeal the BLM’s decision to deny my protest?

Yes. An appeal from the State Director’s decision must meet the requirements of 43 CFR 4.411 and Part 1840.

You may file a notice of appeal by paper hardcopy only. The BLM will not accept a notice of appeal transmitted electronically (e.g., by email, facsimile, or social media means). Also, the BLM will not accept a petition for stay that is transmitted electronically (e.g., by email, facsimile, or social media means). Even if the BLM has previously corresponded with you by email, facsimile, or social media means, the BLM will not accept a notice of appeal transmitted electronically. Both the notice of appeal and any petition for stay must be received on paper at the office address above.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals, administrative fees, and EnergyNet’s buyer premium, if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it; and
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid, administrative fee, and EnergyNet’s buyer premium.
Who should I contact if I have questions?

If you have questions on BLM stipulations, lease notices, etc., please contact the appropriate BLM Field Office for assistance.

If you have questions on another surface management agency’s stipulations or restrictions, etc., please contact that agency.

For general information about the competitive oil and gas lease sale process, or this Notice of Competitive Lease Sale, you may e-mail or call: Donna Bracht 307-775-6183 or Ana O’Neil 307-775-6137.

Chris Hite
Chief, Branch of Fluid Minerals Adjudication
Parcels

For lease stipulation and lease notice language, please refer to the section following this list of parcel descriptions.

WY-201Q-001  WYW 189790  WY-2020-03-6613  80 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0390N, R0610W, 6TH PM
Section: 029 W2SW.
Rental $120.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NFO-NSO-Nesting Raptors
NFO-TLS-Nesting Raptors
EOI #WY00014932

WY-201Q-002  WYW 189791  WY-2020-03-6660  40 Acres
WY, Laramie, Rawlins Field Office, Bureau of Land Management
WY T0190N, R0660W, 6TH PM
Section: 018 SENW.
Rental $60.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-TLS-Nesting Mountain plover
EOI #WY00002525

WY-201Q-003  WYW 189792  WY-2020-03-6585  2303.87 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0360N, R0660W, 6TH PM
Section: 002 LOTS 1,4; Section: 002 SENE, E2SE, SWSE, W2SW;
Section: 003 LOTS 1,2,3,4; Section: 010 E2, NENW, S2NW, SW;
Section: 011 E2, W2NW, SENW, SW;
Section: 012 ALL .
Rental $3,456.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
NFO-NSO-Nesting Raptors
NFO-TLS-Nesting Raptors
NFO-CSU-Lance Creek Fossil Area
EOI #WY00014879

WY-201Q-004 WYW 189793 WY-2020-03-6659 1600 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0360N, R0660W, 6TH PM
Section: 007 NESE;
Section: 018 E2NE, SWNE;
Section: 020 N2SW, SESW;
Section: 021 S2NE, NWNW, NESE;
Section: 022 N2, N2SW;
Section: 029 SWNE, S2;
Section: 032 E2, E2SW.
Rental $2,400.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_GHMAL
WY_SW_TLS_GHMAL
NFO-NSO-Nesting Raptors
NFO-TLS-Nesting Raptors
EOI #WY00014879

WY-201Q-005 WYW 189794 WY-2020-03-6584 2240 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0360N, R0660W, 6TH PM
Section: 013 ALL;
Section: 014 ALL;
Section: 015 S2;
Section: 023 N2;
Section: 024 N2.
Rental $3,360.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NFO-NSO-Nesting Raptors
NFO-TLS-Nesting Raptors
EOI #WY00014879

WY-201Q-006       WYW 189795       WY-2020-03-6661       80 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0360N, R0660W, 6TH PM
Section: 019 E2NW.
Rental $120.00
100.00 % US Mineral Interest
WYW 186932X This parcel is within approved Unit Agreement (UA) WYW186932X effective (PENDING DATE). Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NFO-NSO-Nesting Raptors
NFO-TLS-Nesting Raptors
EOI #WY00014879

WY-201Q-007       WYW 189796       WY-2020-03-6601       1360 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0360N, R0660W, 6TH PM
Section: 026 E2;
Section: 027 SENE, N2NW, SWNW, S2;
Section: 028 NENE, S2N2, NWNW, S2.
Rental $2,040.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
**WY_SWSWO_GHML**

**EOI #WY00014879**

**WY-201Q-008**  **WYW 189797  WY-2020-03-6607  1320 Acres**

Wy, Niobrara, Newcastle Field Office, Bureau of Land Management

Wy T0360N, R0660W, 6TH PM

Section: 033 ALL ;

Section: 034 NENE, W2;

Section: 035 N2.

Rental $1,980.00

100.00 % US Mineral Interest

Stipulations:

- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Notice No. 3**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**

**NFO-TLS-Nesting Raptors**

EOI #WY00014879

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**WY-201Q-009**  **WYW 189798  WY-2020-03-6564  458.54 Acres**

Wy, Niobrara, Newcastle Field Office, Bureau of Land Management

Wy T0360N, R0670W, 6TH PM

Section: 002 LOTS 1,2,3,4;

Section: 002 S2N2, SE.

Rental $688.50

100.00 % US Mineral Interest

Stipulations:

- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Notice No. 3**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**

**NFO-TLS-Nesting Raptors**

EOI #WY00014878
**WY-201Q-010**  **WYW 189799**  **WY-2020-03-6566**  **194.84 Acres**  

WY, Niobrara, Newcastle Field Office, Bureau of Land Management  
WY T0360N, R0670W, 6TH PM  
Section: 003 LOTS 1;  
Section: 012 NW.  
Rental $292.50  
100.00 % US Mineral Interest

**WYW 186932X** This parcel is within approved Unit Agreement (UA) WYW186932X, effective Pending.  
Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).

Stipulations:  
**Lease Notice No. 1**  
**Lease Notice No. 2**  
**Lease Notice No. 3**  
**Lease Stipulation No. 1**  
**Lease Stipulation No. 2**  
**Lease Stipulation No. 3**  
EOI #WY00014878

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**WY-201Q-011**  **WYW 189800**  **WY-2020-03-6575**  **1800 Acres**  

WY, Niobrara, Newcastle Field Office, Bureau of Land Management  
WY T0370N, R0670W, 6TH PM  
Section: 011 SE;  
Section: 012 W2, N2SE, SWSE;  
Section: 013 N2, N2S2, S2SE;  
Section: 014 ALL.  
Rental $2,700.00  
100.00 % US Mineral Interest

Stipulations:  
**Lease Notice No. 1**  
**Lease Notice No. 2**  
**Lease Notice No. 3**  
**Lease Stipulation No. 1**  
**Lease Stipulation No. 2**  
**Lease Stipulation No. 3**  
WY_SW_TLS_GHMAL  
NFO-NSO-Nesting Raptors  
NFO-TLS-Nesting Raptors  
EOI #WY00014878

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**WY-201Q-012**  **WYW 189801**  **WY-2020-03-6579**  **1160 Acres**  

WY, Niobrara, Newcastle Field Office, Bureau of Land Management  
WY T0370N, R0670W, 6TH PM  
Section: 015 E2, E2NW, SWNW;  
Section: 023 N2, SW, N2SE, SWSE;  
Section: 026 N2NW, SWNW.  
Rental $1,740.00  
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NFO-TLS-Nesting Raptors
EOI #WY00014878

WY-201Q-013 WYW 189802 WY-2020-03-6581 360 Acres
WY, Niobrara, Newcastle Field Office, Bureau of Land Management
WY T0370N, R0670W, 6TH PM
Section: 025 S2NE, N2SE;
Section: 035 SENE, SE.
Rental $540.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
NFO-TLS-Nesting Raptors
EOI #WY00014878

WY-201Q-014 WYW 189804 WY-2020-03-6317 320 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0370N, R0710W, 6TH PM
Section: 003 S2.
Rental $480.00
100.00 % US Mineral Interest
WYW 180130X This parcel is within approved Unit Agreement (UA) WYW 180130X, effective October 19, 2011. Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1 Development
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015459
WY-201Q-015  WYW 189807  WY-2020-03-6324  1519.54 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 003 LOTS 2;
Section: 003 S2NE, NESE, SWSE;
Section: 008 NENW, S2NW, SW;
Section: 009 N2, N2SE, SWSE;
Section: 010 N2, SW, N2SE, SWSE.
Rental $2,280.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-02
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015414

WY-201Q-016  WYW 189809  WY-2020-03-6340  40 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 009 SESE.
Rental $60.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015355

WY-201Q-017  WYW 189810  WY-2020-03-6331  240 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 014 W2NE, SE.
Rental $360.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015412

WY-201Q-018 WYW 189812 WY-2020-03-6333 240 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 017 NE;
Section: 028 N2NE.
Rental $360.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015411

WY-201Q-019 WYW 189813 WY-2020-03-6345 240 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 019 NE, N2SE.
Rental $360.00
100.00 % US Mineral Interest
This parcel is within approved Unit Agreement (UA) WYW 180090X, effective July 19, 2011. Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
WY-201Q-020  WYW 189814  WY-2020-03-6335  480 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 020 N2, SESW, NESE, S2SE.
Rental $720.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 3
Lease Stipulation No. 2
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-02
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015417

WY-201Q-021  WYW 189815  WY-2020-03-6321  320 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 021 N2.
Rental $480.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 3
Lease Stipulation No. 2
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-02
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015462
WY-201Q-022  WYW 189816  WY-2020-03-6342  320 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0390N, R0710W, 6TH PM
Section: 022 N2.
Rental $480.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015350

WY-201Q-023  WYW 189817  WY-2020-03-6728  80 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0330N, R0720W, 6TH PM
Section: 026 SWSW;
Section: 029 NENW.
Rental $120.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CFO-TLS Nesting Raptor
CFO-CSU Oregon Trail
EOI #WY00014955

WY-201Q-024  WYW 189818  WY-2020-03-6492  40 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0360N, R0720W, 6TH PM
Section: 024 SWNW.
Rental $60.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
EOI #WY00014786

WY-201Q-025 WYW 189819 WY-2020-03-6024 198.32 Acres
WY, Campbell, Buffalo Field Office, Bureau of Land Management
WY T0460N, R0720W, 6TH PM
Section: 013 LOTS 10,11,12,13;
Section: 024 LOTS 6.
Rental $298.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_NSO_SSRN
WY_BFO_TLS_SSRN
WY_BFO_CSU_FQM
WY_BFO_CSU_H20500F
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY_BFO_CSU_SSWLH
EOI #WY00014753, WY00014755

WY-201Q-026 WYW 189820 WY-2020-03-6398 40 Acres Split Estate
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 003 SWNW.
Rental $60.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015349
WY-201Q-027  WYW 189821  WY-2020-03-6400  80 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 004 SENE, SWNW.
Rental $120.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG2002-NSO-06
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015470

WY-201Q-028  WYW 189822  WY-2020-03-6402  160 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 005 SENE, NESE, S2SE.
Rental $240.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015472

WY-201Q-029  WYW 189823  WY-2020-03-6397  120 Acres Split Estate
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 008 NENW, S2NW.
Rental $180.00
100.00 % US Mineral Interest
This parcel is within Communitization Agreement (CA) WYW 184154, Sussex Formation, effective January 26, 2015. The operator of this CA is Samson Resources Company. These lands are committed to the CA, and a joinder is not required. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, or may be treating the parcel as a non-consent owner.
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015353

WY-201Q-030  WYW 189824  WY-2020-03-6374  37.63 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 018 LOTS 4.
Rental $57.00
100.00 % US Mineral Interest

WYW 180786 The land within this parcel is committed to Communitization Agreement (CA) WYW180786, Sussex Formation, effective October 01, 2011, which includes the entire area of this parcel. The operator of this CA is Samson Resources Company. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

WYW 183297 The land within this parcel is committed to Communitization Agreement (CA) WYW 183297, Sussex Formation, effective December 19, 2016, which includes the entire area of this parcel. The operator of this CA is Samson Resources Company. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG2002-TL-01
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-CSU-03
EOI #WY00015354
WY-201Q-031  WYW 189825  WY-2020-03-6399  80 Acres
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0380N, R0730W, 6TH PM
Section: 018 SENE, SESW.
Rental $120.00
100.00 % US Mineral Interest

WYW 180786 The land within this parcel is committed to Communitization Agreement (CA) WYW 180786, Sussex Formation, effective September 12, 2012, which includes the entire area of this parcel. The operator of this CA is Samson Resources Company. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

WYW 183297 The land within this parcel is committed to Communitization Agreement (CA) WYW 183297, Sussex Formation, effective December 19, 2016, which includes the entire area of this parcel. The operator of this CA is Samson Resources Company. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

WYW 182943 The land within this parcel is committed to Communitization Agreement (CA) WYW 182943, Sussex Formation, effective September 12, 2012, which includes the entire area of this parcel. The operator of this CA is Samson Resources Company. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-CSU-03
EOI #WY00015473

WY-201Q-032  WYW 189826  WY-2020-03-6358  2278.3 Acres Split Estate
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0340N, R0740W, 6TH PM
Section: 026 NENE,S2NE,W2NW, N2SW, SESW, NESE;
Section: 027 E2E2, W2;
Section: 028 S2;
Section: 031 LOTS 1,2;
Section: 031 NE, E2NW;
Section: 032 S2SW, W2SE;
Section: 033 ALL.
Rental $3,418.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CFO-CSU Oregon Trail
EOI #WY00014793, WY00014792

WY-201Q-033  WYW 189827  WY-2020-03-6264  920 Acres Split Estate
WY, Converse, Casper Field Office, Bureau of Land Management
WY T0340N, R0740W, 6TH PM
Section: 034 N2, N2SW, SESE;
Section: 035 N2, SE.
Rental $1,380.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CFO-NSO Bald Eagle BLM Stipulation for Bald Eagle Nest
CFO-CSU Oregon Trail
EOI #WY00014793

WY-201Q-034  WYW 189828  WY-2020-03-6513  2479.36 Acres Split Estate
WY, Johnson, Buffalo Field Office, Bureau of Land Management
WY T0520N, R0810W, 6TH PM
Section: 026 NWNW;
Section: 027 N2, NWSW;
Section: 028 NE, N2NW, SENW, E2SE, SWSE, NESW;
Section: 029 W2, NWNE, W2SE, SESE;
Section: 030 LOTS 1,2,3,4;
Section: 030 E2W2, NESE, S2SE;
Section: 032 E2NE, SWNE, N2SE, S2SW;
Section: 033 NENE, NWNW, S2N2, N2S2, SESW;
Rental $3,720.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
EOI #WY00014804

**WY-201Q-035 WYW 189829 WY-2020-03-0691 1600.69 Acres Split Estate**

WY, Sheridan, Buffalo Field Office, Bureau of Land Management

WY T0570N, R0820W, 6TH PM

Section: 003 SW,W2SE,SESE;
Section: 004 LOTS 2;
Section: 004 SWNE,SE;
Section: 007 SWSE;
Section: 008 SENE, E2NW, SWNW, NESW, SE;
Section: 009 E2NE, W2SW;
Section: 010 N2, N2S2, SESE.

Rental $2,401.50

100.00 % US Mineral Interest

Stipulations:

- **Lease Notice No. 1**
- **Lease Notice No. 2**
- **Lease Notice No. 3**
- **Lease Stipulation No. 1**
- **Lease Stipulation No. 2**
- **Lease Stipulation No. 3**

WY_BFO_NSO_BEGE
WY_BFO_NSO_Slopes50
WY_BFO_TLS_EWR
WY_BFO_CSU_BEGE
WY_BFO_CSU_FQM
WY_BFO_CSU_H20500F
WY_BFO_CSU_R500F
WY_BFO_CSU_SE
WY_BFO_CSU_Slopes25to50
WY_BFO_CSU_SLR
WY_BFO_CSU_SSWLA
WY_BFO_CSU_SSWLB
WY_BFO_CSU_SSWLH

EOI #WY00014804
WY-201Q-036  WYW 189830  WY-2020-03-6231  1231.86 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0190N, R0910W, 6TH PM
Section: 002 LOTS 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15;
Section: 002 SWSW;
Section: 010 ALL.
Rental $1,848.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Raptors
EOI #WY00014768

WY-201Q-037  WYW 189831  WY-2020-03-6681  1911.44 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0220N, R0910W, 6TH PM
Section: 018 LOTS 1,2,3,4;
Section: 018 E2W2, E2;
Section: 020 ALL;
Section: 030 LOTS 1,2,3,4;
Section: 030 E2W2, E2.
Rental $2,868.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014773
WY-201Q-038  WYW 189832  WY-2020-03-6161  2558.69 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0230N, R0910W, 6TH PM
Section: 002 LOTS 1,2,3,4;
Section: 002 S2N2,S2;
Section: 010 ALL;
Section: 012 ALL;
Section: 014 ALL.
Rental $3,838.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Burrowing owls
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014776

WY-201Q-039  WYW 189833  WY-2020-03-6192  2560 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0230N, R0910W, 6TH PM
Section: 022 ALL;
Section: 024 ALL;
Section: 026 ALL;
Section: 034 ALL.
Rental $3,840.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014776

WY-201Q-040 WYW 189834 WY-2020-03-6226 99.86 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0150N, R0920W, 6TH PM
Section: 001 LOTS 8;
Section: 011 NENW;
Section: 013 LOTS 1,4.
Rental $150.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-NSO-Baggs Road
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
RFO-CSU-Visual values Baggs Road
EOI #WY00014763

WY-201Q-041 WYW 189835 WY-2020-03-6310 282 Acres Split Estate
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0160N, R0920W, 6TH PM
Section: 008 LOTS 1,2;
Section: 008 NE, NESE.
Rental $423.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
RFO-TLS-Big game winter range
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014767
WY-201Q-042  WYW 189836  WY-2020-03-6377  137.84 Acres Split Estate
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0160N, R0920W, 6TH PM
Section: 008 NENW, S2NW;
Section: 008 LOTS 4.
Rental $207.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Special Lease Notice
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
WY_SW_TLS_GHMAL
RFO-TLS-Big game winter range
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014767

WY-201Q-043  WYW 189837  WY-2020-03-6313  2433.39 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0160N, R0920W, 6TH PM
Section: 017 LOTS 1,2,3,4,5,6,7;
Section: 018 LOTS 5,6,7,8,9,10,11;
Section: 018 W2E2, E2W2, SESE;
Section: 019 LOTS 5,6,7,8;
Section: 019 E2, E2W2;
Section: 020 LOTS 1,2,3,4,5,6,7,8;
Section: 020 SW, W2NW;
Section: 033 ALL.
Rental $3,651.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
WY_SW_TLS_GHMAL
RFO-TLS-Big game winter range
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014767

**WY-201Q-044**  **WYW 189838**  **WY-2020-03-6296**  298.43 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0170N, R0920W, 6TH PM
Section: 032 LOTS 3,4,5,6,11,12,13,14.
Rental $448.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_GHMAL
WY_SW_TLS_GHMAL
RFO-TLS-Big game winter range
RFO-TLS-Burrowing owls
RFO-TLS-Nesting Mountain plover
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014767

**WY-201Q-045**  **WYW 189839**  **WY-2020-03-6454**  1280 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0210N, R0920W, 6TH PM
Section: 014 ALL;
Section: 024 ALL.
Rental $1,920.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014774
WY-201Q-046  WYW 189840  WY-2020-03-6558  550.95 Acres Split Estate
WY, Big Horn, Worland Field Office, Bureau of Land Management
WY T0490N, R0920W, 6TH PM
Section: 001 S2S2;
Section: 002 S2SE.
WY T0500N, R0920W, 6TH PM
Section: 019 LOTS 7;
Section: 019 SESW;
Section: 031 SESE;
Section: 032 E2SW, SWSE;
Section: 032 W2SW (EXCL 11.80 AC IN RR WYW0119067);
Rental $826.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice 1041
WFO_NSO_Big Horn River
WFO_NSO_Big Horn River HPM/RAMP Tracts
WFO_NSO_riparian/wetland
WFO_NSO_Trail-head-Campgrounds
WFO-TLS-Big game winter range
WFO-CSU_1/4 mile of water supply
WFO-CSU_3-mile or the visual horizon
EOI #WY00015346

WY-201Q-047  WYW 189841  WY-2020-03-6179  2398.38 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0130N, R0930W, 6TH PM
Section: 003 LOTS 1,2,3,4;
Section: 003 S2N2, S2;
Section: 010 ALL;
Section: 011 ALL;
Section: 012 NE, N2NW, SENW, SW, NWSE.
Rental $3,598.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RFO-TLS-Nesting Raptors
RFO-CSU-Raptor nesting habitat
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014763

WY-201Q-048 WYW 189842 WY-2020-03-6255 1279 Acres
WY, Carbon, Rawlins Field Office, Bureau of Land Management
WY T0140N, R0930W, 6TH PM
Section: 013 ALL;
Section: 019 LOTS 1,2,3,4;
Section: 019 E2W2,E2.
Rental $1,918.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-TLS-Nesting Mountain plover
RFO-TLS-Nesting Raptors
RFO-CSU-Cherokee Trail
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014763

WY-201Q-049 WYW 189843 WY-2020-03-6294 1445.42 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0230N, R0930W, 6TH PM
Section: 001 S2N2;
Section: 002 LOTS 1,2,3,4;
Section: 002 S2N2,S2;
Section: 010 ALL.
Rental $2,169.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Burrowing owls
RFO-TLS-Nesting Mountain plover
RFO-CSU-Chain Lakes WHMA
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014776

WY-201Q-050  WYW 189844  WY-2020-03-6615  1280 Acres
WY, Sweetwater, Lander Field Office, Bureau of Land Management
WY T0250N, R0930W, 6TH PM
Section: 013 ALL;
Section: 014 ALL.
Rental $1,920.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAWCA
WY_LFO_NSO5050
WY_LFO_TLS_MPN4094
WY_LFO_CSU_PYFC5058
EOI #WY00014782

WY-201Q-051  WYW 189845  WY-2020-03-6617  2560 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0250N, R0930W, 6TH PM
Section: 021 ALL;
Section: 022 ALL;
Section: 023 ALL;
Section: 024 ALL.
Rental $3,840.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAWCA
WFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014782, WY00014783
WY-201Q-052  WYW 189846  WY-2020-03-6621  2560 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0250N, R0930W, 6TH PM
Section: 025 ALL;
Section: 026 ALL;
Section: 027 ALL;
Section: 028 ALL.
Rental $3,840.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014783

WY-201Q-053  WYW 189847  WY-2020-03-6635  1720 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0250N, R0930W, 6TH PM
Section: 033 ALL;
Section: 034 N2, SW, N2SE, SWSE;
Section: 035 N2, N2S2.
Rental $2,580.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_TLS_GHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
RFO-TLS-Nesting Raptors
RFO-CSU-Raptor nesting habitat
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014783
WY-201Q-054  WYW 189848  WY-2020-03-6211  2557.8 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0120N, R0940W, 6TH PM
Section: 007 LOTS 1,2,3,4;
Section: 007 E2W2, E2;
Section: 008 ALL;
Section: 017 ALL;
Section: 018 LOTS 1,2,3,4;
Section: 018 E2W2, E2.
Rental $3,837.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-TLS-Bald Eagles
RFO-TLS-Big game winter range
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Cherokee Trail
RFO-CSU-Raptor nesting habitat
EOI #WY00014769

WY-201Q-055  WYW 189849  WY-2020-03-6215  282.05 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0120N, R0940W, 6TH PM
Section: 019 LOTS 1,2;
Section: 020 LOTS 1,2;
Section: 021 LOTS 1,2.
Rental $424.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
RFO-TLS-Bald Eagles
RFO-TLS-Big game winter range
RFO-TLS-Nesting Raptors
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014769
WY-201Q-056  WYW 189850  WY-2020-03-6183  276.54 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0140N, R0940W, 6TH PM
Section: 031 LOTS 2,3,4;
Section: 031 E2W2.
Rental $415.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-TLS-Nesting Raptors
RFO-CSU- Adobe Town
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014769

WY-201Q-057  WYW 189851  WY-2020-03-6230  648.52 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0210N, R0940W, 6TH PM
Section: 024 LOTS 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16.
Rental $973.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014773

WY-201Q-058  WYW 189852  WY-2020-03-6218  1749.79 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0120N, R0950W, 6TH PM
Section: 012 ALL;
Section: 013 ALL;
Section: 014 E2;
Section: 023 LOTS 7,8;
Section: 024 LOTS 5,6,7,8.
Rental $2,625.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-TLS Nesting Raptor
RFO-TLS-Big game winter range
RFO-CSU-Cherokee Trail
RFO-CSU-Habitats amphibian/reptile species
RFO-CSU-Raptor nesting habitat
EOI #WY00014769

WY-201Q-059  WYW 189853  WY-2020-03-6234  1809.69 Acres
WY, Sweetwater, Lander Field Office, Bureau of Land Management
WY T0260N, R0950W, 6TH PM
Section: 002 LOTS 2,3,4;
Section: 003 LOTS 1,2,3,4;
Section: 003 S2N2, S2;
Section: 005 LOTS 1,2,3,4;
Section: 005 S2N2, S2;
Section: 010 N2;
Section: 011 W2SW.
Rental $2,715.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
WY_LFO_NSO_OPR4088
WY_LFO_NSO_PSW4031
WY_LFO_TLS_MPN4094
WY_LFO_TLS_RN4071
WY_LFO_CSU_LRPS1013
WY_LFO_CSU_PYFC5058
WY_LFO_CSU S15TO24P1014
EOI #WY00014784
WY-201Q-060  WYW 189854  WY-2020-03-6407  560 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0250N, R0960W, 6TH PM
Section: 006 S2NE, SE;
Section: 007 E2.
Rental $840.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-CSU-Habitats amphibian/reptile species
RFO-TLS-Burrowing owls
EOI #WY00014783

WY-201Q-061  WYW 189855  WY-2020-03-6196  1280 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0170N, R0970W, 6TH PM
Section: 008 ALL;
Section: 020 ALL.
Rental $1,920.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
WY_SW_CSU_PHMA
EOI #WY00014771

WY-201Q-062  WYW 189856  WY-2020-03-6172  2360 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0220N, R0970W, 6TH PM
Section: 022 ALL;
Section: 026 N2, SW, N2SE, SWSE;
Section: 028 N2, SE;
Section: 034 ALL.
Rental $3,540.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO_NSO_Raptor Nesting Habitat
RSFO_TLS_Nesting Raptors
EOI #WY00014775

WY-201Q-063  WYW 189857  WY-2020-03-6207  1320.84 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0230N, R0970W, 6TH PM
Section: 016 LOTS 2,3,4,5,6;
Section: 026 ALL;
Section: 035 LOTS 1,2,3,4;
Section: 035 N2,N2S2.
Rental $1,981.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014776

WY-201Q-064  WYW 189858  WY-2020-03-6233  480 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0260N, R0970W, 6TH PM
Section: 034 W2, SE.
Rental $720.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RFO-CSU-Habitats amphibian/reptile species
EOI #WY00014784
WY-201Q-065  WYW 189859  WY-2020-03-6448  320 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0200N, R0980W, 6TH PM
Section: 002 S2.
Rental $480.00
100.00 % US Mineral Interest
Stipulations:
 Lease Notice No. 1
 Lease Notice No. 2
 Lease Notice No. 3
 Lease Stipulation No. 1
 Lease Stipulation No. 2
 Lease Stipulation No. 3
 WY_SW_TLS_GHMAL
 EOI #WY00014774

WY-201Q-066  WYW 189860  WY-2020-03-6449  640 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0210N, R0980W, 6TH PM
Section: 008 ALL.
Rental $960.00
100.00 % US Mineral Interest
Stipulations:
 Lease Notice No. 1
 Lease Notice No. 2
 Lease Notice No. 3
 Lease Stipulation No. 1
 Lease Stipulation No. 2
 Lease Stipulation No. 3
 WY_SW_CSU_PHMA
 WY_SW_TLS_PHMAWCA
 WY_SW_TLS_PHMAL
 RSFO_TLS_Nesting Raptors
 RSFO_NSO_Raptor Nesting Habitat
 EOI #WY00014774

WY-201Q-067  WYW 189861  WY-2020-03-6306  960.12 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0230N, R0980W, 6TH PM
Section: 001 S2N2, SE;
Section: 001 LOTS 9,10,11,12;
Section: 002 LOTS 9,10,11,12;
Section: 002 S2N2, SW.
Rental $1,441.50
100.00 % US Mineral Interest
Stipulations:
 Lease Notice No. 1
 Lease Notice No. 2
 Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO_Special Lease Notice_Unplugged Well
RSFO_CSU_VRM I & II
RSFO_TLS_Big Game Crucial Winter Range
RSFO_TLS_Nesting Raptors
RSFO_CSU_Red Desert Watershed
EOI #WY00014777

WY-201Q-068 WYW 189862 WY-2020-03-6245 2445.04 Acres
WY, Sweetwater, Lander and Rock Springs Field Office, Bureau of Land Management
WY T0260N, R0980W, 6TH PM
Section: 001 LOTS 3,4;
Section: 001 S2NW, SW;
Section: 002 LOTS 1,2,3,4;
Section: 002 S2N2, S2;
Section: 004 LOTS 2,3,4;
Section: 004 SWNE, S2NW, S2;
Section: 005 LOTS 1,2,3,4;
Section: 005 S2N2, S2;
Section: 006 LOTS 1,2;
Section: 006 SENE, SENW, N2SE, SESE.
Rental $3,669.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_CSU_PHMA
WY_SW_NSO_PHMAL
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
LFO_CSU_S15TO24P1014
LFO_NSO_PSW4031
LFO_CSU_LRPS1013
LFO_TLS_MPN4094
LFO_NSO5050
LFO_CSU_PYFC5058
LFO_TLS_EWR4062
RSFO_CSU_Red Desert Watershed
RSFO_CSU_VRM I & II
EOI #WY00014784
WY-201Q-069  WYW 189863  WY-2020-03-6240  2400 Acres
WY, Sweetwater, Lander and Rawlins Field Office, Bureau of Land Management
WY T0260N, R0980W, 6TH PM
Section: 009 N2NE, SWNE, NWSE;
Section: 010 ALL;
Section: 015 ALL;
Section: 020 SE,NESW,S2SW, SENE;
Section: 021 ALL.
Rental $3,600.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_LFO_NSO_SG25P1014
WY_LFO_TLS_EWR4062
WY_LFO_TLS_MPN4094
WY_SW_CSU_PHMA
WY_LFO_CSU_PYFC5058
WY_LFO_CSU_S15TO24P1014
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
RFO-CSU-Habitats amphibian/reptile species
RFO-TLS-Nesting Raptors
RSFO_CSU_Red Desert Watershed
RSFO_CSU_VRM I & II
EOI #WY00014784

WY-201Q-070  WYW 189864  WY-2020-03-6253  720 Acres
WY, Sweetwater, Rawlins Field Office, Bureau of Land Management
WY T0260N, R0980W, 6TH PM
Section: 022 W2NE, NW, S2;
Section: 026 SW.
Rental $1,080.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_PHMAL
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAWCA
RFO-CSU-Habitats amphibian/reptile species
RFO-TLS-Nesting Raptors
EOI #WY00014784

WY-201Q-071 WYW 189865 WY-2020-03-6200 1880 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R0980W, 6TH PM
Section: 027 E2, N2NW, S2SW;
Section: 028 NWNE, W2, S2SE;
Section: 033 ALL;
Section: 035 S2.
Rental $2,820.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
RFO-CSU-Habitats amphibian/reptile species
RSFO_CSU_Red Desert Watershed
EOI #WY00014785

WY-201Q-072 WYW 189866 WY-2020-03-6186 2323.56 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0220N, R0990W, 6TH PM
Section: 001 LOTS 5,6,7,8;
Section: 001 S2NE, SENW, NESW, N2SE;
Section: 002 LOTS 5,6,7,8;
Section: 002 S2N2, S2;
Section: 004 LOTS 5,6,7,8;
Section: 004 S2N2, S2;
Section: 010 ALL.
Rental $3,486.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
WY_SW_NSO_GHMAL
RSFO_TLS_Nesting Raptors
RSFO_CSU_Red Desert Watershed
EOI #WY00014775
WY-201Q-073 WYW 189867 WY-2020-03-6168 1920 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0220N, R0990W, 6TH PM
Section: 012 ALL;
Section: 014 ALL;
Section: 020 ALL.
Rental $2,880.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAWCA
WY_SW_CSU_PHMA
RSFO_TLS_Nesting Raptors
EOI #WY00014775

WY-201Q-074 WYW 189868 WY-2020-03-6202 2552.44 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0220N, R0990W, 6TH PM
Section: 022 ALL;
Section: 026 ALL;
Section: 028 ALL;
Section: 030 LOTS 5,6,7,8;
Section: 030 E2,E2W2.
Rental $3,829.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAWCA
WY_SW_CSU_PHMA
RSFO_TLS_Nesting Raptors
EOI #WY00014776
WY-201Q-075  WYW 189869  WY-2020-03-6206  1280 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0220N, R0990W, 6TH PM
Section: 032 ALL;
Section: 034 ALL.
Rental $1,920.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
RSFO_TLS_Nesting Raptors
RSFO_TLS_Big Game Crucial Winter Range
RSFO_NSO_Raptor Nesting Habitat
EOI #WY00014776

WY-201Q-076  WYW 189870  WY-2020-03-6285  1359.55 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0230N, R0990W, 6TH PM
Section: 001 LOTS 5,6,7,8;
Section: 001 S2N2, S2;
Section: 003 LOTS 5,6;
Section: 003 S2N2;
Section: 006 LOTS 8,9,10;
Section: 006 S2NE, SENW, E2SW,SE.
Rental $2,040.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_GHMAL
WY_SW_TLS_GHMAL
RSFO_CSU_Red Desert Watershed
RSFO_CSU_VRM I & II
RSFO_TLS_Big Game Crucial Winter Range
RSFO_NSO_Jack Morrow Hills
EOI #WY00014777
WY-201Q-077  WYW 189871  WY-2020-03-6297  2227.48 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0230N, R0990W, 6TH PM
Section: 007 LOTS 5,6,7,8;
Section: 007 E2W2, E2;
Section: 008 ALL;
Section: 011 E2;
Section: 012 ALL.
Rental $3,342.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RSFO_TLS_Big Game Crucial Winter Range
RSFO_CSU_VRM I & II
RSFO_CSU_Red Desert Watershed
EOI #WY00014777

WY-201Q-078  WYW 189872  WY-2020-03-6447  1697.12 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0230N, R0990W, 6TH PM
Section: 017 N2, N2S2;
Section: 018 NE, E2NW, NESW, N2SE;
Section: 018 LOTS 5,6,7;
Section: 026 S2SW;
Section: 027 S2SW;
Section: 028 S2SW;
Section: 030 LOTS 7,8,9,10;
Section: 030 S2NE, SENW, E2SW, SE.
Rental $2,547.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RSFO_TLS_Big Game Crucial Winter Range
RSFO_CSU_VRM I & II
RSFO_CSU_Red Desert Watershed
EOI #WY00014779
WY-201Q-079  WYW 189873  WY-2020-03-6450  1880 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0230N, R0990W, 6TH PM
Section: 032 ALL;
Section: 033 NENE;
Section: 034 ALL;
Section: 035 N2, N2SW, SE.
Rental $2,820.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_NSO_GHMAL
WY_SW_TLS_GHMAL
RSFO_CSU_VRM I & II
RSFO_CSU_Red Desert Watershed
EOI #WY00014779

WY-201Q-080  WYW 189874  WY-2020-03-6478  2401.38 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 001 S2N2, S2;
Section: 001 LOTS 5,6,7,8;
Section: 002 S2N2, S2;
Section: 002 LOTS 5,6,7,8;
Section: 003 S2N2, S2;
Section: 003 LOTS 5,6,7,8;
Section: 004 S2N2,S2;
Section: 004 LOTS 5,6,7,8.
Rental $3,603.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RSFO_CSU_Red Desert Watershed
RSFO_NSO_Jack Morrow Hills
EOI #WY00014781
WY-201Q-081 WYW 189875 WY-2020-03-6627 1309.52 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 005 LOTS 5-10;
Section: 005 S2N2, N2S2, SESE;
Section: 006 LOTS 8-13;
Section: 006 S2NE, N2S2, SESE;
Section: 008 LOTS 1-5;
Section: 008 E2NE, N2SE, SWSE, NESW.
Rental $1,965.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO_NSO_Jack Morrow Hills
RSFO_CSU_Red Desert Watershed
EOI #WY00014781

WY-201Q-082 WYW 189876 WY-2020-03-6638 1266.11 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 009 LOTS 1,2,3,4;
Section: 009 N2, N2S2;
Section: 010 ALL.
Rental $1,900.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WSW_TLS_GHMA
RSFO_CSU_Red Desert Watershed
RSFO_NSO_Jack Morrow Hills
EOI #WY00014781

WY-201Q-083 WYW 189877 WY-2020-03-6548 1052.23 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 015 ALL;
Section: 017 LOTS 1,2,3,4;
Section: 017 SENW, SW, W2E2.
Rental $1,579.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
RSFO_CSU_VRM I & II
RSFO_NSO_Jack Morrow Hills
RSFO_CSU_Red Desert Watershed
EOI #WY00014782

WY-201Q-084  WYW 189878  WY-2020-03-6493  2560 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 020 ALL;
Section: 021 ALL;
Section: 022 ALL;
Section: 024 ALL.
Rental $3,840.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO-Special Lease Notice Notice
WY_SW_TLS_GHMAL
WY_SW_NSO_GHMAL
RSFO_NSO_Jack Morrow Hills
RSFO_CSU_Red Desert Watershed
EOI #WY00014782

WY-201Q-085  WYW 189879  WY-2020-03-6507  1720 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R0990W, 6TH PM
Section: 025 N2;
Section: 028 ALL;
Section: 029 ALL;
Section: 030 SESW, S2SE.
Rental $2,580.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
WY_SW_NSO_GHMAL  
WY_SW_TLS_GHMAL  
RSFO_CSU_VRM I & II  
RSFO_CSU_Red Desert Watershed  
RSFO_NSO_Jack Morrow Hills  
EOI #WY00014782

WY-201Q-086  WYW 189880  WY-2020-03-6538  604.96 Acres  
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management  
WY T0240N, R0990W, 6TH PM  
Section: 031 E2, E2W2;  
Section: 031 LOTS 5,6,7,8.  
Rental $907.50  
100.00 % US Mineral Interest  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
WY_SW_TLS_GHMAL  
RSFO_NSO_Jack Morrow Hills  
RSFO_CSU_Red Desert Watershed  
RSFO_CSU_VRM I & II  
EOI #WY00014782

WY-201Q-087  WYW 189881  WY-2020-03-6414  606.6 Acres  
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management  
WY T0240N, R1000W, 6TH PM  
Section: 001 LOTS 5,6,7,8;  
Section: 002 LOTS 5,6,7,8;  
Section: 003 LOTS 5,6,7,8;  
Section: 004 S2NW;  
Section: 004 LOTS 5,6,7,8.  
Rental $910.50  
100.00 % US Mineral Interest  
Stipulations:  
Lease Notice No. 1  
Lease Notice No. 2  
Lease Notice No. 3  
Lease Stipulation No. 1  
Lease Stipulation No. 2  
Lease Stipulation No. 3  
RSFO_CSU_Red Desert Watershed
WY-201Q-088  WYW 189882  WY-2020-03-6456  247.45 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0240N, R1000W, 6TH PM
Section: 005 LOTS 5,6,7;
Section: 005 S2NE, SENW;
Section: 006 LOTS 11.
Rental $372.00
100.00 % US Mineral Interest
Stipulations:
  Lease Notice No. 1
  Lease Notice No. 2
  Lease Notice No. 3
  Lease Stipulation No. 1
  Lease Stipulation No. 2
  Lease Stipulation No. 3
WY_SW_TLS_GHMA
RSFO_CSU_Red Desert Watershed
RSFO_CSU_VRM I & II
EOI #WY00014779

WY-201Q-089  WYW 189883  WY-2020-03-6554  1476.1 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 007 LOTS 2,3,4;
Section: 007 S2NE, SENW, E2SW, SE;
Section: 009 NWNE, S2NE, NW, S2;
Section: 015 SENW, W2NW, SW, NWSE, S2SE.
Rental $2,215.50
100.00 % US Mineral Interest
Stipulations:
  Lease Notice No. 1
  Lease Notice No. 2
  Lease Notice No. 3
  Lease Stipulation No. 1
  Lease Stipulation No. 2
  Lease Stipulation No. 3
Special Lease Notice
Resources
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAL
WY_SW_TLS_PHMAWCA
RSFO_CSU_Red Desert Watershed
RSFO_TLS_Nesting Raptors
RSFO_CSU_VRM I & II
RSFO_CSU_WSA Boundary
EOI #WY00014783

WY-201Q-090 WYW 189884 WY-2020-03-6567 2240 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 020 SENE, W2NE, W2, SE;
Section: 021 ALL;
Section: 022 ALL;
Section: 023 W2NW, SW, W2SE, SESE.
Rental $3,360.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
Resources
RSFO_CSU_VRM I & II
RSFO_CSU_Red Desert Watershed
RSFO_CSU_WSA Boundary
EOI #WY00014783

WY-201Q-091 WYW 189885 WY-2020-03-6572 1880 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 025 SENE, W2NE, NW, S2;
Section: 026 ALL;
Section: 027 ALL.
Rental $2,820.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO_CSU_Red Desert Watershed
RSFO_CSU_VRM I & II
RSFO_NSO_Raptor Nesting Habitat
EOI #WY00014783
WY-201Q-092  WYW 189886  WY-2020-03-6605  1910.36 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 028 ALL;
Section: 029 ALL;
Section: 030 LOTS 1,2,3,4;
Section: 030 E2, E2W2.
Rental $2,866.50
100.00 % US Mineral Interest
Stipulations:
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Special Lease Notice
RSFO_CSU_Red Desert Watershed
EOI #WY00014783

WY-201Q-093  WYW 189887  WY-2020-03-6276  1907.44 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 031 LOTS 1,2,3,4;
Section: 031 E2W2, E2;
Section: 032 ALL;
Section: 033 ALL.
Rental $2,862.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
Special Lease Notice
RSFO_CSU_Red Desert Watershed
EOI #WY00014784

WY-201Q-094  WYW 189888  WY-2020-03-6280  1240 Acres
WY, Sweetwater, Rock Springs Field Office, Bureau of Land Management
WY T0260N, R1000W, 6TH PM
Section: 034 N2NE, SWNE, NW,S2;
Section: 035 ALL.
Rental $1,860.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
RSFO_CSU_Red Desert Watershed
EOI #WY00014784

WY-201Q-095  WYW 189890  WY-2020-03-6388  40 Acres
WY, Sublette, Pinedale Field Office, Bureau of Land Management
WY T0320N, R1100W, 6TH PM
Section: 025 NENE.
Rental $60.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMA
WY_SW_TLS_PHMAL
WY_SW_NS0_PHMAL
WY_SW_CSU_PHMA
WY_SW_TLS_PHMAWCA
PFO-TLS-Nesting Raptors
PFO_TLS_Big Game
PFO-NSO-No Lease Buffer
PFO-CSU-Nesting Raptors
EOI #WY00014834

WY-201Q-096  WYW 189891  WY-2020-03-6655  2298.76 Acres
WY, Sublette, Pinedale Field Office, Bureau of Land Management
WY T0280N, R1120W, 6TH PM
Section: 002 LOTS 1,2,3,4,5,6,7,8,9,10,11,12;
Section: 002 S2;
Section: 003 LOTS 1,2,3,4,5,6,7,8,9,10,11,12;
Section: 003 S2;
Section: 010 N2NE, W2;
Section: 011 S2NE, N2N2, SENW, NESW, N2SE, SESE.
Rental $3,448.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Rental $1,740.00
100.00 % US Mineral Interest

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

EOI #WY00014797

WY-201Q-097 WYW 189892 WY-2020-03-6229 1160 Acres

WY, Sublette, Pinedale Field Office, Bureau of Land Management
WY T0290N, R1120W, 6TH PM
Section: 011 SSWW;
Section: 014 S2NE,W2, SWSE, N2SE;
Section: 026 SENE,W2NE,W2,SE.
Rental $1,740.00
100.00 % US Mineral Interest

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3

EOI #WY00014798

WY-201Q-098 WYW 189893 WY-2020-03-6403 75.7 Acres

WY, Sublette, Pinedale Field Office, Bureau of Land Management
WY T0280N, R1130W, 6TH PM
Section: 013 LOTS 4;
Section: 024 LOTS 1.
Rental $114.00
100.00 % US Mineral Interest

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
PFO-TLS-Big Game
PFO-TLS-Yellow billed cuckoo
PFO_TLS_Nesting Raptors
PFO-TLS-Bald Eagle
PFO-TLS-Bald Eagle Winter
PFO_CSU_Nesting Raptors
EOI #WY00014833

WY-201Q-099 WYW 189894 WY-2020-03-6405 280.65 Acres
WY, Sublette, Pinedale Field Office, Bureau of Land Management
WY T0290N, R1130W, 6TH PM
Section: 007 E2SW, W2SE, SESE;
Section: 007 LOTS 3,4.
Rental $421.50
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_SW_TLS_GHMAL
PFO-CSU-VRM I, II
PFO-TLS-Big Game
PFO_TLS_Big Game Parturition
PFO_TLS_Nesting Raptors
PFO-TLS-Bald Eagle
PFO-TLS-Bald Eagle Winter
PFO-TLS-Yellow billed cuckoo
PFO_CSU_Nesting Raptors
EOI #WY00014833

WY-201Q-100 WYW 189805 WY-2020-03-6318 162.94 Acres
WY, Converse, Casper Field Office, Bureau of Land Management, ACQ
WY T0370N, R0710W, 6TH PM
Section: 003 LOTS 1,2,3,4.
Rental $244.50
100.00 % US Mineral Interest
12.500 % Acquired Royalty Interest
WYW 180130X This parcel is within approved Unit Agreement (UA) WYW 180130X, effective October 19, 2011. Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).
Stipulations:
WY-201Q-101  WYW 189806  WY-2020-03-6319  480 Acres
WY, Converse, Casper Field Office, Bureau of Land Management, ACQ
WY T0370N, R0710W, 6TH PM
Section: 003 S2N2;
Section: 005 S2.
Rental $720.00
100.00 % US Mineral Interest
12.500 % Acquired Royalty Interest

WYW 180130X This parcel is within approved Unit Agreement (UA) WYW 180130X, effective October 19, 2011. Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015460

WY-201Q-102  WYW 189808  WY-2020-03-6340  240 Acres
WY, Converse, Casper Field Office, Bureau of Land Management, ACQ
WY T0390N, R0710W, 6TH PM
Section: 008 S2SE;
Section: 009 SW.
Rental $360.00
100.00 % US Mineral Interest
12.500 % Acquired Royalty Interest

Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-TL-02
TBNG2002-TL-08
TBNG2002-CSU-03
EOI #WY00015415

WY-201Q-103 WYW 189811 WY-2020-03-6401 320 Acres
WY, Converse, Buffalo Field Office, Bureau of Land Management, ACQ
WY T0390N, R0710W, 6TH PM
Section: 014 W2.
Rental $480.00
100.00 % US Mineral Interest
12.500 % Acquired Royalty Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
TBNG-R2-FS-2820-13 Lease Notice
TBNG2002-NSO-06
TBNG2002-TL-01
TBNG2002-CSU-03
EOI #WY00015471

WY-201Q-104 WYW 189803 WY-2020-03-0370 529.96 Acres
WY, Campbell, Buffalo Field Office, Bureau of Land Management
WY T0440N, R0700W, 6TH PM
Section: 023 LOTS 1-10, 13-15.
Rental $795.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
WY_BFO_TLS_NSSRN
WY_BFO_CSU_RN
WY_BFO_CSU_SE
WY-201Q-105       WYW 189889       WY-2020-03-0374       933.65 Acres Split Estate
WY, Park, Cody Field Office, Bureau of Land Management
WY T0570N, R1020W, 6TH PM
Section: 010 ALL;
Section: 011 Lots 4;
Section: 012 Lots 5,6:
Section: 012 S2NE,SE,NESW.
Rental $1401.00
100.00 % US Mineral Interest
Stipulations:
Lease Notice No. 1
Lease Notice No. 2
Lease Notice No. 3
Lease Stipulation No. 1
Lease Stipulation No. 2
Lease Stipulation No. 3
CodyFO_NSO_Wetlands
CodyFO-TLS occupied lek
CodyFO-CSU -Water resources and public water supplies
CodyFO-CSU Nez Perce
CodyFO-CSU VRM I, II
EOI #WY00003354
LEASE NOTICES AND STIPULATIONS

BLM Wyoming Standard Lease Notices and Stipulations

Lease Notice No. 1-Reasonable Measures to Minimize Adverse Impacts to Resources

Under Regulation 43 CFR 3101.1-2 and terms of the lease (BLM Form 3100-11), the authorized officer may require reasonable measures to minimize adverse impacts to other resource values, land uses, and users not addressed in lease stipulations at the time operations are proposed. Such reasonable measures may include, but are not limited to, modification of siting or design of facilities, timing of operations, and specification of interim and final reclamation measures, which may require relocating proposed operations up to 200 meters, but not off the leasehold, and prohibiting surface disturbance activities for up to 60 days.

The lands within this lease may include areas not specifically addressed by lease stipulations that may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled or, if absolutely necessary, prohibited. Appropriate modifications to imposed restrictions will be made for the maintenance and operation of producing wells.

1. Slopes in excess of 25 percent.
2. Within 500 feet of surface water and/or riparian areas.
3. Construction with frozen material or during periods when the soil material is saturated or when watershed damage is likely to occur.
4. Within 500 feet of Interstate highways and 200 feet of other existing rights-of-way (i.e., U.S. and State highways, roads, railroads, pipelines, powerlines).
5. Within 1/4 mile of occupied dwellings.
6. Material sites.

GUIDANCE:

The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when one or more of the above conditions exist, surface disturbing activities will be prohibited unless or until the permittee or the designated representative and the surface management agency (SMA) arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action.

Specific threshold criteria (e.g., 500 feet from water) have been established based upon the best information available. However, geographical areas and time periods of concern must be delineated at the field level (i.e., "surface water and/or riparian areas" may include both intermittent and ephemeral water sources or may be limited to perennial surface water).

The referenced oil and gas leases on these lands are hereby made subject to the stipulation that the exploration or drilling activities will not interfere materially with the use of the area as a materials site/free use permit. At the time operations on the above lands are commenced, notification will be made to the appropriate agency. The name of the appropriate agency may be obtained from the proper BLM Field Office.

THIS NOTICE APPLIES TO ALL PARCELS
Lease Notice No. 2-National Historic Trails

BACKGROUND:

The Bureau of Land Management (BLM), by including National Historic Trails within its National Landscape Conservation System, has recognized these trails as national treasures. Our responsibility is to review our strategy for management, protection, and preservation of these trails. The National Historic Trails in Wyoming, which include the Oregon, California, Mormon Pioneer, and Pony Express Trails, as well as the Nez Perce Trail, were designated by Congress through the National Trails System Act (P.L. 90-543; 16 U.S.C. 1241-1251) as amended through P.L. 106-509 dated November 13, 2000. Protection of the National Historic Trails is normally considered under the National Historic Preservation Act (P.L. 89-665; 16 U.S.C. 470 et seq.) as amended through 1992 and the National Trails System Act. Additionally, Executive Order 13195, “Trails for America in the 21st Century,” signed January 18, 2001, states in Section 1: “Federal agencies will...protect, connect, promote, and assist trails of all types throughout the United States. This will be accomplished by: (b) Protecting the trail corridors associated with national scenic trails and the high priority potential sites and segments of national historic trails to the degrees necessary to ensure that the values for which each trail was established remain intact.” Therefore, the BLM will be considering all impacts and intrusions to the National Historic Trails, their associated historic landscapes, and all associated features, such as trail traces, grave sites, historic encampments, inscriptions, natural features frequently commented on by emigrants in journals, letters and diaries, or any other feature contributing to the historic significance of the trails. Additional National Historic Trails will likely be designated amending the National Trails System Act. When these amendments occur, this notice will apply to those newly designated National Historic Trails as well.

STRATEGY:

The BLM will proceed in this objective by conducting a viewshed analysis on either side of the designated centerline of the National Historic Trails in Wyoming, except, at this time, for the Nez Perce Trail, for the purpose of identifying and evaluating potential impacts to the trails, their associated historic landscapes, and their associated historic features. Subject to the viewshed analysis and archaeological inventory, reasonable mitigation measures may be applied. These may include, but are not limited to, modification of siting or design of facilities to camouflage or otherwise hide the proposed operations within the viewshed. Additionally, specification of interim and final reclamation measures may require relocating the proposed operations within the leasehold. Surface disturbing activities will be analyzed in accordance with the National Environmental Policy Act of 1969 (P.L. 91-190; 42 U.S.C. 4321-4347) as amended through P.L. 94-52, July 3, 1975 and P.L. 94-83, August 9, 1975, and the National Historic Preservation Act, supra, to determine if any design, siting, timing, or reclamation requirements are necessary. This strategy is necessary until the BLM determines that, based on the results of the completed viewshed analysis and archaeological inventory, the existing land use plans (Resource Management Plans) have to be amended.

The use of this lease notice is a predecisional action, necessary until final decisions regarding surface disturbing restrictions are made. Final decisions regarding surface disturbing restrictions will take place with full public disclosure and public involvement over the next several years if BLM determines that it is necessary to amend existing land use plans.

GUIDANCE:

The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when any oil and gas lease contains remnants of National Historic Trails, or is located within the viewshed of a National Historic Trails’ designated centerline, surface disturbing activities will require the lessee, permittee, operator or, their designated representative, and the surface management agency (SMA) to arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action.

THIS NOTICE APPLIES TO ALL PARCELS
Lease Notice No. 3-Great Sage-Grouse Habitat

Greater Sage-Grouse Habitat: The lease may in part, or in total, contain important Greater sage-grouse habitats as identified by the BLM, either currently or prospectively. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on the Greater sage-grouse populations and habitat quality. Such measures shall be developed during the Application for Permit to Drill (APD) on-site and environmental review process and will be consistent with the lease rights granted.

THIS NOTICE APPLIES TO ALL PARCELS

Lease Notice 1041-Water Monitoring Plans

Lease Notice. Require water monitoring plans for new activities resulting in surface discharges of water to track changes in receiving channels and to minimize adverse impacts to watershed health. If adverse impacts to receiving channels or watershed health occur, require development and implementation of water management plans which include reclamation strategies and mitigation to address impacts.

Avoid BLM-authorized activities and infrastructure such as unlined impoundment ponds/pits, reserve pits, and evaporation ponds that could result in the contamination of sensitive water resources, including Source Water Protection Areas identified in Wellhead or Source Water Protection Plans approved local governing bodies and “High” and “Moderately High” sensitivity aquifer systems identified through the use of the Wyoming Groundwater Vulnerability Assessment Handbook or similar document as updated over time to the maximum extent possible. Where such activities or infrastructure cannot be avoided, apply mitigation to reduce potential impacts on a case-by-case basis.

Special Lease Notice-Big Game Migration

Special Lease Notice: This parcel is located within a big game migration corridor designated or currently under review by the Wyoming Game and Fish Department. The lessee or their designated operator will be required to work with the BLM and Wyoming Game and Fish Department to take reasonable measures (see 43 CFR 3101.1-2) to avoid and minimize impacts to maintain big game migration corridor functionality, such as those contained within the “Wyoming Game and Fish Commission Ungulate Migration Corridor Strategy” (February 2016). The BLM will encourage the use of Master Development Plans for operations proposed on this lease parcel in accordance with Onshore Oil and Gas Order No. 1.
Lease Stipulation No. 1-Historic Properties

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

THIS STIPULATION APPLIES TO ALL PARCELS

Lease Stipulation No. 2-Endangered Species Act Section 7 Consultation Stipulation

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

THIS STIPULATION APPLIES TO ALL PARCELS

Lease Stipulation No. 3-Multiple Mineral Development

Operations will not be approved which, in the opinion of the authorized officer, would unreasonably interfere with the orderly development and/or production from a valid existing mineral lease issued prior to this one for the same lands.

THIS STIPULATION APPLIES TO ALL PARCELS
BLM Wyoming Statewide Greater Sage-Grouse Stipulations

**WY_SW_CSU_PHMA**
Greater Sage-Grouse Priority Habitat Management Areas (PMAs) - Core Only

CSU  (1) Surface occupancy or use will be restricted to no more than an average of one disturbance location per 640 acres using the Disturbance Density Calculation Tool (DDCT), and the cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the DDCT area, as described in the DDCT manual; (2) as mapped on the applicable Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Core only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Core only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Core only) or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.

**WY_SW_NS0_GHMAL**
Greater Sage-Grouse Leks Seasonal Priority Habitat Management Areas (PMAs) – Core and Connectivity

NSO  (1) As mapped on the applicable Field Office GIS database; (2) to protect occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or behavioral needs of Greater Sage-Grouse in proximity to leks from habitat fragmentation and loss, and protect Greater Sage-Grouse populations from disturbance within a 0.25-mile radius of the perimeter of occupied Greater Sage-Grouse leks outside designated Priority Habitat Management Areas (Core and Connectivity).

**WY_SW_NS0_PHMAL**
Greater Sage-Grouse Leks Seasonal Priority Habitat Management Areas (PMAs) – Core and Connectivity

NSO  (1) As mapped on the applicable Field Office GIS database; (2) to protect occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or behavioral needs of Greater Sage-Grouse in proximity to leks from habitat fragmentation and loss, and protect Greater Sage-Grouse populations from disturbance within a 0.6-mile radius of the perimeter of occupied Greater Sage-Grouse leks inside designated Priority Habitat Management Areas (Core and Connectivity).

**WY_SW_TLS_GHMAL**
Greater Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats – Priority Management Areas (PMAs) - Core and Connectivity

TLS  (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated Priority Habitat Management Areas (Core and Connectivity), within 2 miles of an occupied lek.
**WY SW TLS PHMAL**

Greater Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats –
Priority Management Areas (PMAs) - Core only

TLS  (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only).

**WY SW TLS PHMAWCA**

Greater Sage-Grouse Winter Concentration Area –
Priority Management Areas (PHMAs) - Core Only

TLS  (1) Dec 1 to Mar 14; (2) as mapped on the applicable Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse winter concentration areas in designated Priority Habitat Management Areas (Core only), and outside designated PHMAs (Core only) when supporting wintering Greater Sage-Grouse that attend leks within designated PHMAs (Core only).
BLM Wyoming Buffalo Field Office (BFO) Stipulations

**WY_BFO_CSU_BEGE**

**Bald and Golden Eagle Winter Roosting Habitat**

CSU (1) Prior to surface disturbance within 1.0 mile of consistently used bald and golden eagle winter roosts and riparian corridors a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that wintering eagles will not be disturbed (as defined by the Bald and Golden Eagle Protection Act). Bald or golden eagles will not be agitated or bothered to a degree that causes or is likely to cause physical injury, or a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) protecting bald and golden eagle winter roosting habitat.

**WY_BFO_CSU_BGCW**

**Function and Suitability of Crucial Big Game Winter Range**

CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated big game crucial winter range, a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that the function and suitability of crucial big game winter ranges will not be impaired; (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of crucial big game winter range.

**WY_BFO_CSU_C100F**

**Significant Cave Resources**

CSU (1) Prior to surface disturbance or disruptive activities near an entrance to a significant cave a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction that the action will not destroy, disturb, deface, mar, alter, remove, or harm any significant cave or alter the free movement of any animal or plant life into or out of any significant cave; (2) as mapped by the BLM; (3) protecting significant cave resources (any material or substance occurring naturally in caves, such as animal life, plant life, paleontological deposits, sediments, minerals, speleogens, and speleothems).
First in Time Valid Existing Rights of the Coal Lessee

CSU  (1) Surface use or occupancy shall not be allowed by oil and gas lessee(s), operating rights holder(s), and/or oil and gas operator(s) on this Federal oil and gas lease to conduct any oil and gas operation, including drilling for, removing, or disposing of oil and/or gas contained in Federal coal lease(s) unless a plan for mitigation of anticipated impacts is developed between the oil and gas and the coal lessees, and the Plan is approved by the BLM Authorized Officer; (2) on areas identified as highly likely to be considered in a Coal Lease By Application as mapped by the US Office of Surface Mining, Wyoming Department of Environmental Quality, US Geological Survey, and/or BLM; (3) protecting the first in time valid existing rights of the coal lessee, the BLM Authorized Officer reserves the right to alter or modify any oil and gas operations on the lands described in this lease ensuring the orderly development of the coal resource by surface and/or underground mining methods, coal mine worker safety, and/or coal production rates or recovery of the coal resource. The oil and gas lessee(s), operating rights holder(s), and/or oil and gas operator(s) of this Federal oil and gas lease shall not hold the United States as lessor, coal lessee(s), sub-lessee(s), and/or coal operator(s) liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.

Native and Desirable Non-Native Fish Populations and Habitat

CSU  (1) Prior to surface disturbance within 0.25 mile of naturally occurring water bodies containing native or desirable non-native fish species a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that there will not be a local decline in fish abundance or range as a result of the lease operations. Examples of a few of the items to consider are as follows. Spill prevention measures must be used to ensure hydrocarbons and other potentially toxic substances used for lease activities are prevented from entering the watercourse. Sediment control measures must be used to ensure increased sediment contributions are avoided; (2) as mapped by the Wyoming Game and Fish Department and/or BLM; (3) protecting native and desirable non-native fish populations and habitat.

Surface Waters and Associated Riparian Habitats

CSU  (1) Prior to surface disturbance within 500 feet of springs, reservoirs not associated with coal bed natural gas projects, water wells, and perennial streams a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey’s National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.
Historic Properties

CSU  (1) Prior to surface disturbance within 3 miles of the Pumpkin Buttes, Cantonment Reno, Dull Knife Battle, and Crazy Woman Battle historic properties, contributing and unevaluated segments of the Bozeman Trail, all rock art sites, all rock shelter sites, and all Native American burials, a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions after consultation with the State Historic Preservation Office, applicable Indian tribes, and other interested parties. The Plan must demonstrate to the Authorized Officer’s satisfaction that there will be no adverse effects to National Register of Historic Places eligible or listed historic properties (i.e., the infrastructure will either not be visible or will result in a weak contrast rating); (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of historic properties.

Special Status Species Wildlife and Prairie Dog Colonies

CSU  (1) Prior to surface disturbance within active prairie dog colonies on BLM-administered surface a special status species occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that activities with active prairie dog colonies on BLM surface would not adversely impact suitable habitat for special status species dependent upon prairie dog colonies; (2) as mapped or determined on the Buffalo Field Office GIS database or from field evaluation, in coordination with the US Fish and Wildlife Service and Wyoming Game and Fish Department; (3) conserving special status species wildlife and the prairie dog colonies on which they depend.

Riparian, Wetlands and Aquatic Habitats

CSU  (1) Prior to surface disturbance within 500 feet of riparian systems, wetlands, and aquatic habitats a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey's National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.
Nesting Raptors

CSU (1) Prior to surface disturbance within US Fish and Wildlife Service recommended spatial buffers of raptor nests a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that nesting raptors will not be disturbed. Nesting raptors will not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment by substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by the BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor productivity.

Reclamation and Erosion Control on Soils

CSU (1) Prior to surface disturbance on soils with a severe erosion hazard rating a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the Natural Resources Conservation Service Soil Survey Geographic Database (SSURGO) Order 3 soil survey and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on soils with a severe erosion hazard rating in order to meet the standards outlined in Chapter 6 the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.
**Slopes Greater Than 25% and Less Than 50%**

CSU  (1) Prior to surface disturbance on slopes greater than 25% and less than 50% a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The Plan must include designs approved and stamped by a licensed engineer. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer’s satisfaction how the operator will meet the following performance standards. Slope stability is maintained preventing slope failure or mass wasting. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey (USGS) 1:24,000 scale topographic maps, USGS Digital Elevation Models, and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on slopes greater than 25% and less than 50% in order to meet the standards outlined in Chapter 6 of the BLM’s Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.

**Amphibian Species Breeding, Sheltering, and Hibernation Habitat**

CSU  (1) Prior to surface disturbance within 1,640 feet (500 meters) of perennial water, vernal pools, playas, and wetlands appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer’s satisfaction that special status amphibian species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, sheltering, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, sheltering, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring production of special status amphibian species breeding, sheltering, and hibernation habitat.
**WY_BFO_CSU_SSWLB**

**Bat Species Breeding, Nursery, Roosting and Hibernation Habitat**

CSU  (1) Prior to surface disturbance within 1,640 feet (500 meters) of cave entrances, mature forest, and rock outcrops appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer’s satisfaction that special status bat species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring protection of special status bat species breeding, nursery, roosting, and hibernation habitat.

**WY_BFO_CSU_SSWLH**

**Special Status Wildlife and Habitat**

CSU  (1) Prior to surface disturbance within special status species wildlife habitat an occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer’s satisfaction that special status wildlife species will not be harmed (any act which actually kills or injures wildlife including habitat modification or degradation that substantially impairs essential behavioral patterns) and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service, Wyoming Game and Fish Department, Wyoming Natural Diversity Database, or BLM from field evaluation; (3) conserving special status species wildlife and the habitat on which they depend (BLM 2008 -6840 manual).

**WY_BFO_NS0_BEGE**

**Wintering Bald and Golden Eagles**

NSO  (1) Within 0.5 miles from the edge of consistently used bald or golden eagle winter roosts and Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River, consistently used riparian corridors, as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting wintering bald and golden eagles.

**WY_BFO_NS0_SSRN**

**Nest Sites of Special Status Raptors**

NSO  (1) Within a species specific spatial buffer of special status species raptor nests using US Fish and Wildlife Service Wyoming Ecological Service’s recommendations (Appendix Q (p. 633) or www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting nest sites of special status raptors.
Mass Slope Failure and Accelerated Erosion

NSO (1) On slopes greater than 50% as mapped by the US Geological Survey 1:24,000 scale topographic maps, US Geological Survey Digital Elevation Models, and/or as determined by a BLM evaluation of the area; (2) preventing mass slope failure and accelerated erosion.

Roosting Eagles

TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Nov 1 to Apr 1 within 1.0 mile from the edge of consistently used eagle winter roosts and the following consistently used riparian corridors: Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) protecting roosting eagles.

Raptor Nest Productivity

TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within the US Fish and Wildlife Service Wyoming Ecological Service’s recommended spatial buffers and dates of active non-special status species raptor nests. (Appendix Q (p. 633) or www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html); (2) as mapped on the Buffalo Field Office GIS database or determined by BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor nest productivity.

Nesting Special Status Raptors

TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within US Fish and Wildlife Service recommended spatial buffers and dates (Appendix Q (p. 633) or www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html) of active raptor nests of special status species; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring productivity of nesting special status raptors.

Sharp-Tailed Grouse Nesting Habitat

TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Apr 1 to Jul 15 (Wyoming Game and Fish Department 2009) within 2 miles of the perimeter of occupied sharp-tailed grouse leks; (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of sharp-tailed grouse nesting habitat.
BLM Wyoming Casper Field Office (CFO) Stipulations

CFO-CSU Oregon Trail
Cultural and scenic values of the Oregon Trail

CSU  (1) Surface occupancy or use within 3 miles or visual horizon of the historic trail, whichever is closer, may be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Casper Field Office GIS database; (3) protecting cultural and scenic values of the Oregon Trail.

CFO-TLS Nesting Raptor
Nesting Raptor

TLS  (1) Feb 1 to Jul 31; (2) as mapped on the Casper Field Office GIS database; (3) protecting nesting Raptors.
**BLM Wyoming Cody Field Office (CodyFO) Stipulations**

**CodyFO-CSU Nez Perce**

**Nez Perce (Neeme-poo) NHT viewshed**

CSU  (1) Surface occupancy or use will be restricted or prohibited within 3 miles from the Nez Perce (Neeme-poo) NHT or the visual horizon whichever is closer (the SCZ) where setting is an important aspect of the integrity for the trail unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; The Plan must demonstrate proposed infrastructure is either not visible or will result in a weak contrast rating ; (2) as mapped on the Cody Field Office GIS database; (3) protecting the Nez Perce (Neeme-poo) NHT viewshed.

**CodyFO-CSU -Water resources and public water supplies**

**Water resources and public water supplies**

CSU  (1) Surface occupancy or use is restricted within 1/4 mile of water resources, public water supply wells and up to 10 miles upstream of public water supply intake areas. Prior to surface disturbance within 1/4 mile of water resources, public water supply wells and up to 10 miles upstream of public water supply intake areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards: Reserve pits are eliminated through the use of closed-loop drilling techniques, unless a pit is needed for critical safety reasons. Any necessary pits should be designed to prevent possible contamination of soil and groundwater. Evaporation ponds are not sited within this area. All oil and gas related infrastructure is set back a minimum of 500 feet from a public water supply well or intake area. Drill pad sites should be designed to disperse storm water runoff onto upland sites using proper erosion and sediment control techniques. Design drilling programs for water resource and public water supply protection; (2) as mapped by the WDEQ or Cody Field Office GIS database; (3) to protect water resources and public water supplies.

**CodyFO-CSU VRM I, II-**

**Class II Visual Resource Management Areas.**

CSU  (1) Surface occupancy or use will be restricted within Class I and/or Class II VRM areas. Prior to surface disturbance within Visual Resource Management Class I and/or II areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards: A visual contrast rating must demonstrate that VRM Class I and/or II objectives will be met. Where required by the BLM authorized officer, a visual simulation must be prepared and must demonstrate that VRM Class I and/or II objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized; new surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped in the Cody Field Office GIS database; (3) protecting Class II Visual Resource Management Areas.
**CodyFO NSO Wetlands**
Perennial surface water, riparian/wetland areas, and playas

NSO (1) as mapped on the Cody Field Office GIS database; (2) protecting areas within 500 feet of perennial surface water, riparian/wetland areas, and playas.

**CodyFO-TLS occupied lek**
Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated PHMA (Core), within two miles of an occupied lek

TLS (1) Mar 15 to Jun 30; (2) as mapped on the Cody Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats outside designated PHMA (Core), within two miles of an occupied lek.
BLM Wyoming Lander Field Office (LFO) Stipulations

**WY LFO CSU LRPS1013**

Reclamation Potential Soils

CSU (1) Surface occupancy or use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting limited reclamation potential soils.

**WY LFO CSU PYFC5058**

Fossil Resources

CSU (1) Surface use or occupancy is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting fossil resources within designated “very high” or “high” potential fossil yield classification areas.

**WY LFO CSU S15TO24P1014**

Slopes Between 15 and 24 Percent

CSU (1) Surface occupancy or use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting areas containing slopes between 15 and 24 percent.

**WY LFO NSO5050**

Sacred, Spiritual and Traditional Cultural Properties

NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting Sacred, Spiritual, and Traditional Cultural Properties.

**WY LFO NSO OPR4088**

Pygmy Rabbit Habitat

NSO (1) Within 200 feet of occupied pygmy rabbit habitat, as mapped in the Lander Field Office GIS database; (2) protecting pygmy rabbit habitat.

**WY LFO NSO PSW4031**

Perennial Surface Waters, Riparian-Wetland Areas and Playas Outside Designated Development Areas

NSO (1) Within 500 feet of perennial surface waters, riparian-wetland areas, and/or playas, as mapped on the Lander Field Office GIS database; (2) protecting perennial surface waters, riparian-wetland areas, and/or playas within Designated Development Areas.
Slopes Greater than 25 Percent

NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.

Elk Winter Range

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Lander Field Office GIS database; (3) protecting elk winter range.

Mountain Plover Nesting Habitat

TLS (1) Apr 10 to Jul 10; (2) within 0.25-mile of identified mountain plover habitat, as mapped on the Lander Field Office GIS database, (3) protecting mountain plover nesting habitat.

Active Raptor Nests

TLS (1) Within 1 mile of bald eagle and ferruginous hawk nests and 0.75-mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald and/or golden eagles, and Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) protecting active raptor nests.
BLM Wyoming Newcastle Field Office (NFO) Stipulations

**NFO-CSU-Lance Creek Fossil Area**

CSU   (1) Surface occupancy or use may be restricted or prohibited if paleontological sites exist unless paleontological sites are avoided or the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting Lance Creek Fossil Area paleontological values.

**NFO-NSO-Nesting Raptors**

NSO   (1) No surface occupancy within .25 miles of raptor nests; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting raptors.

**NFO-TLS-Nesting Raptors**

TLS   (1) Feb 1 to Jul 31; (2) as mapped on the Newcastle Field Office GIS database; (3) protecting nesting raptors.
BLM Wyoming Pinedale Field Office (PFO) Stipulations

**PFO-CSU-Nesting Raptors**

1000 feet of active raptor nests

CSU (1) Surface occupancy (permanent facilities) within 1000 feet of active raptor nests, within 1400 feet of Ferruginous hawk nests, and 2600 feet of bald eagle nests; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting raptor nesting areas.

**PFO-NSO-National Register**

National Register

NSO (1) As mapped on the Pinedale Field Office GIS database; (2) protecting National Register eligible or listed cultural resource site 48SU362.

**PFO-NSO-No Lease Buffer**

No Lease Buffer

NSO (1) as mapped on the Pinedale Field Office GIS database; (2) buffering No Lease areas.

**PFO-TLS-Bald Eagle**

Bald eagle nesting habitat

TLS (1) Feb 1 to Aug 15 within 1 mile of bald eagle nests; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting bald eagle nesting habitat.

**PFO-TLS-Bald Eagle Winter**

Bald eagle winter roosts

TLS (1) Nov 1 to April 1; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting bald eagle winter roosts.

**PFO-TLS-Big Game**

Big game on crucial winter range

TLS (1) Nov 15 to Apr 30; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting big game on crucial winter range.
**PFO-TLS-Nesting Plover**

Nesting mountain plover

TLS (1) Apr 10-Jul 10; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting nesting mountain plover.

**PFO-TLS-Nesting Raptors**

Nesting Raptors

TLS (1) Feb 1 to Jul 31; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting nesting Raptors.

**PFO-TLS-Yellow billed cuckoo**

Yellow billed cuckoo nesting

TLS (1) Apr 15 to Aug 15; (2) as mapped on the Pinedale Field Office GIS database; (3) protecting yellow billed cuckoo nesting habitat.
BLM Wyoming Rawlins Field Office (RFO) Stipulations

**RFO-CSU-Adobe Town**

Adobe Town Recreation Use Area

CSU  (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting recreational opportunity class setting within the Adobe Town Dispersed Recreation Use Area.

**RFO-CSU-Chain Lakes WHMA**

Chain Lakes WHMA

CSU  (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the Chain Lakes WHMA unique alkaline desert wetland communities.

**RFO-CSU-Cherokee Trail**

Visual values of the Cherokee Trail

CSU  (1) Surface occupancy or use may be restricted or prohibited within the setting contributing to the National Register of Historic Places eligibility unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting historic and visual values of the Cherokee Trail.

**RFO-CSU-Habitats amphibian/reptile species**

Amphibian/reptile species

CSU  (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting the habitats of identified amphibian/reptile species.

**RFO-CSU-Raptor nesting habitat**

Raptor nesting habitat

CSU  (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting raptor nesting habitat.
RFO-CSU-Visual values Baggs Road

Visual values Baggs Road

Surface occupancy or use may be restricted or prohibited within the setting contributing to the National Register of Historic Places eligibility unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting historic and visual values of the Rawlins to Baggs Road.

RFO-NSO-Baggs Road

1/4 mile of contributing segments of the Rawlins to Baggs Road

NSO   (1) As mapped on the Rawlins Field Office GIS database; (2) protecting historic values within 1/4 mile of contributing segments of the Rawlins to Baggs Road.

RFO-TLS-Bald Eagles

Bald Eagles Roosting

TLS   (1) Feb 1 to Aug 15; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting Bald eagle roosting sites.

RFO-TLS-Big game winter range

Big game crucial winter range

TLS   (1) Nov 15 to Apr 30; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting big game crucial winter range

RFO-TLS-Burrowing owls

Nesting Burrowing owls

TLS   (1) April 15 to Sept 15; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Burrowing owls.

RFO-TLS-Nesting Mountain plover

Nesting Mountain plover

TLS   (1) April 10 to July 10; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Mountain plover.
RFO-TLS-Nesting Raptors

Nesting Raptors

TLS  (1) Feb 1 to July 31; (2) as mapped on the Rawlins Field Office GIS database; (3) protecting nesting Raptors.
BLM Wyoming Rock Springs Field Office (RSFO) Stipulations

RSFO Special Lease Notice Unplugged Well

Unplugged Well

Special Lease Notice: Unplugged wellbore(s) and/or other facilities are located on this parcel. For more information, please contact a Petroleum Engineer at the Rock Springs Field Office at (307) 352-0256.

RSFO CSU Red Desert Watershed

Red Desert Watershed

CSU (1) Off-road vehicle use is limited to designated roads and trails; (2) as mapped on the Rock Springs Field Office GIS database; (3) protecting scenic and recreational values in the Red Desert Watershed Special Management Area.

RSFO CSU VRM I & II

Class I and/or Class II Visual Resource Management Areas

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rock Springs Field Office GIS database; (3) protecting Class I and/or Class II Visual Resource Management Areas.

RSFO CSU WSA Boundary

WSA Boundary

CSU (1) Surface occupancy or use will be restricted or prohibited unless the operator and surface managing agency arrive at an acceptable plan for mitigation of anticipated impacts; (2) as mapped on the Rock Springs Field Office GIS database; (3) protecting WSA qualities within ¼ mile or the visual horizon of the WSA boundary.

RSFO NSO Jack Morrow Hills

Area 3 of the Jack Morrow Hills Coordinated Activity Plan area

NSO (1) As mapped on the Rock Springs Field Office GIS database; (2) protecting area 3 of the Jack Morrow Hills Coordinated Activity Plan area.

RSFO NSO Raptor Nesting Habitat

Protecting raptor nesting habitat

NSO (1) as mapped on the Rock Springs Field Office GIS database; (2) protecting raptor nesting habitat.
RSFO_TLS_Big Game Crucial Winter Range

Big Game Crucial Winter Range

TLS  (1) Nov 15 to Apr 30; (2) as mapped on the Rock Springs Field Office GIS database; (3) protecting big game crucial winter range.

RSFO_TLS_Nesting Raptors

Nesting Raptors

TLS  (1) Feb 1 to July 31; (2) as mapped on the Rock Springs Field Office GIS database; (3) protecting nesting Raptors.
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BLM Wyoming Worland Field Office (WFO) Stipulations

**WFO CSU 1/4 mile of water supply**

Surface occupancy or use is restricted within 1/4 mile of water

CSU  (1) Surface occupancy or use is restricted within 1/4 mile of water resources, public water supply wells and up to 10 miles upstream of public water supply intake areas. Prior to surface disturbance within 1/4 mile of water resources, public water supply wells and up to 10 miles upstream of public water supply intake areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards: Reserve pits are eliminated through the use of closed-loop drilling techniques, unless a pit is needed for critical safety reasons. Any necessary pits should be designed to prevent possible contamination of soil and groundwater. Evaporation ponds are not sited within this area. All oil and gas related infrastructure is set back a minimum of 500 feet from a public water supply well or intake area. Drill pad sites should be designed to disperse storm water runoff onto upland sites using proper erosion and sediment control techniques. Design drilling programs for water resource and public water supply protection; (2) as mapped by the WDEQ or Worland Field Office GIS database; (3) to protect water resources and public water supplies.

**WFO CSU 3-mile or the visual horizon**

Cultural and scenic values of important cultural sites

CSU  (1) Prior to surface disturbance within 3-mile or the visual horizon of important cultural sites, whichever is closer, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-4) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM authorized officer, in consultation with appropriate Native American tribes and the SHPO, has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM authorized officer’s satisfaction how the operator will meet the following performance standards: There will be no adverse effects to NRHP eligible or listed historic properties; (2) as mapped on the Worland Field Office GIS database; (3) protecting cultural and scenic values of important cultural sites.

**WFO NSO riparian/wetland**

Areas with within 500 feet of perennial surface water, riparian/wetland areas, and playas

NSO  (1) As mapped on the Worland Field Office GIS database; (2) protecting areas with within 500 feet of perennial surface water, riparian/wetland areas, and playas.

**WFO NSO Trail-head-Campgrounds**

Designated campgrounds, trailheads, day use areas, and similar recreation sites

NSO  (1) As mapped on the Worland Field Office GIS database; (2) for the protection of designated campgrounds, trailheads, day use areas, and similar recreation sites.
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The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture’s rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

Forest Supervisor, Thunder Basin National Grassland
2468 Jackson St.
Laramie, WY 82070
(307) 745-2300

who is the authorized representative of the Secretary of Agriculture.

NOTICE

CULTURAL AND PALEONTOLOGICAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:

2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to
inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.

3. Implementation mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or paleontological resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

ENDANGERED OR THREATENED SPECIES - The FS is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator’s plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the FS that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resource specialist approved by the FS. An acceptable report must be provided to the FS identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.
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TBNG2002-NSO-02
NO SURFACE OCCUPANCY STIPULATION
Slopes between 25 - 40%

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

On slopes between 25 - 40 percent with either highly erodible soils or soils susceptible to mass failure.

T. 39 N., R. 71 W., 6th PM
Sec. 3: portions of S2NE, NESE, SWSE;
Sec. 10: portions of NE, SENW, E2SW, N2SE, SWSE;

For the purpose of:

Protecting soil resources from loss of productivity, preventing erosion on steep slopes, soil mass movement, and resultant sedimentation.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable or can be adequately mitigated.

Modifications: The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area do not include slopes between 25 to 40 percent with highly erodible soils or soils susceptible to mass failure.

Waiver: This stipulation may be waived if the authorized officer determines conditions have changed and the entire leasehold no longer contains any highly erodible soils or soils susceptible to mass failure on slopes between 25 to 40 percent in the leasehold.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
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NO SURFACE OCCUPANCY STIPULATION

Golden Eagle, Merlin, Ferruginous Hawk, Swainson’s Hawk, and Burrowing Owl Nests

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

Within 0.25 mile (line-of-sight) of golden eagle, merlin, ferruginous hawk, Swainson’s hawk, or burrowing owl nests.

T. 37 N., R. 71 W., 6th PM
Sec. 3: portions of NESE, SESE;

For the purpose of:

Preventing reduced reproductive success and adverse habitat loss.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable or can be adequately mitigated.

Modifications: The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area include nests or nest site(s) known to have been unoccupied during each of the previous 7 years. The boundary of the stipulated area may also be modified if the authorized officer determines that portions of the area can be occupied without adversely affecting these raptors.

Waiver: This stipulation may be waived if the authorized officer determines conditions have changed and all nests within the leasehold or within the stipulated distance from the leasehold are known to have been unoccupied during each of the previous 7 years.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
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TIMING LIMITATION STIPULATION
Ferruginous Hawk and Swainson’s Hawk Nests

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

March 1 - July 31 within 0.50 miles (line of sight) of ferruginous and Swainson’s hawk nests.

On the lands described below:

T. 38 N., R. 73 W., 6th PM
Sec. 18: portions of Lot 4;

For the purpose of:

Preventing reduced reproductive success.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable, can be adequately mitigated, or if all nests within the leasehold or within the stipulated distance from the leasehold are known to have been unoccupied during each of the previous 7 years.

Modifications: The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area include nests or nest site(s) known to have been unoccupied during each of the previous 7 years.

Waiver: This stipulation may be waived if the authorized officer determines conditions have changed and all nests within the leasehold or within the stipulated distance from the leasehold are known to have been unoccupied during each of the previous 7 years.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
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TIMING LIMITATION STIPULATION
Golden Eagle Nests

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 - July 31 within 0.50 miles (line of sight) of golden eagle nests.

On the lands described below:

T. 38 N., R. 73 W., 6th PM
Sec. 7: portions of NESE;

For the purpose of:

Preventing reduced reproductive success.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable, can be adequately mitigated, or if all nests within the leasehold or within the stipulated distance from the leasehold are known to have been unoccupied during each of the previous 7 years.

Modifications: The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area include nests or nest site(s) known to have been unoccupied during each of the previous 7 years.

Waiver: This stipulation may be waived if the authorized officer determines conditions have changed and all nests within the leasehold or within the stipulated distance from the leasehold are known to have been unoccupied during each of the previous 7 years.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)
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TBNG2002-TL-08
TIMING LIMITATION STIPULATION
Swift Fox Dens

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

March 1 - August 31 within 0.25 mile (line of sight) of swift fox dens.

On the lands described below:

T. 39 N., R. 71 W., 6th PM
Sec. 9: SESW; portions of NESW, NWSE, SWSW;

For the purpose of:

Preventing den abandonment and reduced reproductive success.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable or can be adequately mitigated.

Modifications: The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area do not include swift fox dens.

Waiver: This stipulation may be waived if the authorized officer determines conditions have changed and there are no dens within the leasehold or within the stipulated distance from the leasehold.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

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Surface occupancy or use is subject to the following special operating constraints.

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

- Contact the Forest Service to determine if a site-specific vertebrate paleontological inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
- Implement mitigation measures required by the Forest Service and Bureau of Land Management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
- The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

On the lands described below:

T. 38 N., R. 73 W., 6th PM
Sec. 18: Lot 4;

For the purpose of:

Protecting fossils and immediate environment of the site, including inherent scientific, natural historic, interpretive, educational, and recreational values for the area potentially impacted.

Exceptions: The authorizing officer may grant an exception to this stipulation if the operator submits a plan that demonstrates impacts from the proposed action are acceptable or can be adequately mitigated.
**Modifications:** The boundaries of the stipulated area may be modified if the authorizing officer determines that portions of the area do not include significant fossils as described in Appendix J and FSM 2883.

**Waiver:** No conditions for a waiver are anticipated, and approval of a waiver would be unlikely.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

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