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| 2009-06-001 | 20   | 1st paragraph | • Determine which lands are available or unavailable to mineral leasing:  
  ♦ Make an estimated 1.7 million acres of the 1.9 million acres of federal mineral estate available for oil and gas leasing;  
  ♦ Make an estimated 860,651–750,131 acres available for oil and gas leasing under standard lease terms;  
  ♦ Make an estimated 779,730–890,280 acres available subject to Controlled Surface Use or Timing Limitation stipulations;  
  ♦ Make an estimated 86,789 acres available subject to No Surface Occupancy (NSO) stipulations;  
  ♦ Make approximately 186,917–190,434 acres unavailable for oil and gas leasing. |
| 2009-06-002 | 30   | 2nd paragraph | The Approved RMP manages oil and gas leasing and other surface disturbing activities with the following stipulations:  
  • Administratively unavailable – 186,917–190,434 acres;  
  • Open (subject major constraints such as No Surface Occupancy [NSO]) – 86,789;  
  • Open (subject to moderate constraints such as Timing Limitations [TLs] / Controlled Surface Use [CSU]) – 779,730–890,280 acres;  
  • Open (subject to standard terms and conditions) – 860,651–750,131 acres. |
| 2009-06-003 | 98   | MIN-10 | Approximately 860,651–750,131 acres will be open to leasing subject to the terms and conditions of the standard lease form. |
| 2009-06-004 | 98   | MIN-11 | Approximately 779,730–890,280 acres will be open to leasing subject to moderate constraints, such as TLs and CSU. |
| 2009-06-005 | 98   | MIN-13 | Approximately 186,917–190,434 acres will be administratively unavailable for leasing. |

1 Page references and paragraph numbering on this LUP Maintenance Sheet correspond to the Vernal ROD / Approved RMP signed on 10/31/2008. Because of the changes made from this and other LUP Maintenance Sheets, pagination and paragraph numbering may not be the same as that found in the current Vernal ROD / Approved RMP reissued in June 2009.
For oil and gas leasing within the Red Creek Watershed:

- **Zero** Approximately 6,899 acres will be open to leasing subject to the terms and conditions of the standard lease form.
- Approximately 24,111–12,362 acres will be open to leasing subject to moderate constraints such as TLs and CSU.
- Approximately 364–162 acres will be open to leasing subject to major constraints such as NSO stipulations.
- **Zero** Approximately 5,052 acres will be administratively unavailable for leasing.

**RATIONALE / JUSTIFICATION**

- **Items 2009-06-001 through 2009-06-004** – The number of acres for two of the four leasing categories [see MIN-10 and MIN-11] in the Coyote Basin ACEC has been updated. NOTE: The Coyote Basin ACEC was not brought forward as a designated ACEC.

- **Items 2009-06-001, 2009-06-002, 2009-06-005, and 2009-06-006** – The distribution of the leasing acres for the Red Mountain Watershed ACEC is incorrect in the ROD. This ACEC is overlapped by two Non-WSA Lands with Wilderness Characteristics: Cold Spring Mountain (76 acres) and Mountain Home (4,976). (See page 4-252 of the Proposed RMP for analysis). Management Decision WC-2 states that all Non-WSA Lands with Wilderness Characteristics (except for the White River area) will be closed to mineral leasing.

- The NSO category is reduced by 202 acres because this area is also overlapped by the Mountain Home Non-WSA Land with Wilderness Characteristics. As mentioned above, this area is closed for leasing as stated in Management Decision WC-2.

- Figure 8a [Oil and Mineral Leasing] is updated to reflect these GIS mapping changes.

**SIGNATURES**

| Program Lead | /s/ Kyle Smith | 06/10/2009 |
| Environmental Coordinator | /s/ Kelly Buckner | 06/10/2009 |
| Field Office Manager | /s/ Bill Stringer | 06/10/2009 |
| Copy sent to USO Planning: | /s/ Kelly Buckner | 06/10/2009 |